



DRILL STEM TEST REPORT

Prepared For: **Fair Oil LTD**

PO Box 689
Tyler, TX 75710

ATTN: Richard Saenz

16-16-29 Lane, Ks

KS5E #1-16 Kerkhoff

Start Date: 2005.09.12 @ 09:27:22

End Date: 2005.09.12 @ 15:35:06

Job Ticket #: 22539 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Fair Oil LTD

PO Box 689
Tyler, TX 75710

ATTN: Richard Saenz

KS5E #1-16 Kerkhoff

16-16-29 Lane, Ks

Job Ticket: 22539

DST#: 1

Test Start: 2005.09.12 @ 09:27:22

GENERAL INFORMATION:

Formation: 35'

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:36:21

Time Test Ended: 15:35:06

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: 3880.00 ft (KB) To 3906.00 ft (KB) (TVD)

Total Depth: 3906.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2743.00 ft (KB)

2733.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6798

Inside

Press@RunDepth: 16.63 psig @ 3881.00 ft (KB)

Start Date: 2005.09.12

End Date:

2005.09.12

Start Time: 09:27:22

End Time:

15:23:06

Capacity: 7000.00 psig

Last Calib.: 2005.09.12

Time On Btm: 2005.09.12 @ 11:36:06

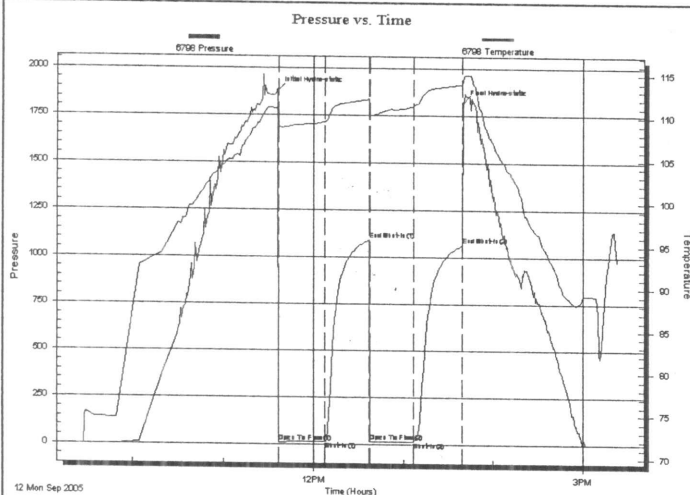
Time Off Btm: 2005.09.12 @ 13:39:51

TEST COMMENT: Weak blow died in 8 min.

No return

No blow

No return



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1878.19	110.90	Initial Hydro-static
1	10.45	109.03	Open To Flow (1)
32	14.28	109.47	Shut-In (1)
61	1090.31	112.11	End Shut-In (1)
62	14.57	110.33	Open To Flow (2)
91	16.63	111.37	Shut-In (2)
124	1064.57	113.89	End Shut-In (2)
124	1819.31	114.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100% m	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil LTD

KS5E #1-16 Kerkhoff

PO Box 689
Tyler, TX 75710

16-16-29 Lane, Ks

Job Ticket: 22539

DST#: 1

ATTN: Richard Saenz

Test Start: 2005.09.12 @ 09:27:22

Tool Information

Drill Pipe:	Length: 3880.00 ft	Diameter: 3.80 inches	Volume: 54.43 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 54.43 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 37000.00 lb
Depth to Top Packer:	3880.00 ft			Final 37000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3859.00	
Shut In Tool	5.00			3864.00	
Hydraulic tool	5.00			3869.00	
Safety Joint	2.00			3871.00	
Packer	5.00			3876.00	22.00 Bottom Of Top Packer
Packer	4.00			3880.00	
Stubb	1.00			3881.00	
Recorder	0.00	6798	Inside	3881.00	
Perforations	20.00			3901.00	
Recorder	0.00	11058	Outside	3901.00	
Bullnose	5.00			3906.00	26.00 Bottom Packers & Anchor

Total Tool Length: 48.00

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DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil LTD

KS5E #1-16 Kerkhoff

PO Box 689
Tyler, TX 75710

16-16-29 Lane, Ks

Job Ticket: 22539

DST#: 1

ATTN: Richard Saenz

Test Start: 2005.09.12 @ 09:27:22

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

2600 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100% m	0.070

Total Length:

5.00 ft

Total Volume:

