

18-16-29W  
PC  
WLL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE 1983

OPERATOR Gear Petroleum Co., Inc. API NO. 15-101-20,706

ADDRESS 300 Sutton Place COUNTY Lane

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Jim Thatcher PROD. FORMATION Marmaton

PHONE 316 265 3351

PURCHASER Clear Creek, Inc. LEASE Roemer

ADDRESS P. O. Box 1045 WELL NO. 1-18

McPherson, Kansas 67460 WELL LOCATION SW SW NW

DRILLING Contractor Warrior Drilling Company 490 Ft. from South Line and

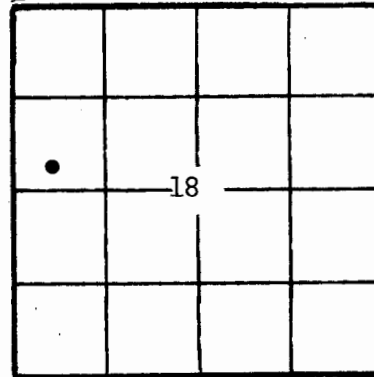
ADDRESS 905 Century Plaza 340 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 18 TWP 16S RGE 29W.

PLUGGING ---  
CONTRACTOR  
ADDRESS

WELL PLAT

(Office Use Only)



KCC  
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 4540 PBD

SPUD DATE 9/10/82 DATE COMPLETED 9/21/82

ELEV: GR 3823 DF KB 2830

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8 at 324 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gal Reg. AZ	4461-4500
1000 Gal Reg AZ	4407-13

Date of first production 10/11/82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 35° API

RATE OF PRODUCTION PER 24 HOURS Oil 26 Gas TSTM Water % 110 Gas-oil ratio --- CFPB

Disposition of gas (vented, used on lease or sold) Perforations 4407-4500

W.P.C.-21-81

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Gear Petroleum Co., Inc. LEASE Roemer 1-18 SEC. 18 TWP. 16 RGE. 29W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DST #1: 3844-61, Times 30/45/60/90 Rec 540' MW w/few spots oil, Fl P 91/111, 172/264, SIP 1097/1117.					Anhydrite Heebner Lansing BKC Marmaton	2214 3879 3917 4252 4262
DST #2: 3940-69, Times 30/30/30/30 Fl P 50/50, 50/50, SIP 1916/1919					Lower Pawnee Ft. Scott	4404 4424
DST #3: 3994-4017, Times 30/30/30/30 Rec. 45' GMCO, 90' GMCO, Flow P 101/111, 193/203, SIP 1107/968					Cherokee Mississippi	4448 4512
DST #4: 4078-4115, Times 30/30/30/30, Rec 460' CGOCO, 10' water, FP 111/132. 203/213, SIP 1007/1117						
DST #5: 4113-4142, Times 30/60/45/90, FP 60-60, 111/111, SIP 1067/1037 Rec. 150' sl oil specked muddy water.						
DST #6: 4173-4195, Times 30/30/30/30, Rec. 1' oil, 5' watery mud, FP 50/50,50/50, SIP 50-50.						
DST #7: 4250-4290, Times 30/30/30/30, Rec. 5' mud w/specks oil, FP 60/60,60/60; SIP 274/101.						
DST #8: 4389-4414; Times 30/60/45/90, Rec. 80' clean oil, 170' GMCO. FP 71/71, 121/121; SIP 728/728.						
DST #9: 4427-4448, Times 30/60/45/90, Rec. 5' clean oil, 260' MW w/oil specks, FP 91/91, 162/182; SIP 1117/1117.						
				DST #10: 4456-4505, Times 30/60/45/00 Rec 90' GOCM, FP 60/60, 81, SIP 1037/1037, BHT 129°.		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		324'	Common	190 sx	3% CaCl, 2% gel
Production		4 1/2		4538'	Common	200 sx	5# Gilsonite/sx.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	Jet	4497-4500
					4473-75
					4461-65
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	4450	None			4407-13