DRILL STEM TEST REPORT

Brito Oil Co Inc

1700 N Waterfront PKWY Bldg 300 Suite C
Wichita ,Ks 67206

ATTN: Brad Rine

Jennison UInit #1-32

32-16s-29w Lane,Ks

Job Ticket: 040709 **DST#: 1**

Test Start: 2011.03.01 @ 00:01:11

GENERAL INFORMATION:

Formation: **Muncie creek H,I,J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:18:56
Time Test Ended: 06:15:41

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 55

Interval: 4059.00 ft (KB) To 4146.00 ft (KB) (TVD)
Total Depth: 4146.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

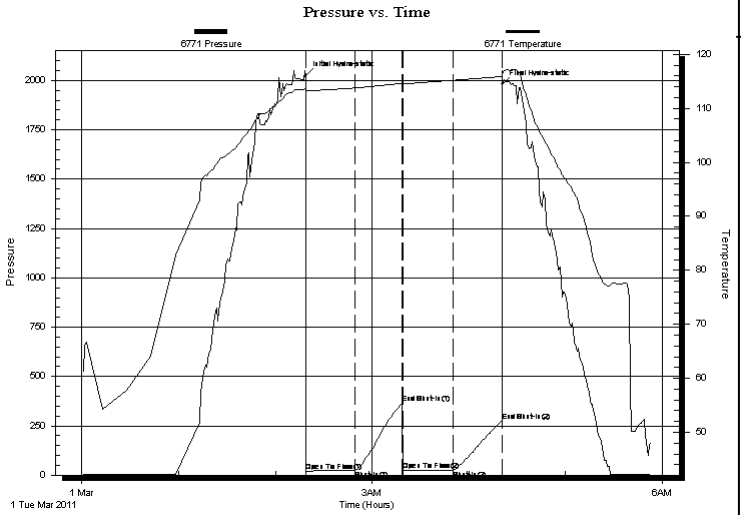
Reference Elevations: 2775.00 ft (KB)
2770.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6771 **Outside**

Press@RunDepth: 25.36 psig @ 4060.00 ft (KB)
Start Date: 2011.03.01 End Date: 2011.03.01
Start Time: 00:01:11 End Time: 05:52:41

Capacity: 8000.00 psig
Last Calib.: 2011.03.01
Time On Btm: 2011.03.01 @ 02:18:41
Time Off Btm: 2011.03.01 @ 04:20:41

TEST COMMENT: 1/4"in blow died in 20 min
No return
No blow
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2023.01	113.77	Initial Hydro-static
1	20.17	113.16	Open To Flow (1)
31	22.95	113.79	Shut-In(1)
60	362.15	114.60	End Shut-In(1)
61	24.50	114.41	Open To Flow (2)
92	25.36	115.20	Shut-In(2)
122	274.14	115.88	End Shut-In(2)
122	1980.80	117.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%m	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co Inc

1700 N Waterfront PKWY Bldg 300 Suite C
Wichita ,Ks 67206

ATTN: Brad Rine

Jennison UInit #1-32

32-16s-29w Lane,Ks

Job Ticket: 040709 **DST#: 1**

Test Start: 2011.03.01 @ 00:01:11

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	50.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.59 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2500.00 ppm				
Filter Cake:	1.00 inches				