0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

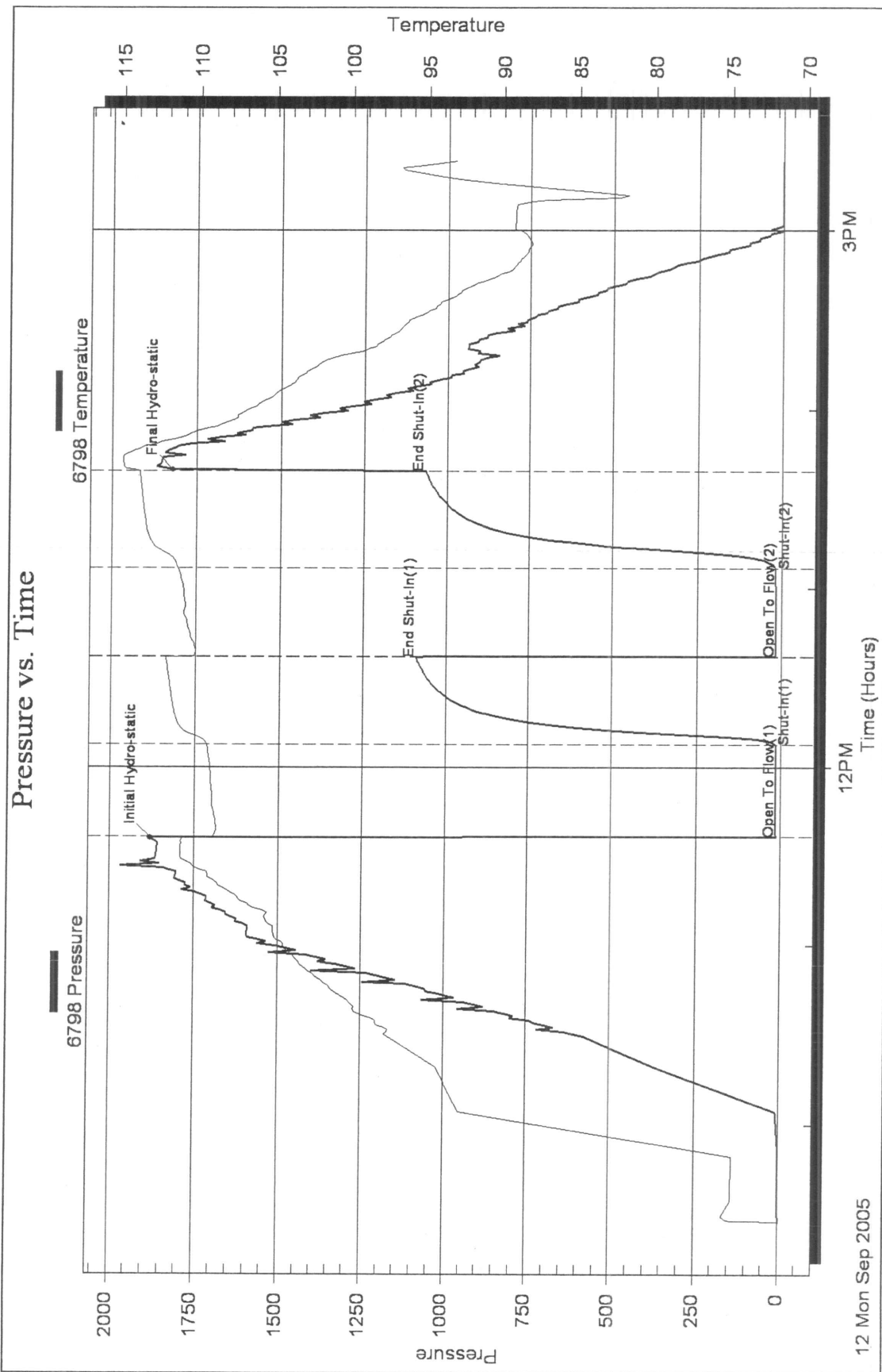
Serial #: 6798

Inside

Fair Oil LTD

16-16-29 Lane, Ks

DST Test Number: 1



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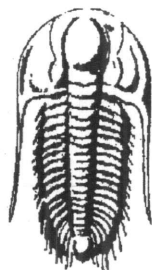
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Ref. No: 22539

Trilobite Testing, Inc

Printed: 2005.09.26 @ 14:05:44 Page 5



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Fair Oil LTD**

PO Box 689
Tyler, TX 75710

ATTN: Richard Saenz

16-16-29 Lane, Ks

KS5E #1-16 Kerkhoff

Start Date: 2005.09.13 @ 16:10:51

End Date: 2005.09.14 @ 01:25:20

Job Ticket #: 22540 DST #: 2

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Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Fair Oil LTD

PO Box 689
Tyler, TX 75710

ATTN: Richard Saenz

KS5E #1-16 Kerkhoff

16-16-29 Lane, Ks

Job Ticket: 22540

DST#: 2

Test Start: 2005.09.13 @ 16:10:51

GENERAL INFORMATION:

Formation: **160/180**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 18:16:50

Time Test Ended: 01:25:20

Test Type: **Conventional Bottom Hole**

Tester: **Shane McBride**

Unit No: **25**

Interval: **4051.00 ft (KB) To 4111.00 ft (KB) (TVD)**

Total Depth: **4111.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2743.00 ft (KB)**

2733.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 6798

Inside

Press@RunDepth: **199.47 psig @ 4052.00 ft (KB)**

Start Date: **2005.09.13**

End Date:

2005.09.14

Start Time: **16:10:51**

End Time:

01:21:20

Capacity: **7000.00 psig**

Last Calib.: **2005.09.14**

Time On Btm: **2005.09.13 @ 18:16:20**

Time Off Btm: **2005.09.13 @ 22:41:20**

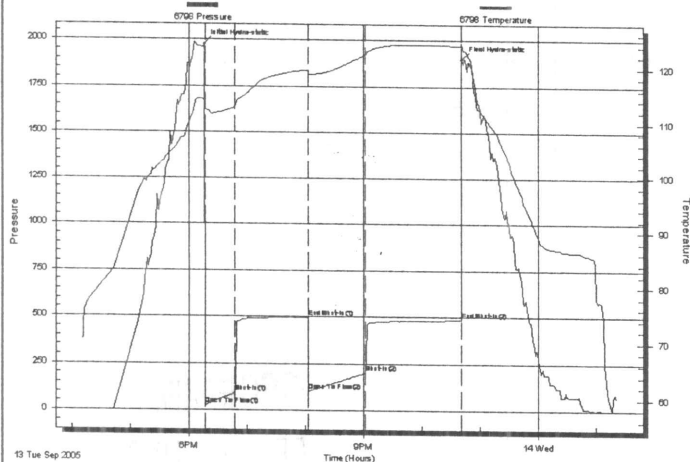
TEST COMMENT: **B.O.B. in 27 min**

No return

B.O.B. in 35 min

No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1975.19	114.26	Initial Hydro-static
1	26.82	112.42	Open To Flow (1)
31	92.30	112.93	Shut-In(1)
106	493.56	119.68	End Shut-In(1)
107	102.07	118.89	Open To Flow (2)
166	199.47	122.35	Shut-In(2)
265	483.32	124.12	End Shut-In(2)
265	1898.39	124.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
27.00	s w & m c o 10w 30m 60o	0.38
109.00	o c w m 10o 40w 50m	1.53
62.00	m c w 30m 70w trace of oil	0.87
186.00	s m c w 10m 90w trace of oil	2.61

