

19-16-28W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5211 EXPIRATION DATE 6-30-83

OPERATOR LEITH OPERATIONS, INC. API NO. 15-101-20,741

ADDRESS 802 Union Center Building COUNTY Lane

Wichita, Kansas 67202 FIELD Tillotson

** CONTACT PERSON C. E. Leith PROD. FORMATION Cherokee

PHONE 316/265-3491

PURCHASER KOCH OIL COMPANY LEASE James

ADDRESS P. O. Box 2256 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION NE NW SW 23/0 FSL: 990

DRILLING Abercrombie Drilling, Inc. 990 Ft. from West Line and FWC

CONTRACTOR 801 Union Center Building 1980 Ft. from South Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 19 TWP 16S RGE 28W.

PLUGGING WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS

State Geological Survey
WICHITA BRANCH

TOTAL DEPTH 4620 PBD 4545

SPUD DATE 12-8-82 DATE COMPLETED 1-20-83

ELEV: GR 2771 DF KB 2776

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1125 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) [Oil,] Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. E. Leith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. E. Leith

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR LEITH OPERATIONS, INC. LEASE James

SEC. 19 TWP. 16SRGE 28W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 1. 3946-65 = 30-45-60-60 IF 146 FF 233 IBHP 466 FBHP 466 Rec. 480' GO			Anhydrite	2174
2 4026-55 30-45-60-60 IF 116 FF 271 IBHP 1196 FBHP 1196 Rec. 660' Oil			Heebner	3911
3 4134-65 30-45-60-60 IF 116 FF 252 IBHP 1085 FBHP 1056 Rec. 540' SL MCO			Toronto	3930
4 4169-83 30-45-60-60 IF 48 FF 96 IBHP 281 FBHP 281 Rec. 210' OCN			Lansing	3950
5 4235-65 30-45-60-60 IF 68 FF 165 IBHP 766 FBHP 766 Rec. 450' SW			Cherokee	4473
6 4435-72 30-45-60-60 IF 58 FF 291 IBHP 1162 FBHP 1143 Rec. 600' O + 90' HO GCM			Mississippian	4540
7 4494-4527 30-45-60-60 IF 48 FF 48 IBHP 48 FBHP 48 Rec. 5' O sp. M.				

Amount and kind of material used				Depth interval treated	
300 gal. 15% Alcohol Acid				4528-30	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1-20-83		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	75 bbls.	0 MCF	2 %	0 bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		
None			4528-30		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8	24	1125	Lite 60/40 Poz	175 150	3% CCL 2% CCL
Production	7-7/8	5 $\frac{1}{2}$ "	14	4558	Class H	150	18% salt

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval
TUBING RECORD				3	.40	4528-30
Size	Setting depth	Packer set at				
2-3/8"	4522	None				