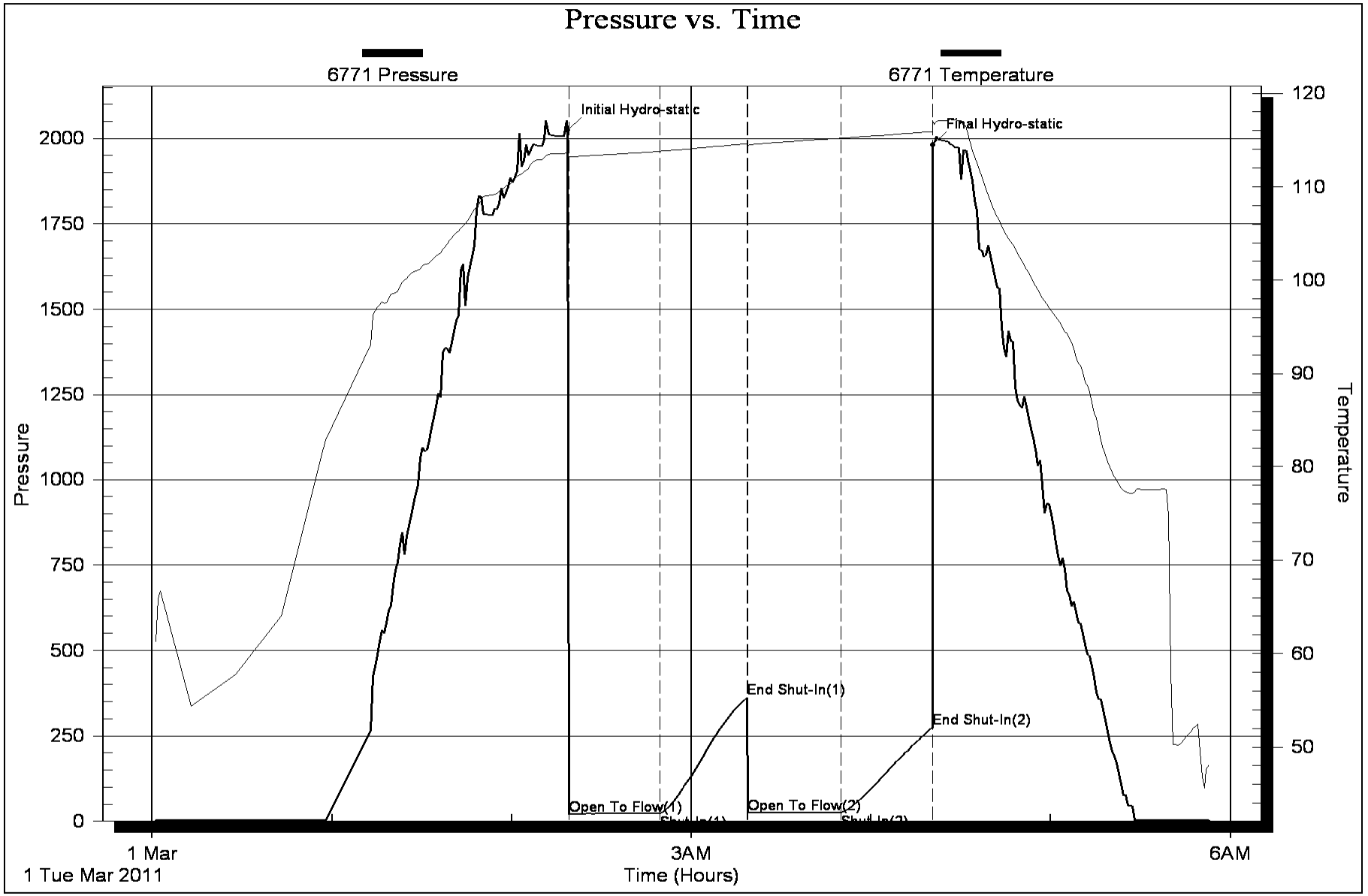
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100%m	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6771 Pressure
6771 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
120
110
100
90
80
70
60
50
1 Mar
1 Tue Mar 2011
3AM
Time (Hours)
6AM

DRILL STEM TEST REPORT

Brito Oil Co Inc

1700 N Waterfront PKWY Bldg 300 Suite C
Wichita ,Ks 67206

ATTN: Brad Rine

Jennison UInit #1-32

32-16s-29w Lane,Ks

Job Ticket: 040710 **DST#: 2**

Test Start: 2011.03.02 @ 09:00:26

GENERAL INFORMATION:

Formation: **Marm, Altamont A&B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:03:56
Time Test Ended: 17:30:26

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 55

Interval: 4243.00 ft (KB) To 4324.00 ft (KB) (TVD)
Total Depth: 4324.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

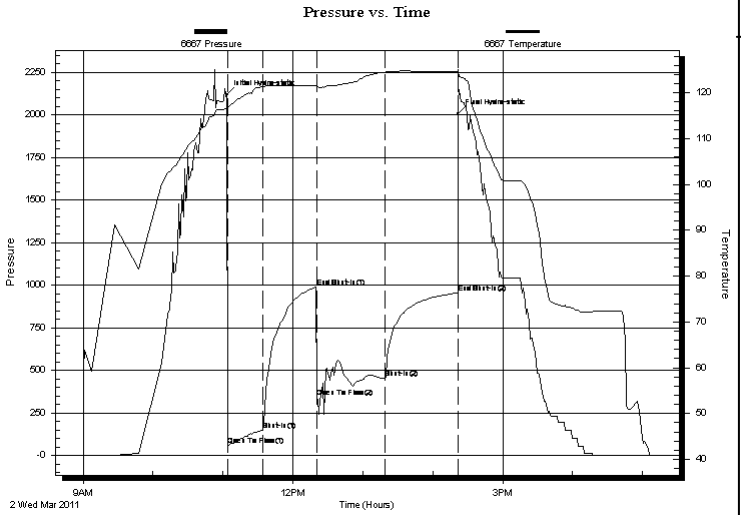
Reference Elevations: 2775.00 ft (KB)
2770.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6667 **Inside**

Press@RunDepth: 452.51 psig @ 4244.00 ft (KB)
Start Date: 2011.03.02 End Date: 2011.03.02
Start Time: 09:00:26 End Time: 17:07:26

Capacity: 8000.00 psig
Last Calib.: 2011.03.02
Time On Btm: 2011.03.02 @ 11:03:26
Time Off Btm: 2011.03.02 @ 14:21:41

