

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30/yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-101-20,903

ADDRESS 801 Union Center COUNTY Lane

Wichita, KS 67202 FIELD W.C.

** CONTACT PERSON Jack K. Wharton PROD. FORMATION Lansing/KC
PHONE 316-262-1841

PURCHASER Koch Oil Co. LEASE MOWERY

ADDRESS Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION NE NW NW

DRILLING Abercrombie Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR 801 Union Center 990 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NW(Qu.) SEC 2 TWP 16S RGE 29W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4460' PBTD 4110

SPUD DATE 12/30/83 DATE COMPLETED 4-7-84

ELEV: GR 2638' DF 2641' KB 2643'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

X			
	2		

Amount of surface pipe set and cemented 248.64' DV Tool Used? Yes

TUBING RECORD				
Size	Setting depth	Packer set at	4	DP Jets 4134' - 4136'
			4	DP Jets 4039' - 4043'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth Interval treated	
500 gallons 15% MCA			4174' - 4177'	
1000 gallons MOD 202			4134' - 4136'	
500 gallons 15% MCA			4039' - 4043'	
1250 gallons 15% Non-E				
500 gallons 15% MCA				
1250 gallons MOD 202				

First test production 4-7-84	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity
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Estimated Production - I.P. 59 bbls	Water 25 %	Gas 26 bbls	Gas-oil ratio
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Location of gas treated, used on lease or sold

Perforations 4039-4043

PER JACK WHARTON AT ABERCROMBIE

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time lost open, flowing and shut-in pressures, and intervals.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			SAMPLE TOPS:	
Sand & Shale	0	474	Anhydrite	2051' (+ 552)
Shale & Sand	474	1929	B/Anhydrite	2078' (+ 565)
Shale & Lime	1929	2043	Heebner	3741' (-1098)
Anhydrite	2043	2083	Toronto	3761' (-1113)
Shale & Lime	2083	4460	Lansing	3779' (-1136)
Rotary Total Depth	4460		Stark Shale	4034' (-1391)
			B/KC	4114' (-1471)
DST #1: (3941' - 3964') 45-45-60-45. Rec. 240' SMCW			Marmaton	4142' (-1499)
IFPs: 20-50# FFPs: 70-111# ISIP: 1045# FSIP: 1006#			Pawnee	4227' (-1584)
60,000 ppm			Ft. Scott	4289' (-1646)
DST #2: (3974' - 4002') 30-45-30-45 Wk. Blow 1st open.			Chero. Shl.	4315' (-1715)
Blow dead 2nd open. Rec. 1" FO on top of fluid, 30' OCWM				
(6% oil, 12% water), 120' OSWM (20% water) IFPs: 20-50#			ELEC. LOG TOPS:	
FFPs: 80-80# ISIP: 1076# FSIP: 1046#			Anhydrite	2037' (+ 555)
DST #3: (3999' - 4019') 30-45-30-45 Rec. 10' Mud w/few oil			B/Anhydrite	2066' (+ 577)
spots. IFPs: 20-20# FFPs: 30-30# ISIP: 1056# FSIP: 1026#			Heebner	3734' (-1091)
DST #4: (4011' - 4052') 30-45-60-45 Strong to fair blow.			Toronto	3754' (-1111)
Rec. 300' GIP, 120' MCO (60% oil) 180' HOCM (50% oil)			Lansing	3769' (-1126)
180' HOCWM (25% oil) 60' OCWM (5% oil, 15% water) IFPs:			Stark Shale	4027' (-1387)
40-111# ISIP: 1076# FFPs: 151-222#, FSIP: 1056#.			B/KC	4104' (-1461)
DST #5: (4070' - 4090') (220' zone) 30-45-60-45 Fair			Marmaton	4133' (-1490)
Blow. Rec. 330' SMCW IFPs: 20-60# ISIP: 1096# FFPs:			Pawnee	4219' (-1576)
101-172#, FSIP: 1066#.			Ft. Scott	4280' (-1637)
DST #6: (4125' - 4158') 30-45-60-45. Strong Blow. Rec.			Cherokee	4303' (-1660)
930' GIP, 210' Cl. Gsy. Oil, 60' Gsy. MCO (94% oil), 60'			Johnson	4346' (-1703)
Gsy. HOCM (25% oil) 60' OCM (18% oil) IFPs: 40-70#, ISIP:			Mississ.	4373' (-1730)
1156#, FFPs: 101-172#, FSIP: 1136#.			RTD	4460'
DST #7: (4173' - 4212') 30-45-60-45. Strong Blow. Rec.			LTD	4457'
2100' GIP, 720' Cl. Gsy. Oil, 60' OCM (21% oil) 60' OCM			DST #9: (4271' - 4334')	
(12% oil) IFPs: 50-131# ISIP: 1026# FFPs: 182-293#,			Fair-wk. blow. Rec. 6" OSW	
FSIP: 946#			60' Gsy. OCM (1% oil) IFPs:	
DST #8: (4220' - 4275') 30-45-30-45. Wk. Blow, died. Rec.			40-70# ISIP: 283, FFPs: 80	
60' Sti. Oil Spkd. Mud. IFPs: 40-40# ISIP: 161# FFPs: 60-			80, FSIP: 212#	
80, FSIP: Not available.				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	255.64'	Common	180	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"		4458'	Mud Sweep	1000 gal.	
					50-50 pozmix	50	2% gel, .75% D31
					Common	225	D29
DV Tool				1310	50-50 pozmix	500	2% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	4174' - 4177'

OF YANSA