

32-16-29w

FORM MUST BE TYPED

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988

Name: SLAWSON EXPLORATION CO., INC.

Address 621 N. Robinson #490

City/State/Zip Oklahoma City, Ok 73102

Purchaser: _____

Operator Contact Person: Steve Slawson

Phone (____) 800-333-5493

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Rich Robba **SEP 17**

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGV

☒ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PSTD

☐ Commingled ☐ Decklet No. _____

☐ Dual Completion ☐ Decklet No. _____

☐ Other (SWD or Inj?) Decklet No. _____

8-25-93

9-4-93

Spud Date

Date Reached TD

Completion Date

API NO. 15- 101-21,663

County LANE

NW NE SW Sec. 32 Twp. 16S Rge. 29 X E

2280 Feet from SW (circle one) Line of Section

1740 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name JENNISON "U" Well # 1

Field Name wildcat

Producing Formation -----

Elevation: Ground 2822 KB 2827

Total Depth 4585' PSTD _____

Amount of Surface Pipe Set and Cemented at 362 Feet

Multiple Stage Cementing-Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan D&A 10-22-93
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 2000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name **RELEASED** License No. _____

Quarter 2 **OCT 26 1995** S. Rng. _____ E/W

County _____ Decklet No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Division Oper. Mgr Date 9-17-93

Subscribed and sworn to before me this 17 day of September, 19 93.

Notary Public Carl D. Ray

Date Commission Expires 12-1-96

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

RECEIVED
STATE CORPORATION COMMISSION
KCS
Distribution
SWD/Rep ☐ NEPA
Plug ☐ Other (Specify) JS

SEP 20 1993

Operator Name SLAWSON EXPLORATION CO., INC. Lease Name JENNISON "U" Well # 1Sec. 32 Twp. 16S Rge. 29☐ East
☒ WestCounty LANE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☐ Log	Formation (Top), Depth and Datum	☒ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	T/Annhy	2231'	(+598')
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	B/Annhy	2259'	(+568')
List All E.Logs Run:		Heebner	3913'	(-1086')
		Toronto	3932'	(-1105')
		Lansing	3949'	(-1122')
		Muncie	4109'	(-1282')
		Stark	4204'	(-1377')
		Hushpky	4245'	(-1418')
		B/KC	4290'	(-1463')
		Altamont C	4380'	(-1553')
		Pawnee	4406'	(-1579')
		Myrick Sta	4434'	(-1607')
		Et. Scott	4452'	(-1625')
		Cherokee	4478'	(-1651')
		Johnson	4516'	(-1689')

CDL
SHALLOW FOCUSED E-LOG

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	362'	60/40 Poz	200	2% Gel, 3% C

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Recd: (Amount and Kind of Material Used)	Depth

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.					Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

CONFIDENTIAL

DRILLER'S WELL LOG

COMMENCED: 8-25-93

COMPLETED: 9-03-93

0 - 250 Sand, Clay W/shale
250 - 700 Sand & Shale
700 - 1560 Shale W/sand streaks
1560 - 4139 Lime & Shale
4139 - 4205 Lime
4205 - 4254 Lime & Shale
4254 - 4331 Lime
4331 - 4400 Lime & shale
4400 - 4585 Lime
4585 RTD

SLAWSON EXPLORATION COMPANY, INC.

Jennison "U" 1

NW NE SW

SEC. 32-T16S-R29W

LANE COUNTY, KS.

API # 15-101-21 663

ELEVATION: 2822' GR

SURFACE CASING:

8 5/8" set @ 362' W/200 sx. 60/40 Poz,
2% Gel, 3% cc

SEP 17

CONFIDENTIAL

RELEASED

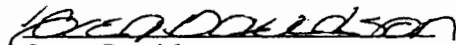
OCT 26 1995

FROM CONFIDENTIAL

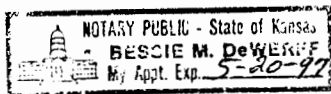
A F F I D A V I T

STATE OF KANSAS)
COUNTY OF BARTON) ss

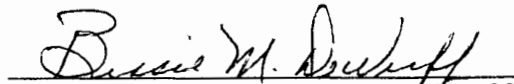
GREG DAVIDSON of lawful age, does swear and state that the facts and
statements herein are true and correct to the best of his knowledge.


Greg Davidson

Subscribed and sworn to before me this 8th day of September, 1993.



My Commission expires: 5-20-97


Notary Public: Bessie M. DeWerff