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil LTD

PO Box 689
Tyler, TX 75710

ATTN: Richard Saenz

KS5E #1-16 Kerkhoff

16-16-29 Lane, Ks

Job Ticket: 22540

DST#: 2

Test Start: 2005.09.13 @ 16:10:51

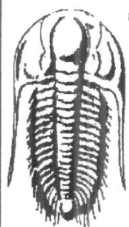
Tool Information

Drill Pipe:	Length: 4062.00 ft	Diameter: 3.80 inches	Volume: 56.98 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 56.98 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	4051.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4030.00	
Shut In Tool	5.00			4035.00	
Hydraulic tool	5.00			4040.00	
Safety Joint	2.00			4042.00	
Packer	5.00			4047.00	22.00 Bottom Of Top Packer
Packer	4.00			4051.00	
Stubb	1.00			4052.00	
Recorder	0.00	6798	Inside	4052.00	
Perforations	21.00			4073.00	
Change Over Sub	1.00			4074.00	
Drill Pipe	31.00			4105.00	
Change Over Sub	1.00			4106.00	
Recorder	0.00	11058	Outside	4106.00	
Bullnose	5.00			4111.00	60.00 Bottom Packers & Anchor

Total Tool Length: 82.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil LTD

KS5E #1-16 Kerkhoff

PO Box 689
Tyler, TX 75710

16-16-29 Lane, Ks

Job Ticket: 22540

DST#: 2

ATTN: Richard Saenz

Test Start: 2005.09.13 @ 16:10:51

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 7.99 in³

Resistivity: 0.00 ohm.m

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

0 deg API

Water Salinity:

41000 ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
27.00	s w & m c o 10w 30m 60o	0.379
109.00	o c w m 10o 40w 50m	1.529
62.00	m c w 30m 70w trace of oil	0.870
186.00	s m c w 10m 90w trace of oil	2.609

Total Length: 384.00 ft

Total Volume: 5.387 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW.181 @ 68*f = 41000 chlor.

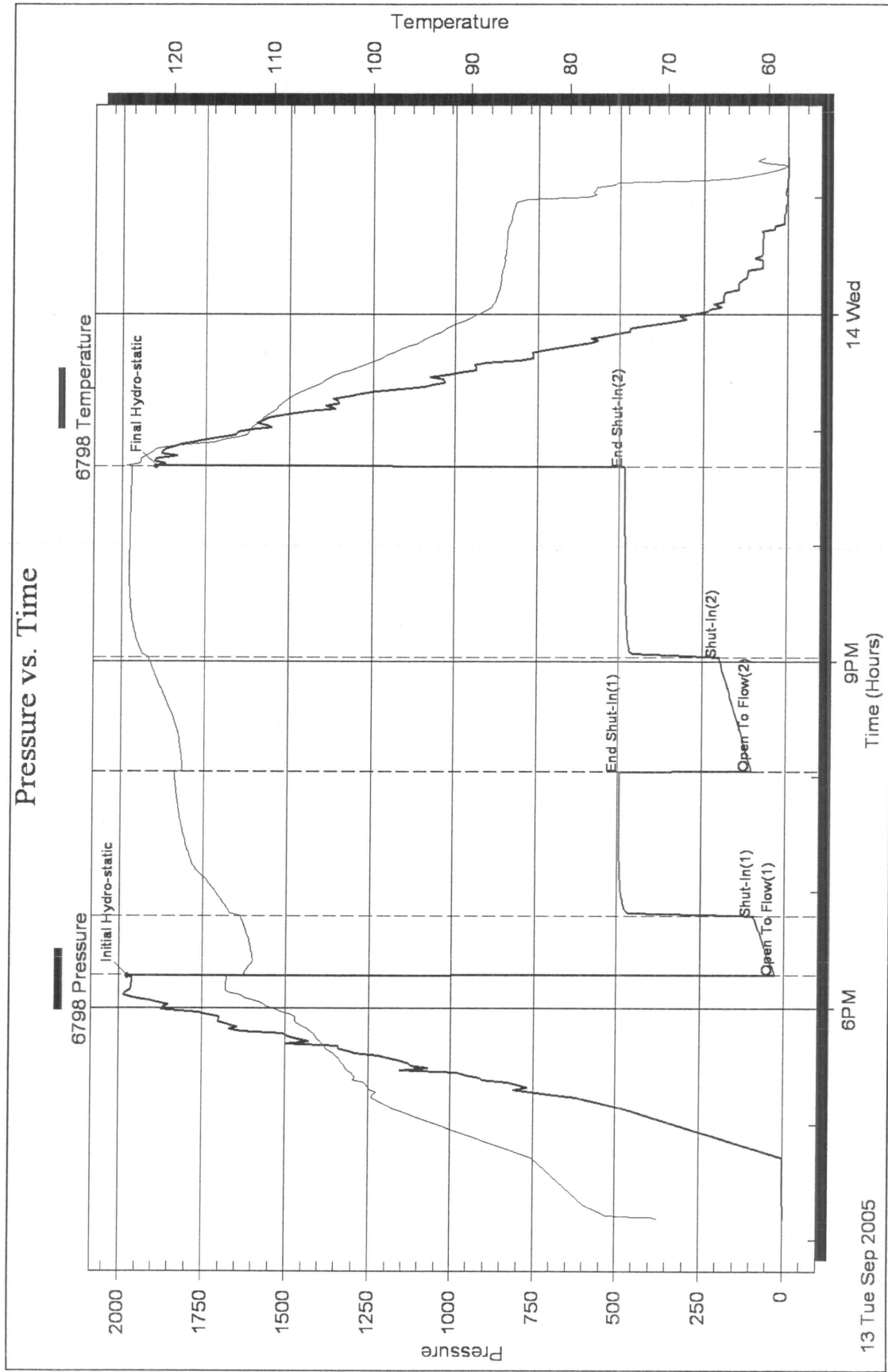
Serial #: 6798

Inside

Fair Oil LTD

16-16-29 Lane, Ks

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Fair Oil LTD**

PO Box 689
Tyler, TX 75710

ATTN: Richard Saenz

16-16-29 Lane,Ks

KS5E #1-16 Kerkhoff

Start Date: 2005.09.14 @ 09:55:18

End Date: 2005.09.14 @ 18:50:02

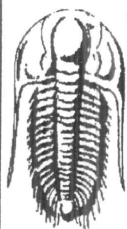
Job Ticket #: 22541 DST #: 3

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ph: 785-625-4778 fax: 785-625-5620



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TESTING, INC.