TEST COMMENT: Slid tool 15' to bottom 3"in @ open B.O.B. in 6 1/2 min.
No return
B.O.B. in 27 min.
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2117.45	116.55	Initial Hydro-static
1	61.31	116.60	Open To Flow (1)
31	152.06	121.31	Shut-In(1)
77	989.65	121.59	End Shut-In(1)
78	343.89	121.38	Open To Flow (2)
136	452.51	124.53	Shut-In(2)
198	954.68	124.63	End Shut-In(2)
199	2004.63	125.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
107.00	o c m 35%o 65%m	1.50
186.00	g o c m 30%g 30%o 40%m	2.61
62.00	s w & g c o 10%g 10%w 80%o	0.87
124.00	g w c o 20%g 20%w 60%o	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co Inc

1700 N Waterfront PKWY Bldg 300 Suite C
Wichita ,Ks 67206

ATTN: Brad Rine

Jennison UInit #1-32

32-16s-29w Lane,Ks

Job Ticket: 040710 **DST#: 2**

Test Start: 2011.03.02 @ 09:00:26

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	57.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.59 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2600.00 ppm				
Filter Cake:	1.00 inches				

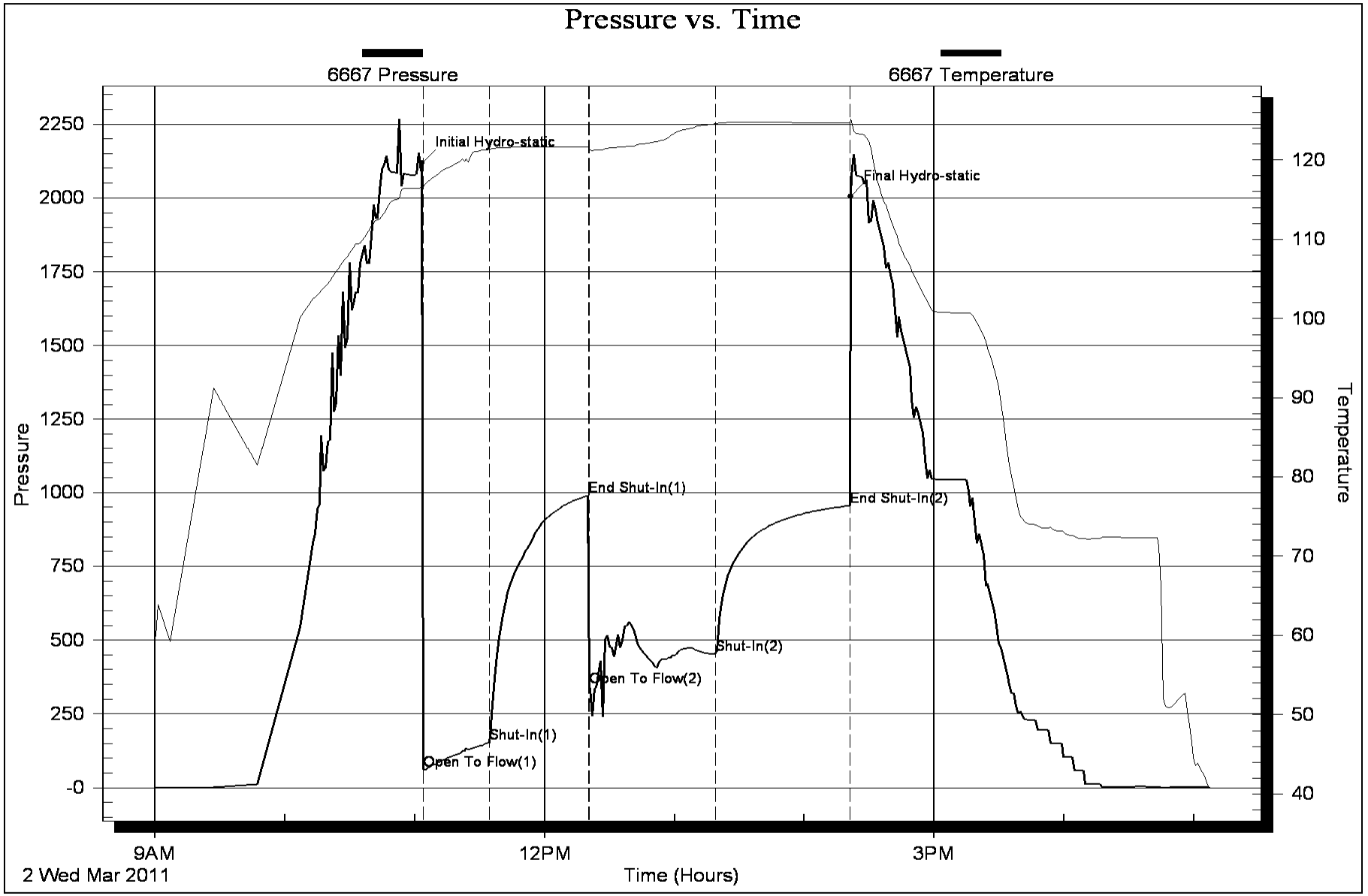
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
107.00	o c m 35%o 65%m	1.501
186.00	g o c m 30%g 30%o 40%m	2.609
62.00	s w & g c o 10%g 10%w 80%o	0.870
124.00	g w c o 20%g 20%w 60%o	1.739

