

15-101-20297

State Geological Survey

WICHITA BRANCH KANSAS DRILLERS LOG

API No. 15 — 101 — 20,297
County Number

Operator
Dane G. Hansen Trust

Address
P O Box 187, Logan, KS 67646

Well No. #2 Lease Name Walton

Footage Location
660 feet from (N) (S) line 1320 feet from (E) (W) line
330 FSL; 660 FEL-1000

Principal Contractor C G Drilling Co. Geologist Jerry Jespersen

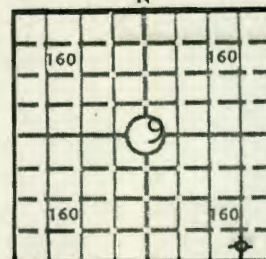
Spud Date 2/27/78 Total Depth 4388 P.B.T.D.

Date Completed 3/9/78 Oil Purchaser

S. 9 T. 16S R. 28 W
Loc. S/2 SE/4 SE/4

County Lane

640 Acres
N



Locate well correctly

Elev.: Gr. 2624

DF 2626 KB 2629

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	266.46	Common	150	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS
Oil Gas Water Gas-oil ratio
bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
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DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No.
#2

Lease Name
Walton

S 9 T 16 S R 28 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LIME	0	276	Anhydrite	2032
			Heebner	3811
SHALE	276	600	Toronto	3829
			Lansing	3848
SAND	600	730	Stark Shale	4093
			BKC	4176
SAND & SHALE	730	1400	Marmaton	419
			Pawnee	4283
SHALE & RED BED	1400	1640	Fort Scott	4359
			Cherokee	4381
SAND & SHALE	1640	1820	RTD	438P
SHALE	1820	2032		
ANHYDRITE	2032	2077		
SHALE & SHELL	2077	2635		
SHALE	2635	2650		
LIME & SHALE	2650	3800		
LIME	3800	3952		
LIME & SHALE	3952	4015		
LIME	4015	4089		
LIME & SHALE	4089	4130		
LIME & RTD	4130	4388		
DST #1 4042-4089 30-30-30-30				
REC 220' MUD, IBHP 886, FBHP 820, IFP 68, FFP 113'.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Debra Heersche
Debra Heersche

Signature

Title

Office Manager

Date

9/14/78