

10-101-20244

State Geological Survey
WICHITA FIELD

KANSAS DRILLERS LOG

S. 30 T. 16S R. 28 ~~W~~
Loc. N/2 NE/4 SW/4
County Lane

API No. 15 _____
County Number

Operator
Petroleum, Inc.

Address
800 R.H. Garvey Bldg., 300 W. Douglas, Wichita, Ks. 67202

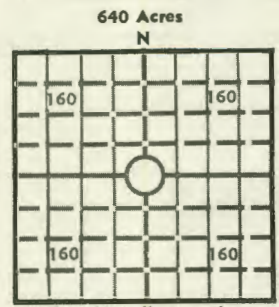
Well No. 1 Lease Name James 'C'

Footage Location
2310 feet from ~~XXX~~ (S) line 1650 3300 FEL-KCC feet from ~~XXX~~ (W) line

Principal Contractor Slawson Drlg. Geologist James Clark

Spud Date 8-16-77 Total Depth 4600' P.B.T.D. 4567'

Date Completed 9-19-77 Oil Purchaser Koch Oil Company



Locate well correctly
Elev.: Gr. 2785

DF 2788 KB 2790

CASING RECORD

Report of oil strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	20#	283'	60/40 Poz.	225	2% gel, 3% c.c.
Production	7-7/8"	5 1/2"	14#	4598'	50/50 Pozmix	125	10% salt, 8% Gilsonit

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP Jets	4541-43'; 4546-49'
TUBING RECORD			2	DP Jets	4328-30'
Size	Setting depth	Packer set at			
2-3/8" OD	4510'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. Gas well acid W/500 gal Kerosene	4541-43'; 4546-49'
250 gal BDA Acid	4328-30'

INITIAL PRODUCTION

Date of first production 9-30-77	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 40 bbls. Gas - MCF Water 20 bbls. Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold) none	Producing interval (s) 24 hr.

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Petroleum, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **James 'C'** Oil

S 30 T 16S R 28 ^{XXX}
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4178-4210 15-30 Wk blow died, Rec. 1' drlg. mud, ISIP 142#, IFP 40-40			<u>E.L. TOPS</u>	
			Anh. 2185	(+605)
			Hbn. 3942	(-1152)
			Tor. 3962	(-1172)
			Lans. 3981	(-1191)
			Stark 4231	(-1441)
			B/KC 4303	(-1513)
			Marm. 4327	(-1537)
			Pawnee 4423	(-1633)
			Ft. Sc. 4478	(-1688)
			Cher. 4501	(-1711)
			Miss. 4578	(-1788)
			LTD 4599	
DST #2 4247-4260 (30-60-30-60) Fair blow throughout, rec. 155' muddy wtr.w/spk of oil ISIP 687#, IFP 40-60# FFP 60-81#, FSIP 527#.				
DST #3 4309-4342 Strg blow thruout. Rec. 190' GIP, 252' cl. gassy oil, 315' HOCGM. IFP 81-131#, ISIP 1109#, FFP 152-233#, FSIP 1049#.				
DST #4 4365-4390 30-30 Wk blow, died 20". Rec. 1' mud. IFP 30-30, ISIP 50#.				
DST #5 4365-4415 30-60 Rec. 5' drlg. mud. FP 40-50#, SIP 162#.				
DST #6 4526-4570 30-60-60-60 Rec. 466' cl. gassy oil, 92' HO&GCM, 248' GIP IF 41-142, FF 142-264, ISIP 1109, FSIP 989#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Richard H. Dumas
Signature

Office Manager

Title

Oct. 17, 1977

Date