Total Length: 479.00 ft Total Volume: 6.719 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6667 Pressure
6667 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure
Temperature
2250
2000
1750
1500
1250
1000
750
500
250
-0
120
110
100
90
80
70
60
50
40
9AM
12PM
3PM
2 Wed Mar 2011
Time (Hours)

DRILL STEM TEST REPORT

Brito Oil Co Inc

1700 N Waterfront PKWY Bldg 300 Suite C
Wichita ,Ks 67206

ATTN: Brad Rine

Jennison UInit #1-32

32-16s-29w Lane,Ks

Job Ticket: 040711 **DST#: 3**

Test Start: 2011.03.03 @ 10:50:35

GENERAL INFORMATION:

Formation: **myric station**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:23:20
Time Test Ended: 19:45:05

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 55

Interval: 4362.00 ft (KB) To 4397.00 ft (KB) (TVD)
Total Depth: 4397.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

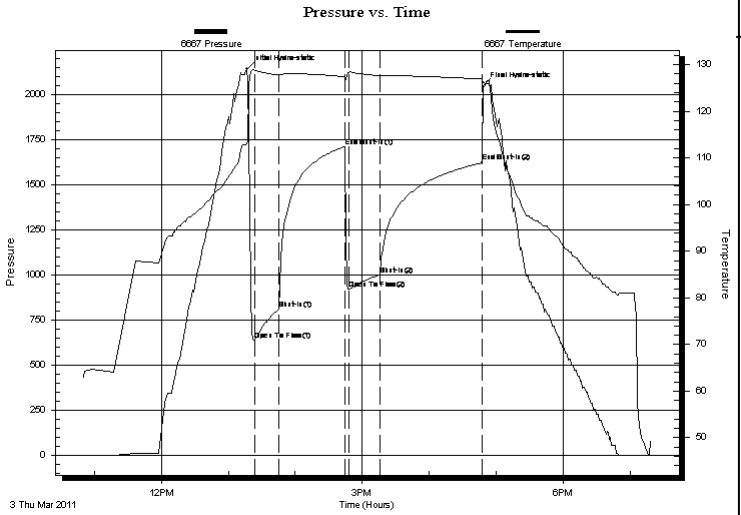
Reference Elevations: 2775.00 ft (KB)
2770.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6667 **Inside**

Press@RunDepth: 1001.96 psig @ 4363.00 ft (KB)
Start Date: 2011.03.03 End Date: 2011.03.03
Start Time: 10:50:35 End Time: 19:18:05

Capacity: 8000.00 psig
Last Calib.: 2011.03.03
Time On Btm: 2011.03.03 @ 13:16:35
Time Off Btm: 2011.03.03 @ 16:48:05

TEST COMMENT: slid tool 3' to bottom B.O.B. @ open
No return
B.O.B. in 1 1/2 min
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2138.07	113.11	Initial Hydro-static
7	637.04	128.91	Open To Flow (1)
29	812.67	127.85	Shut-In(1)
88	1710.74	127.44	End Shut-In(1)
91	924.31	128.23	Open To Flow (2)
120	1001.96	127.63	Shut-In(2)
211	1628.62	126.96	End Shut-In(2)
212	2045.80	126.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1999.00	mud 100%m	28.04

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co Inc

1700 N Waterfront PKWY Bldg 300 Suite C
Wichita ,Ks 67206

ATTN: Brad Rine

Jennison UInit #1-32

32-16s-29w Lane,Ks

Job Ticket: 040711 **DST#: 3**

Test Start: 2011.03.03 @ 10:50:35

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.40 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3000.00 ppm				
Filter Cake:	1.00 inches				

