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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5422
Name Abercrombie Drilling, Inc.
Address 801 Union Center
150 N. Main
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Mack L. Partridge
Phone 316-262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Bill Darrow
Phone 316-382-3621

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If ON/O: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

10/24/84... 11/02/84... 11/03/84...
Start Date Date Reached TD Completion Date

4441!.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 200 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 101-21,063

County Lane

C NW/4 Sec 2 Twp 16S Rge 29 East West

3960 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

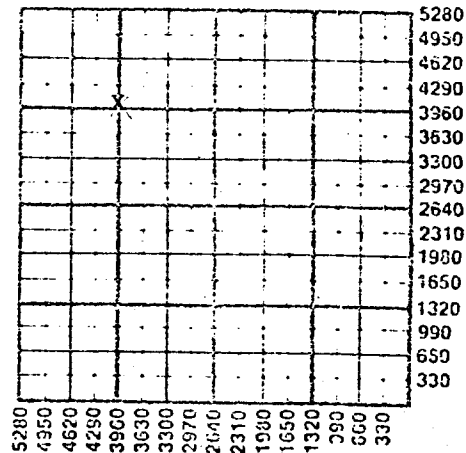
Lease Name MOWERY Well # 2

Field Name

Producing Formation

Elevation: Ground 2644' 2649' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of water:

Division of Water Resources Permit #

Groundwater 1980 Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 14 Twp 1S Rge 29 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.O. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name A.L. Abercrombie, Inc. Lease Name MOWERY Well # 2

Sec. 2 Twp. 16S Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: (3982' - 4018') 160' zone. 30-45-30-30. Rec. 10' OSM, IFPs: 42-52#, ISIP: 829#, FFPs: 52-52# FSIP: 529#
 DST #2: (4011' - 4064') 30-45-60-45. Rec. 30' SOCMW 240' WM. IFPs: 52-74, ISIP: 912#, FFPs: 105-137#, FSIP: 892#
 DST #3: (4077' - 4114') 30-45-60-45. Rec. 190' MW, 1190' SW. IFPs: 103-360#, ISIP: 957#, FFPs: 382-666#, FSIP: 914#
 DST #4: (4118' - 4162') 30-45-60-45. Rec. 120' GIP, 125' Cl. Gsy Oil, 150' OCM, IFPs; 74-105, ISIP: 954# FFPs: 137-158, FSIP: 622
 DST #5: (4159' - 4198') 30-45-30-30. Rec. 20' SOCM IFPs: 42-52#, ISIP: 243#, FFPs: 52-52#, FSIP: 105#
 DST #6: (4341' - 4376') Straddle. Rec. 120' MW/oil spts. IFPs: 46-69, ISIP: 1160, FFPs: 80-114, FSIP: 1021#

Name	Top	Bottom
Anhydrite	2044' (+ 605)	
B/Anhydrite	2076' (+ 573)	
Heebner	3745' (-1096)	
Toronto	3764' (-1115)	
L/KC	3780' (-1131)	
Stark	4041' (-1392)	
B/KC	4118' (-1469)	
Marmaton	4146' (-1497)	
Pawnee	4232' (-1583)	
Ft. Scott	4294' (-1645)	
Cherokee	4318' (-1669)	
Johnson	4364' (-1715)	
Mississippi	4382' (-1733)	
LTD	4440'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	259.86'	Common	180	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production				Producing Method			