

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company

API NO. 15-101-20,626

ADDRESS 617 Union Center Bldg.

COUNTY Lane

Wichita, KS 67202

FIELD N-J Pool

**CONTACT PERSON Kerran Redington

PROD. FORMATION Cheyenne Sandstone

PHONE 267-3241

LEASE Nimocks-Johnson

PURCHASER none

WELL NO. 4 4950 FSL
740 FGL KCC

ADDRESS _____

WELL LOCATION 740' FGL & 330' ENL

DRILLING CONTRACTOR Murfin Drilling Company

740 Ft. from east Line and

ADDRESS 617 Union Center Bldg.

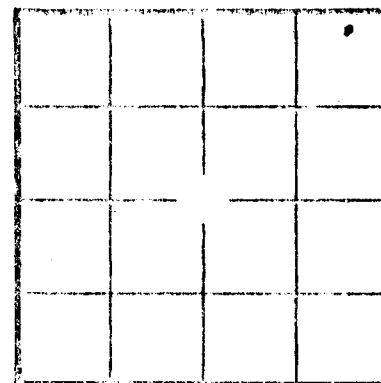
330 Ft. from north Line of

ADDRESS Wichita, KS 67202

the NE/4 SEC. 16 TWP. 16S RGE. 28W

WELL PLAT

PLUGGING n/a



KCC
KGS
(Office Use)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2110' FBTD 2066'

SPUD DATE 1-29-82 DATE COMPLETED 1-31-82

ELEV: GR 2644 DF -- KB 2649

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS

Amount of surface pipe set and cemented 273' DV Tool Used? _____

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Wayne Johnston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR) ~~(OF)~~ Murfin Drilling Co.

OPERATOR OF THE Nimocks-Johnson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 SWD ON

SAID LEASE ~~WAS COMPLETED~~ OF THE 25 DAY OF February, 19 82, AND THAT

RECEIVED
STATE CORPORATION COMMISSION

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; core intervals and all dip logs, tests, including depth interval tested, cushion used, time tool open, flowing and well pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Well Log				16-16-28.
Shale		273		
Shale & Sand		2065		
Anhydrite		2110		

ACID, FRACTURE, SHOT, RECEIVED FREEZE RECORD

Amount and kind of material used		Depth interval treated	
500 gal. MCA		1776-1830'	
<p>STATE CORPORATION COMMISSION</p> <p>MAR 4 1982</p> <p>CONSERVATION DIVISION</p> <p>Wichita, Kansas</p>			
Date of first production SWD	Producing method (flowing, pumping, gas lift, etc.)		Gravity
DATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ bbls.	Water _____ bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
		1776-1830'	

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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8	24#	273	Quickset	175	----
production	7-7/8	4 1/2	10.5	2109	500 sx Howcolite, 1/2# Flocele, 100 sx sx 50-50 Pozmix w/10% salt, 3/4% CFR-2, 2% CC, 1/2# Flocele per sx. 100# Latex pwd.		

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		1776-1804'

TUBING RECORD

Size	Setting depth	Packer set at	Depth interval
2 3/8"	1744'		1816-30'