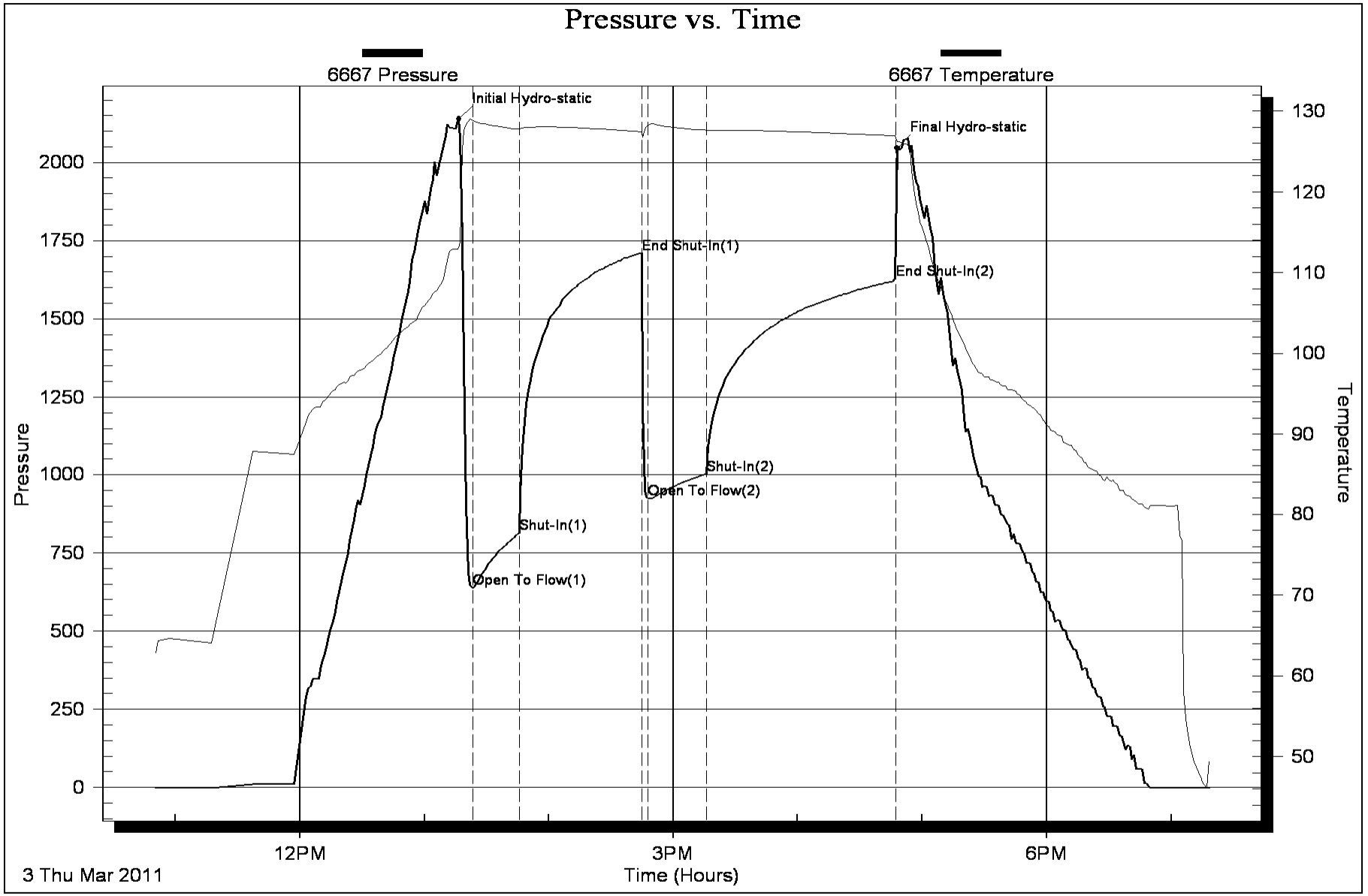
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1999.00	mud 100%m	28.041

Total Length: 1999.00 ft Total Volume: 28.041 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6667 Pressure
6667 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
130
120
110
100
90
80
70
60
50
12PM
3PM
6PM
3 Thu Mar 2011
Time (Hours)

DRILL STEM TEST REPORT

Brito Oil Co Inc

1700 N Waterfront PKWY Bldg 300 Suite C
Wichita ,Ks 67206

ATTN: Brad Rine

Jennison Ulnit #1-32

32-16s-29w Lane,Ks

Job Ticket: 040712 DST#: 4

Test Start: 2011.03.04 @ 06:50:28

GENERAL INFORMATION:

Formation: **Ft Scott,Cherokee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:47:00
Time Test Ended: 11:13:28

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 55

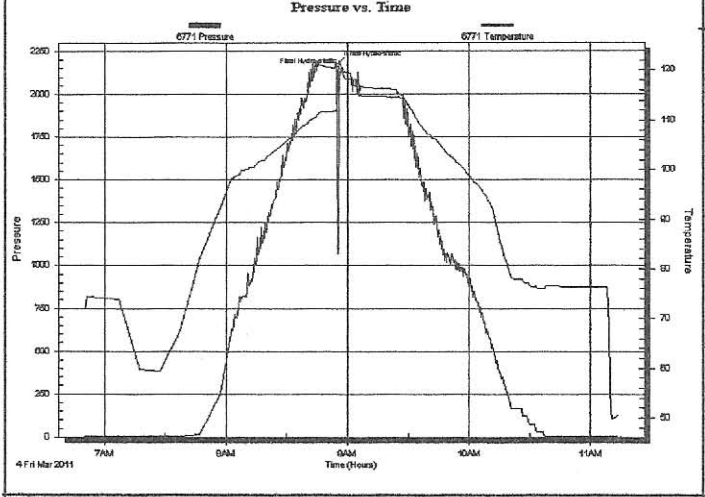
Interval: 4403.00 ft (KB) To 4453.00 ft (KB) (TVD)
Total Depth: 4453.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2775.00 ft (KB)
2770.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6771 Outside
Press@RunDepth: psig @ 4404.00 ft (KB)
Start Date: 2011.03.04 End Date: 2011.03.04
Start Time: 06:50:28 End Time: 11:13:28