DRILL STEM TEST REPORT

Fair Oil LTD

PO Box 689
Tyler, TX 75710

ATTN: Richard Saenz

KS5E #1-16 Kerkhoff

16-16-29 Lane, Ks

Job Ticket: 22541

DST#: 3

Test Start: 2005.09.14 @ 09:55:18

GENERAL INFORMATION:

Formation: 200'

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:56:32

Time Test Ended: 18:50:02

Interval: 4120.00 ft (KB) To 4150.00 ft (KB) (TVD)

Total Depth: 4150.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Reference Elevations: 2743.00 ft (KB)

2733.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6798

Inside

Press@RunDepth: 139.20 psig @ 4121.00 ft (KB)

Start Date: 2005.09.14

End Date:

2005.09.14

Start Time: 09:55:18

End Time:

18:36:02

Capacity: 7000.00 psig

Last Calib.: 2005.09.14

Time On Btm: 2005.09.14 @ 11:56:17

Time Off Btm: 2005.09.14 @ 16:15:02

TEST COMMENT:

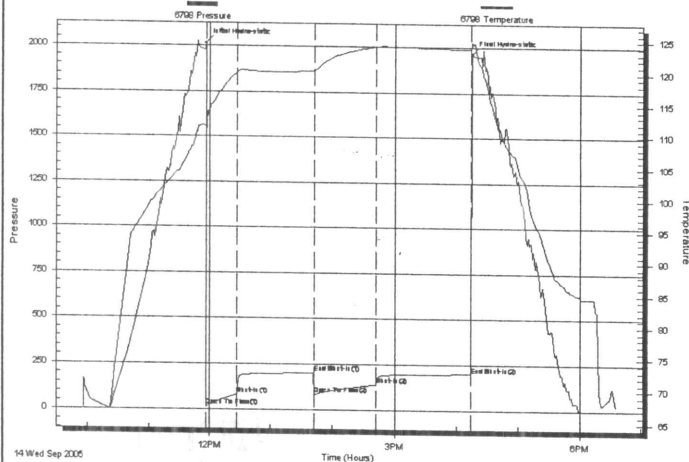
B.O.B. in 16 min

Bleed off for 2 min. Return blow in 2 min. built to 1/2" in. died back to a surface blow.

B.O.B. in 18 min.

Bleed off for 2 min. Return blow in 1 min. built to 1 1/4" in died back to

Pressure vs. Time



PRESSURE SUMMARY

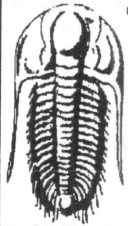
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2015.90	111.70	Initial Hydro-static
1	16.89	109.90	Open To Flow (1)
31	81.30	119.94	Shut-In(1)
106	198.84	120.31	End Shut-In(1)
107	84.45	120.27	Open To Flow (2)
166	139.20	124.13	Shut-In(2)
258	198.05	123.84	End Shut-In(2)
259	1963.29	124.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
92.00	o & w c g m 10g 10o 10w 70m	1.29
62.00	g m c w 10g 60w 30m	0.87
124.00	s g & m c w 5g 10m 85w	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil LTD

KS5E #1-16 Kerkhoff

PO Box 689
Tyler, TX 75710

16-16-29 Lane, Ks

Job Ticket: 22541

DST#: 3

ATTN: Richard Saenz

Test Start: 2005.09.14 @ 09:55:18

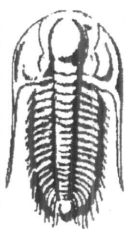
Tool Information

Drill Pipe:	Length: 4130.00 ft	Diameter: 3.80 inches	Volume: 57.93 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 57.93 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	4120.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4099.00	
Shut In Tool	5.00			4104.00	
Hydraulic tool	5.00			4109.00	
Safety Joint	2.00			4111.00	
Packer	5.00			4116.00	22.00 Bottom Of Top Packer
Packer	4.00			4120.00	
Stubb	1.00			4121.00	
Recorder	0.00	6798	Inside	4121.00	
Perforations	24.00			4145.00	
Recorder	0.00	11058	Outside	4145.00	
Bullnose	5.00			4150.00	30.00 Bottom Packers & Anchor

Total Tool Length: 52.00

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DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil LTD

KS5E #1-16 Kerkhoff

PO Box 689
Tyler, TX 75710

16-16-29 Lane, Ks

Job Ticket: 22541

DST#: 3

ATTN: Richard Saenz

Test Start: 2005.09.14 @ 09:55:18

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 7.19 in³

Resistivity: 0.00 ohm.m

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

0 deg API

Water Salinity:

42000 ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
92.00	o & w c g m 10g 10o 10w 70m	1.291
62.00	g m c w 10g 60w 30m	0.870
124.00	s g & m c w 5g 10m 85w	1.739

Total Length:

278.00 ft

Total Volume:

