SIDE ONE P1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7027
name DaMar Oil Explorations
address P.O. Box 70
City State Zip Hays, KS 67601

Operator Contact Person Daniel F. Schippers
Phone (913) 625-0020

Contractor: license # 5422
name Abercrombie Drilling, Inc.

ellsite Geologist Ken Wallace
Phone
PURCHASER

Designate **Type of Completion**
X New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISS.
JUL 18 1984
CONSERVATION DIVISION
Wichita, Kansas

API NO. 15 - 101-20879

County Lane

100' W NE NW NE (location) Sec 23 Twp 16S Rge 28W E W

330 FNL 4950 1750 Ft North from Southeast Corner of Sectic
1750 FEL Ft West from Southeast Corner of Sectic
1650 (Note: locate well in section plat below)

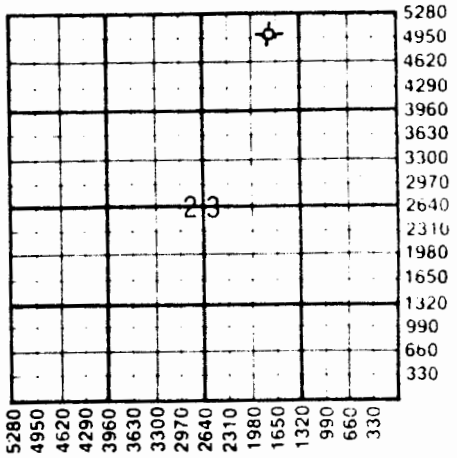
Lease Name Munsell Well# 1

Field Name Demand NW

Producing Formation

Elevation: Ground 2673 KB 2676

Section Plat



WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

11-13-83	11-23-83	11-23-83
Spud Date	Date Reached TD	Completion Date

573'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 250.48 feet

tiple Stage Cementing Collar Used? Yes X No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Wireline log rec'd

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner an
(Well) Ft West From Southeast Corner c
Sec Twp Rge East West

Surface Water Ft North From Sourtheast Corner an
(Stream, Pond etc.) Ft West From Southeast Corne
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

NSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

ne copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with emporarily abandoned wells.

JUL 24 1984

ements of the statutes, rules and regulations

SIDE TWO

Operator Name DaMar Oil Explorations Lease Name Munsell Well# 1 SEC 23 TWP 16S RGE 28 [X]

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	[X] Yes	[ ] No
Samples Sent to Geological Survey	[ ] Yes	[ ] No
Cores Taken	[ ] Yes	[ ] No

DST #1 Interval 4088-4194 (H,I,J)
Misrun

DST #2 Interval 4260-4322 (Upper Marmaton)
30-30-30-30
ISIP 99, FSIP 69, IFP 49-49, FFP 49-49
Recovery: 25' Drilling Mud

DST #3 Interval 4338-4355 (Pawnee)
30-45-45-45
ISIP 1154, FSIP 1154, IFP 89-347,
FFP 416-584
Recovery: 90' OCM, 420' OCW, 840' Water/
show of Oil and 180' Gas

Formation Description
[X] Log [ ] Sample

Name	Top	Bottom
Heebner	3899	(-12
Toronto	3920	(-124[illegible])
Lansing-K.C.	3937	(-1259)
Stark	4194	(-1516)
Upper Pawnee	4324	(-1646)
Lower Pawnee	4405	(-17
Fort Scott	4436	(-175[illegible])
Cherokee	4458	(-1780)
Mississippian	4535	(-1857)

CASING RECORD [ ] new [ ] used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12¼"	8 5/8"	20#	257.49'	Common	180	2% gel, 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD size set at packer at Liner Run [ ] Yes [ ] No