Capacity: 8000.00 psig
Last Calib.: 2011.03.04
Time On Btm: 2011.03.04 @ 08:54:43
Time Off Btm: 2011.03.04 @ 08:57:28

TEST COMMENT: packers failed @ open reset failed again pull tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2171.33	111.83	Initial Hydro-static
3	2129.35	119.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
330.00	mud 100%m	4.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Brito Oil Co Inc

1700 N Waterfront PKWY Bldg 300 Suite C
Wichita ,Ks 67206

ATTN: Brad Rine

Jennison Ulnit #1-32

32-16s-29w Lane,Ks

Job Ticket: 040713 **DST#: 5**

Test Start: 2011.03.04 @ 11:30:35

GENERAL INFORMATION:

Formation: **Ft Scott ,Cherokee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:05:20
Time Test Ended: 17:04:20

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 55

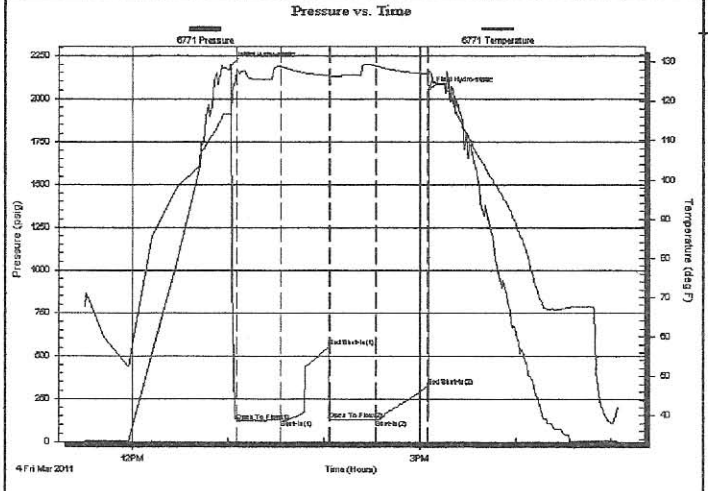
Interval: 4405.00 ft (KB) To 4453.00 ft (KB) (TVD)
Total Depth: 4453.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2775.00 ft (KB)
2770.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6771 Outside
Press@RunDepth: 131.92 psig @ 4406.00 ft (KB)
Start Date: 2011.03.04 End Date: 2011.03.04
Start Time: 11:30:35 End Time: 17:04:20

Capacity: 8000.00 psig
Last Calib.: 2011.03.04
Time On Btm: 2011.03.04 @ 13:01:50
Time Off Btm: 2011.03.04 @ 15:05:50

TEST COMMENT: Mud dropped 60' @ open B.O.B. mud blow w eaksurface blow @ end of flow
No return
No blow
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2193.64	116.67	Initial Hydro-static
4	119.61	127.77	Open-To Flow (1)
31	129.80	128.74	Shut-In(1)
62	551.43	126.51	End Shut-In(1)
62	129.74	126.37	Open To Flow (2)
91	131.92	128.89	Shut-In(2)
124	326.01	126.96	End Shut-In(2)
124	2050.09	127.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
215.00	mud 100%m	3.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Brito Oil Co Inc

1700 N Waterfront PKWY Bldg 300 Suite C
Wichita ,Ks 67206

ATTN: Brad Rine

Jennison UInit #1-32

32-16s-29w Lane,Ks

Job Ticket: 040714 **DST#: 6**

Test Start: 2011.03.05 @ 01:50:48

GENERAL INFORMATION:

Formation: **Johnson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:55:48
Time Test Ended: 11:10:03

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 55

Interval: 4447.00 ft (KB) To 4483.00 ft (KB) (TVD)
Total Depth: 4483.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

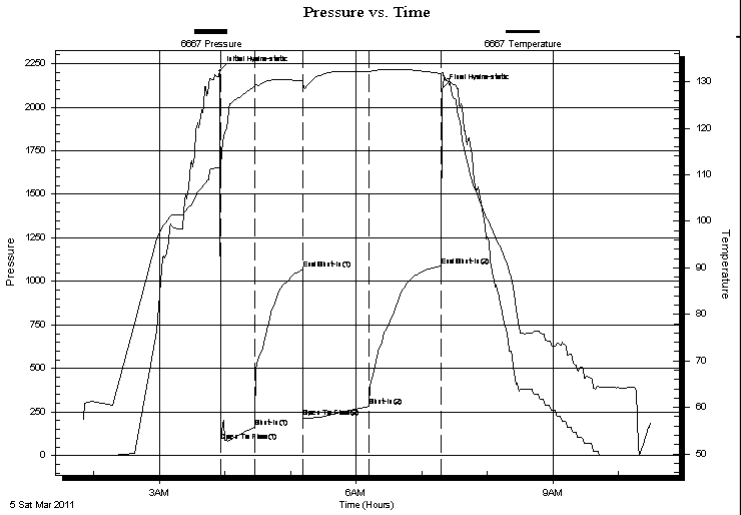
Reference Elevations: 2775.00 ft (KB)
2770.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6667 **Inside**