3.900 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW.141 @ 79°F = 42000

402' weak gas in pipe

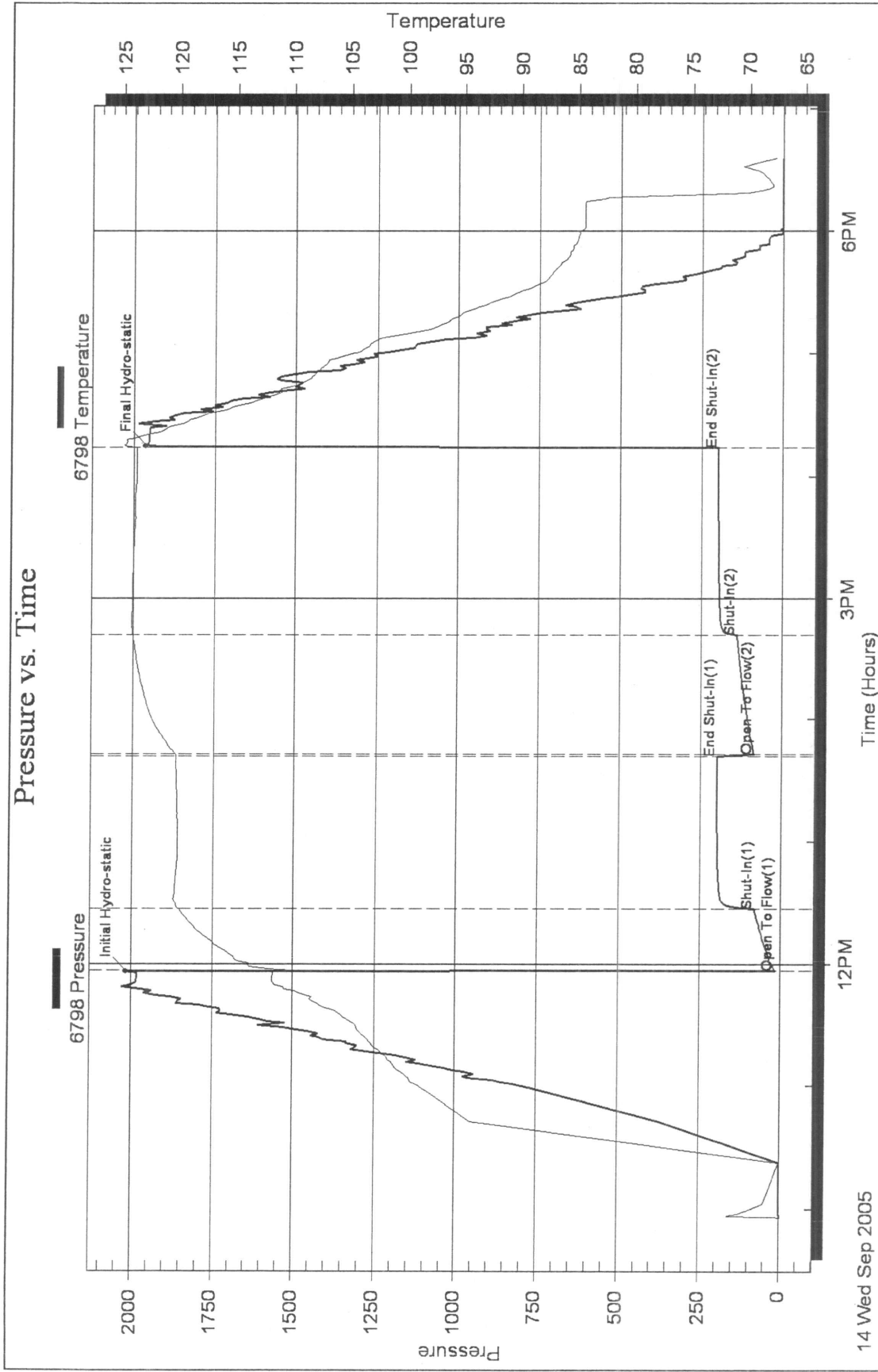
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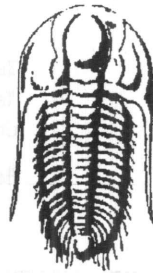
Inside

Fair Oil LTD

16-16-29 Lane, Ks

DST Test Number: 3





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Fair Oil LTD**

PO Box 689
Tyler, TX 75710

ATTN: Richard Saenz

16-16-29 Lane, Ks

KS5E #1-16 Kerkhoff

Start Date: 2005.09.15 @ 12:10:39

End Date: 2005.09.15 @ 21:20:38

Job Ticket #: 22542 DST #: 4

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ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Fair Oil LTD

PO Box 689
Tyler, TX 75710

ATTN: Richard Saenz

KS5E #1-16 Kerkhoff

16-16-29 Lane, Ks

Job Ticket: 22542

DST#: 4

Test Start: 2005.09.15 @ 12:10:39

GENERAL INFORMATION:

Formation: **Pleasanton/Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:27:08

Time Test Ended: 21:20:38

Interval: **4202.00 ft (KB) To 4230.00 ft (KB) (TVD)**

Total Depth: **4230.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Reference Elevations: 2743.00 ft (KB)

2733.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6798

Inside

Press@RunDepth: 39.07 psig @ 4203.00 ft (KB)

Start Date: 2005.09.15 End Date: 2005.09.15

Start Time: 12:10:39 End Time: 21:05:38

Capacity: 7000.00 psig

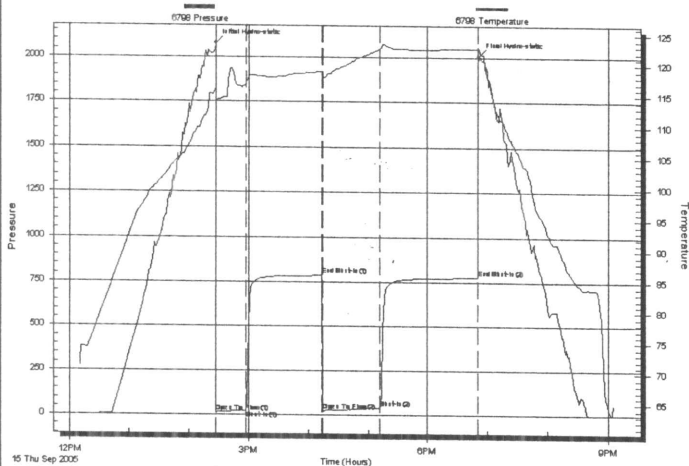
Last Calib.: 2005.09.15

Time On Btm: 2005.09.15 @ 14:26:53

Time Off Btm: 2005.09.15 @ 18:51:23

TEST COMMENT: Surface blow built to 1 3/4" in.
No return
Weak surface blow in 18 min. blew throughout
No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2076.80	116.15	Initial Hydro-static
1	13.55	114.36	Open To Flow (1)
31	23.11	117.20	Shut-In(1)
106	785.50	118.99	End Shut-In(1)
107	23.58	117.75	Open To Flow (2)
165	39.07	122.65	Shut-In(2)
264	775.86	122.78	End Shut-In(2)
265	2011.21	122.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	w c m 40w 60m	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil LTD

KS5E #1-16 Kerkhoff

PO Box 689
Tyler, TX 75710

16-16-29 Lane, Ks

Job Ticket: 22542

DST#: 4

ATTN: Richard Saenz

Test Start: 2005.09.15 @ 12:10:39

Tool Information

Drill Pipe:	Length: 4193.00 ft	Diameter: 3.80 inches	Volume: 58.82 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 61000.00 lb
			<u>Total Volume: 58.82 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 41000.00 lb
Depth to Top Packer:	4202.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4181.00	
Shut In Tool	5.00			4186.00	
Hydraulic tool	5.00			4191.00	
Safety Joint	2.00			4193.00	
Packer	5.00			4198.00	22.00 Bottom Of Top Packer
Packer	4.00			4202.00	
Stubb	1.00			4203.00	
Recorder	0.00	6798	Inside	4203.00	
Perforations	22.00			4225.00	
Recorder	0.00	11058	Outside	4225.00	
Bullnose	5.00			4230.00	28.00 Bottom Packers & Anchor

