

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6569
Name: Carmen Schmitt Inc.
Address: PO Box 47
City/State/Zip: Great Bend, KS 67530
Purchaser: **KCC**
Operator Contact Person: Jacob Porter
Phone: (620) 793-5100
Contractor: Name: Shields Drilling Company
License: 5184

Wellsite Geologist: Jacob Porter

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

8/8/06	8/19/06	9/30/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21949-0000

County: Lane

W/2 E/2 SW Sec. 13 Twp. 16s S. R. 28w ☐ East ☒ West

1329 fsl 1297 FSL feet from S / N (circle one) Line of Section

3030 fsl 3616 FSL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Evalyn Well #: 2

Field Name: Bison Cliffs

Producing Formation: Lansing

Elevation: Ground: 2686' Kelly Bushing: 2691'

Total Depth: 4595' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 219' Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 2136' Feet

If Alternate II completion, cement circulated from 2136'

feet depth to surface w/ 240 sks smd w 60# flocele sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 21000 ppm Fluid volume 410 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L Porter

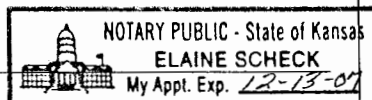
Title: Operations Manager Date: 10/25/06

Subscribed and sworn to before me this 25 day of October

2006

Notary Public: Elaine Scheck

Date Commission Expires: 12-13-07



KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

RECEIVED

OCT 26 2006

KCC WICHITA

Operator Name: Carmen Schmitt Inc. Lease Name: Evalyn Well #: 2
 Sec. 13 Twp. 16s S. R. 28w ☐ East ☒ West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity
 Dual Induction
 Borehole Compensated Sonic
 Microresistivity

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☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	3882'	-1191'
Lansing	3920'	-1229'
Base KC	4246'	-1555'
Marmaton	4268'	-1577'
Pawnee	4374'	-1683'
Fort Scott	4422'	-1731'
Cherokee	4448'	-1757'
Mississippian	4586'	-1895'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	20#	219'	common	160	3% CC, 2% gel
Production	7 7/8"	4 1/2"	10.5#	4584'	smd	250	1/4# flocele / sk

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	4082-88, 4090-97	standard	100	
☐ Plug Back TD				
☒ Plug Off Zone	4083-85, 4090-91	standard	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	perforated, treated, tested, and squeezed	1000 gal acid, 100 sks standard cement	4082-88, 4090-97
2	reperforated, treated, tested and squeezed	spot acid, 100 sks standard cement	4083-85, 4090-91
4	reperforate, treat, and produce	250 gal 15% acid and retreat 950 gal 20% acid	4091-95'
2	perforate, treat, and produce	500 gal acid	4183-88'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4297'		☐ Yes ☐ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
9/30/06	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	22		63		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

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