Press@RunDepth: 281.42 psig @ 4448.00 ft (KB)
Start Date: 2011.03.05 End Date: 2011.03.05
Start Time: 01:50:48 End Time: 10:30:03

Capacity: 8000.00 psig
Last Calib.: 2011.03.05
Time On Btm: 2011.03.05 @ 03:55:33
Time Off Btm: 2011.03.05 @ 07:18:33

TEST COMMENT: B.O.B. in 4 min.
10"in return
10"in @ open B.O.B. in 1 1/2 min.
B.O.B. return in 26 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2208.46	111.67	Initial Hydro-static
1	81.12	111.03	Open To Flow (1)
32	161.82	129.12	Shut-In(1)
76	1068.86	130.19	End Shut-In(1)
76	221.04	129.65	Open To Flow (2)
136	281.42	132.21	Shut-In(2)
203	1088.42	131.80	End Shut-In(2)
203	2104.45	132.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
573.00	c g o 25%g 75%o	8.04
124.00	g m c o 30%g 30%m 40%o	1.74
0.00	1285' gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co Inc

1700 N Waterfront PKWY Bldg 300 Suite C
Wichita ,Ks 67206

ATTN: Brad Rine

Jennison UInit #1-32

32-16s-29w Lane,Ks

Job Ticket: 040714 **DST#: 6**

Test Start: 2011.03.05 @ 01:50:48

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	35 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	51.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.40 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3300.00 ppm				
Filter Cake:	1.00 inches				

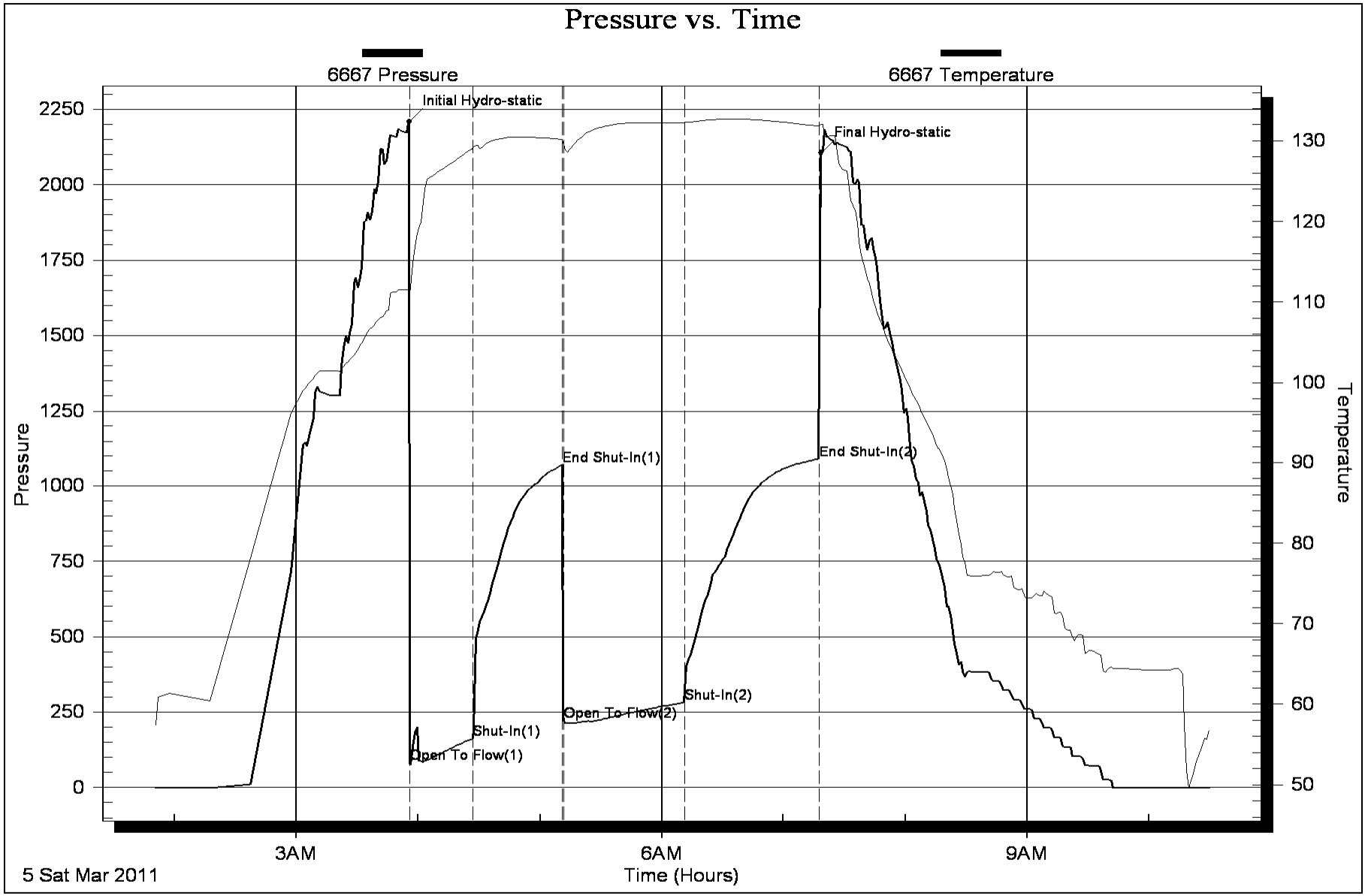
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
573.00	c g o 25%g 75%o	8.038
124.00	g m c o 30%g 30%m 40%o	1.739
0.00	1285' gas in pipe	0.000