Total Tool Length: 50.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil LTD

KS5E #1-16 Kerkhoff

PO Box 689
Tyler, TX 75710

16-16-29 Lane, Ks

Job Ticket: 22542

DST#: 4

ATTN: Richard Saenz

Test Start: 2005.09.15 @ 12:10:39

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 7.99 in³

Resistivity: 0.00 ohm.m

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

0 deg API

Water Salinity: 40000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	w c m 40w 60m	0.842

Total Length: 60.00 ft Total Volume: 0.842 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .177 @ 70*f = 40000

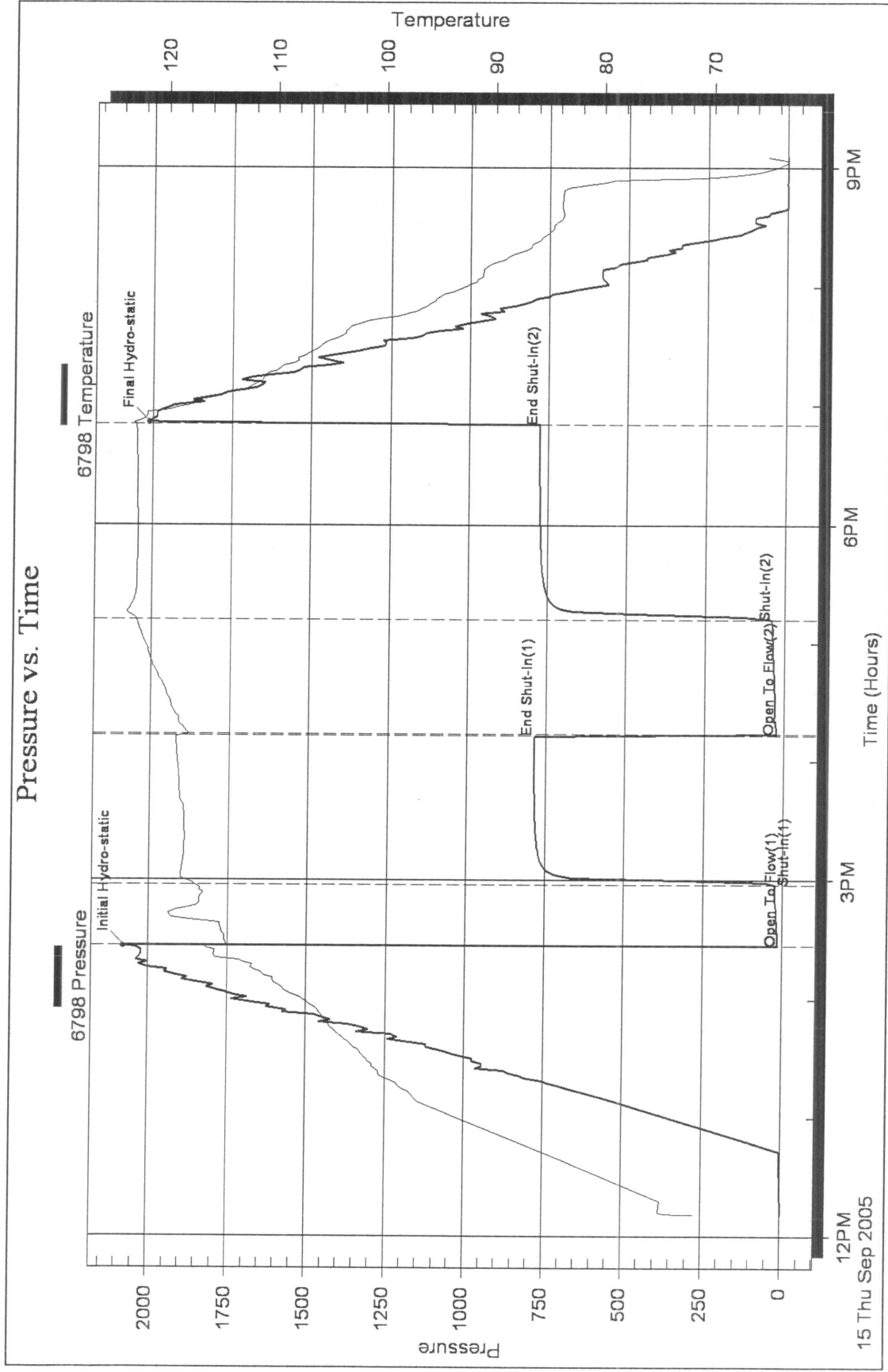
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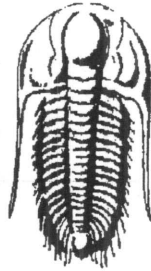
Inside

Fair Oil LTD

16-16-29 Lane, Ks

DST Test Number: 4





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Fair Oil LTD**

PO Box 689
Tyler, TX 75710

ATTN: Richard Saenz

16-16-29 Lane,Ks

KS5E #1-16 Kerkhoff

Start Date: 2005.09.16 @ 16:20:10

End Date: 2005.09.16 @ 23:30:39

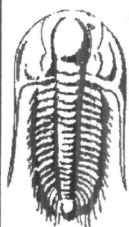
Job Ticket #: 22543 DST #: 5

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Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Fair Oil LTD

PO Box 689
Tyler, TX 75710

ATTN: Richard Saenz

KS5E #1-16 Kerkhoff

16-16-29 Lane, Ks

Job Ticket: 22543

DST#: 5

Test Start: 2005.09.16 @ 16:20:10

GENERAL INFORMATION:

Formation: **Myrick Station**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:58:09

Time Test Ended: 23:30:39

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: **4324.00 ft (KB) To 4362.00 ft (KB) (TVD)**

Total Depth: 4362.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2743.00 ft (KB)

2733.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6798 Inside

Press@RunDepth: 11.97 psig @ 4325.00 ft (KB)

Start Date: 2005.09.16

End Date:

2005.09.16

Start Time: 16:20:10

End Time:

