

Ind. Pl

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

★

State Geological Survey

Compt.

31-16-29W

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5104 EXPIRATION DATE 6-30-83

OPERATOR Blue Goose Drilling Company, Inc. API NO. 15-101-20,806

ADDRESS P.O. Box 1413 COUNTY Lane FIELD Great Bend, KS 67530

** CONTACT PERSON George E. Miller, Jr. PHONE 316-792-5633 PROD. FORMATION

PURCHASER LEASE Dickey

ADDRESS WELL NO. 1

DRILLING Blue Goose Drilling Company, Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 1413 990 Ft. from East Line of

Great Bend, KS 67530 the NE (Qtr.) SEC 31 TWP 16 RGE 29 (W)

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

		31	

KCC KGS SWD/REP PLG. NGPA

TOTAL DEPTH 4600' PBSD 4600'

SPUD DATE 6-9-83 DATE COMPLETED 6-18-83

ELEV: GR 2816 DF KB 2823

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 242.64' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George E. Miller, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

15509

SIDE TWO

ACO-1 WELL HISTORY (28)

OPERATOR Blue Goose Drilling Co., Inc. LEASE Dickey

SEC. 31 TWP. 16 RGE. 29 (W)

WPS-21-18

WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	2227 (+ 596)
Check if samples sent to Geological Survey			Topeka	3672 (- 849)
			Heebner	3905 (-1082)
			Bronto	3926 (-1103)
			Lansing	3943 (-1120)
			B/KC	4307 (-1484)
			Mamaton	4320 (-1503)
			Altamont	4351 (-1528)
			Pawnee	4405 (-1582)
			Myrick Station	4425 (-1612)
			Ft. Scott	4456 (-1633)
			Cherokee	4478 (-1655)
DST #1 4333 to 4455' Misrun Packer failure				
DST #2 4394 to 4455' Open 15 mins. weak blow died in 10 mins. Recovered 270' mud				
IFP 65# 0 65# IBHP 216#				
Open 30 mins. Shut in 30 mins.				
DST #3 4443 to 4485' Open 15 mins. Closed 30 mins. open 15 mins. closed 30 mins.				
Recovered 5' mud IFP 54# - 54# IBHP 65#				
FFP 54# - 54# FBHP 54#				
DST #4 4492 to 4535' Open 15 mins. Shut in 30 mins. Open 15 mins. shut in 30 mins.				
weak decreased blow died in 12 mins. recovered 3' mud				
IFP 54# - 54# IBHP 87# FFP 54# - 54# FBHP 65#				
WELL LOG				
Clay and Shale	0	120		
Sand	120	170		
Shale	170	922		
Shale and Sand	922	2375		
Shale and Lime	2375	4485		
Lime	4485	4600		
T.D.	4600			
If additional space is needed use Page 2,				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	250'	Common	190	3%cc 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at