23:14:39

Capacity: 7000.00 psig

Last Calib.: 2005.09.16

Time On Btm: 2005.09.16 @ 18:57:54

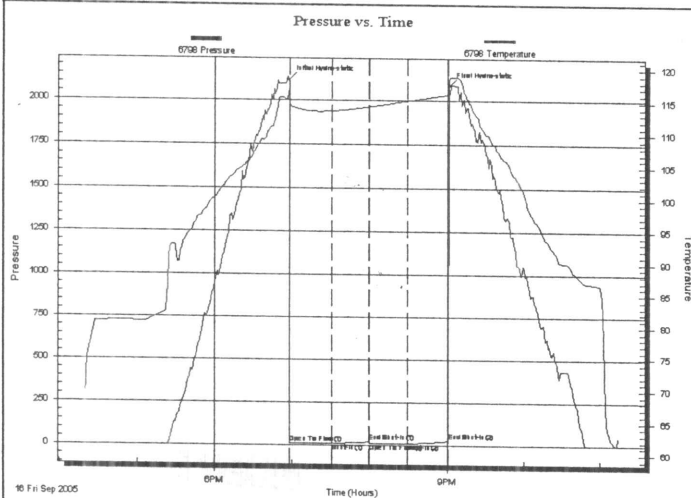
Time Off Btm: 2005.09.16 @ 21:01:54

TEST COMMENT: Weak blow died in 10 min

No return

No blow

No return



PRESSURE SUMMARY

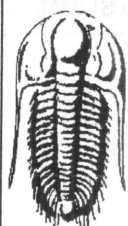
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2117.11	116.69	Initial Hydro-static
1	11.21	114.77	Open To Flow (1)
33	12.02	113.60	Shut-In(1)
62	21.27	114.30	End Shut-In(1)
63	11.05	114.28	Open To Flow (2)
92	11.97	115.18	Shut-In(2)
124	26.08	116.20	End Shut-In(2)
124	2085.01	118.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud 100% m	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil LTD

PO Box 689
Tyler, TX 75710

ATTN: Richard Saenz

KS5E #1-16 Kerkhoff

16-16-29 Lane, Ks

Job Ticket: 22543

DST#: 5

Test Start: 2005.09.16 @ 16:20:10

Tool Information

Drill Pipe:	Length: 4312.00 ft	Diameter: 3.80 inches	Volume: 60.49 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	61000.00 lb
			Total Volume: 60.49 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial	41000.00 lb
Depth to Top Packer:	4324.00 ft			Final	41000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	38.00 ft				
Tool Length:	60.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4303.00	
Shut In Tool	5.00			4308.00	
Hydraulic tool	5.00			4313.00	
Safety Joint	2.00			4315.00	
Packer	5.00			4320.00	22.00 Bottom Of Top Packer
Packer	4.00			4324.00	
Stubb	1.00			4325.00	
Recorder	0.00	6798	Inside	4325.00	
Perforations	32.00			4357.00	
Recorder	0.00	11058	Outside	4357.00	
Bullnose	5.00			4362.00	38.00 Bottom Packers & Anchor

Total Tool Length: 60.00

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil LTD

KS5E #1-16 Kerkhoff

PO Box 689
Tyler, TX 75710

16-16-29 Lane, Ks

Job Ticket: 22543

DST#: 5

ATTN: Richard Saenz

Test Start: 2005.09.16 @ 16:20:10

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

2700 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	mud 100% m	0.014

Total Length:

1.00 ft

Total Volume:

0.014 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

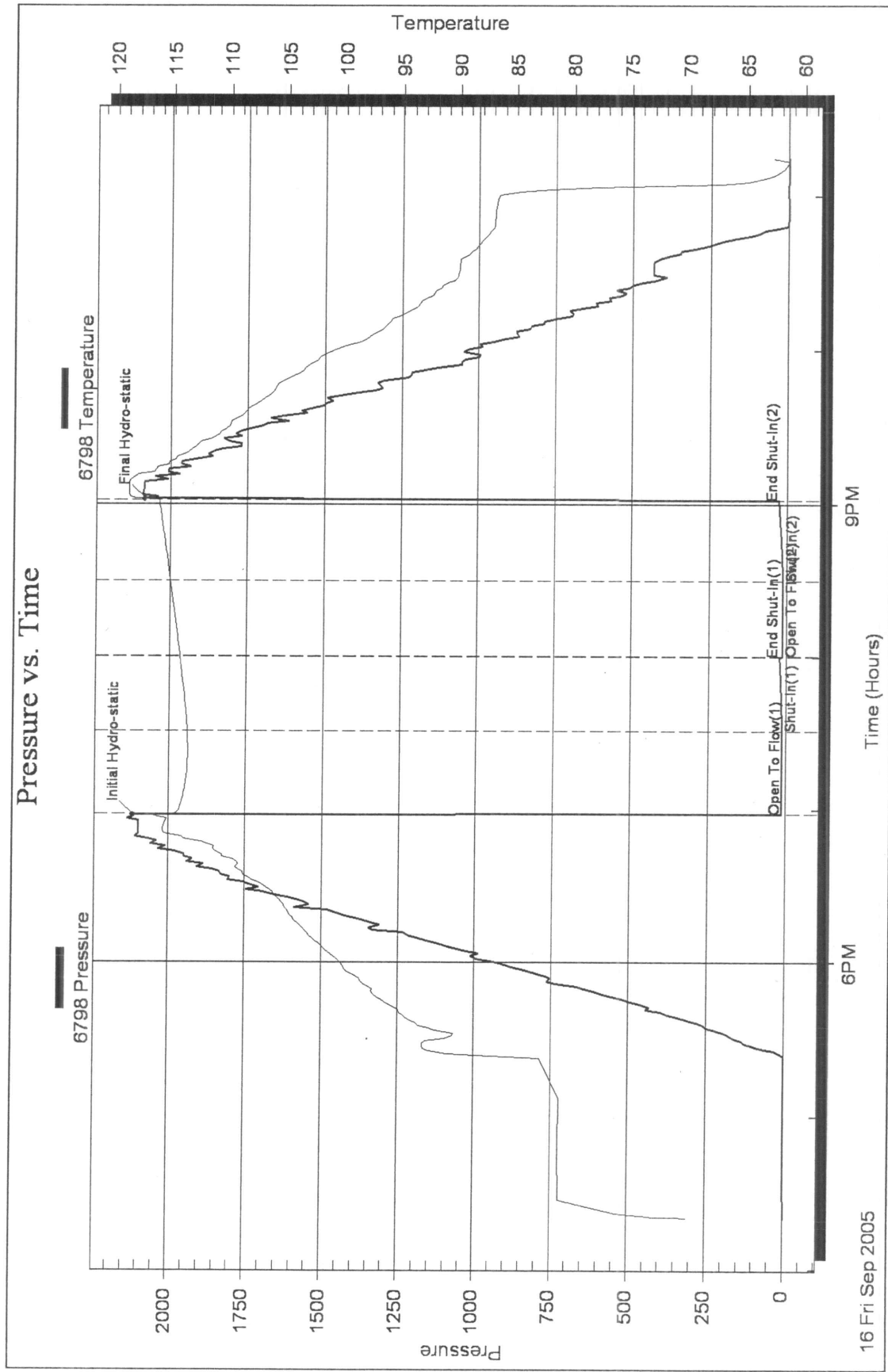
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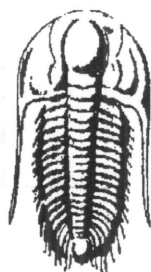
Inside

Fair Oil LTD

16-16-29 Lane, Ks

DST Test Number: 5





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Fair Oil LTD**

PO Box 689
Tyler, TX 75710

ATTN: Richard Saenz

16-16-29 Lane, Ks

KS5E #1-16 Kerkhoff

Start Date: 2005.09.17 @ 07:40:33

End Date: 2005.09.17 @ 15:25:02

Job Ticket #: 22544 DST #: 6

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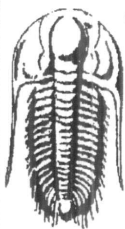
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Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Fair Oil LTD

PO Box 689
Tyler, TX 75710

ATTN: Richard Saenz

KS5E #1-16 Kerkhoff

16-16-29 Lane, Ks

Job Ticket: 22544

DST#: 6

Test Start: 2005.09.17 @ 07:40:33

GENERAL INFORMATION:

Formation: **Ft Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:41:47

Time Test Ended: 15:25:02

Interval: **4363.00 ft (KB) To 4395.00 ft (KB) (TVD)**

Total Depth: **4395.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Reference Elevations: 2743.00 ft (KB)

2733.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6798

Inside

Press@RunDepth: 13.98 psig @ 4364.00 ft (KB)

Start Date: 2005.09.17

End Date:

2005.09.17

Start Time: 07:40:33

End Time:

15:08:02

Capacity: 7000.00 psig

Last Calib.: 2005.09.17

Time On Btm: 2005.09.17 @ 10:41:32

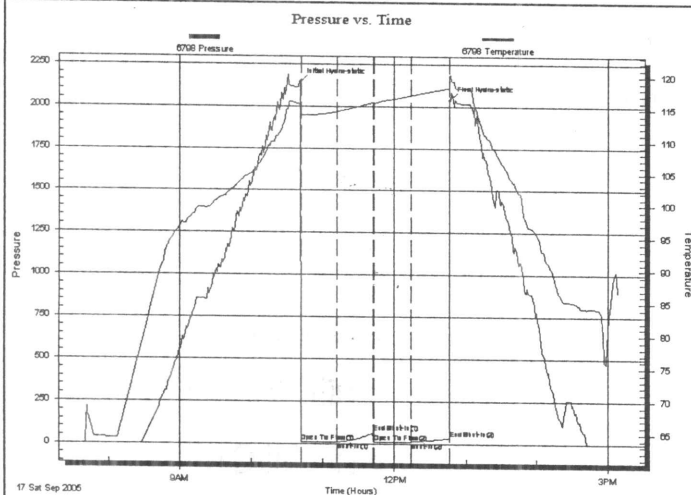
Time Off Btm: 2005.09.17 @ 12:46:32

TEST COMMENT: Weak blow died in 5 min.

No return

No blow

No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2141.69	115.71	Initial Hydro-static
1	11.60	114.03	Open To Flow (1)
31	13.24	114.60	Shut-In(1)
61	66.21	116.00	End Shut-In(1)
62	13.03	115.84	Open To Flow (2)
92	13.98	117.09	Shut-In(2)
125	36.75	118.27	End Shut-In(2)
125	2037.00	120.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud 100% m	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil LTD

KS5E #1-16 Kerkhoff

PO Box 689
Tyler, TX 75710

16-16-29 Lane, Ks

Job Ticket: 22544

DST#: 6

ATTN: Richard Saenz

Test Start: 2005.09.17 @ 07:40:33

Tool Information

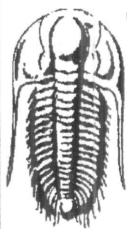
Drill Pipe:	Length: 4374.00 ft	Diameter: 3.80 inches	Volume: 61.36 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	61000.00 lb
			<u>Total Volume: 61.36 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial	41000.00 lb
Depth to Top Packer:	4363.00 ft			Final	41000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	32.00 ft				
Tool Length:	54.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4342.00	
Shut In Tool	5.00			4347.00	
Hydraulic tool	5.00			4352.00	
Safety Joint	2.00			4354.00	
Packer	5.00			4359.00	22.00 Bottom Of Top Packer
Packer	4.00			4363.00	
Stubb	1.00			4364.00	
Recorder	0.00	6798	Inside	4364.00	
Perforations	26.00			4390.00	
Recorder	0.00	11058	Outside	4390.00	
Bullnose	5.00			4395.00	32.00 Bottom Packers & Anchor

Total Tool Length: 54.00

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil LTD

KS5E #1-16 Kerkhoff

PO Box 689
Tyler, TX 75710

16-16-29 Lane, Ks

Job Ticket: 22544

DST#: 6

ATTN: Richard Saenz

Test Start: 2005.09.17 @ 07:40:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

2800 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	mud 100% m	0.014

Total Length:

1.00 ft

Total Volume:

0.014 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6798

Inside

Fair Oil LTD

16-16-29 Lane, Ks

DST Test Number: 6