Total Length: 697.00 ft Total Volume: 9.777 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6667 Pressure
6667 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure
Temperature
2250
2000
1750
1500
1250
1000
750
500
250
0
130
120
110
100
90
80
70
60
50
3AM
6AM
9AM
5 Sat Mar 2011
Time (Hours)

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED MAR 09 2011 BY:

4/10

Test Ticket

NO. 040709 15463

Well Name & No. Tennison Unit #1-32 Test No. #1 Date 3/1/11

Company Brito Oil Co. Inc Elevation 2775 KB 2770 GL

Address 1700 N Waterfront PKWY Bldg 800 Suite C Wichita KS

Co. Rep / Geo. Brad Rine Rig L.D. #1

Location: Sec. 32 Twp. 16S Rge. 29W Co. Lane State KS

Interval Tested 4059 4146 Zone Tested Muncie Creek, H, I, J

Anchor Length 87 Drill Pipe Run 4060' Mud Wt. 9.1

Top Packer Depth 4054 Drill Collars Run — Vis 50

Bottom Packer Depth 4059 Wt. Pipe Run — WL 7.4

Total Depth 4146 Chlorides 2500 ppm System LCM #2

Blow Description 1/4" in blow died in 20 min
No return
No blow
No return

Rec 5	Feet of Mud	%gas	%oil	%water	100 %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5' BHT 116° Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic	2023	☒ Test	1225	T-On Location	22:40
(B) First Initial Flow	20	☒ Jars	250	T-Started	00:00
(C) First Final Flow	22	☒ Safety Joint	75	T-Open	02:26
(D) Initial Shut-In	362	☒ Circ Sub	N/C	T-Pulled	04:24
(E) Second Initial Flow	24	☐ Hourly Standby		T-Out	06:15
(F) Second Final Flow	25	☒ Mileage	62 RT 77.50	Comments	
(G) Final Shut-In	274	☐ Sampler			
(H) Final Hydrostatic	1980	☐ Straddle		☐ Ruined Shale Packer	
		☐ Shale Packer		☐ Ruined Packer	
Initial Open	30	☐ Extra Packer		☐ Extra Copies	
Initial Shut-In	30	☐ Extra Recorder		Sub Total	8
Final Flow	30	☐ Day Standby		Total	1627.50
Final Shut-In	30	☐ Accessibility		MP/DST Disc't	
		Sub Total	1627.50		

Approved By Brad Rine Our Representative

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

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Test Ticket

NO. 040710

Well Name & No. Jennison Unit #1-32 Test No. #2 Date 3/2/11

Company Brito Oil Co Inc Elevation 2775 KB 2770 GL

Address 1700N Waterfront PKWY Bldg 300 Suite C Wichita, Ks

Co. Rep / Geo. Brad Rine Rig H.D. #1

Location: Sec. 32 Twp. 16s Rge. 29w Co. Lane State Ks

Interval Tested 4243 4324 Zone Tested Marm, Altamont A-B

Anchor Length 81 Drill Pipe Run 4219' Mud Wt. 9.0

Top Packer Depth 4238 Drill Collars Run — Vis 57

Bottom Packer Depth 4243 Wt. Pipe Run — WL 7.6

Total Depth 4324 Chlorides 2400 ppm System LCM #2

Blow Description Slid tool 15" to bottom 3" in @ open B.O.B. in 6 1/2 min
No return
B.O.B. in 27 min
No return

Rec 107'	Feet of OCM	Trace	%gas	35	%oil		%water	65	%mud
Rec 186'	Feet of GOCM	30	%gas	30	%oil		%water	40	%mud
Rec 62	Feet of SWSGCO	10	%gas	80	%oil	10	%water		%mud
Rec 124	Feet of GWCO	20	%gas	60	%oil	20	%water		%mud
Rec	Feet of		%gas		%oil		%water		%mud

Rec Total 479' BHT 125° Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic	2117	☒ Test	1225	T-On Location	0835
(B) First Initial Flow	61	☒ Jars	250	T-Started	0900
(C) First Final Flow	152	☒ Safety Joint	75	T-Open	11:05
(D) Initial Shut-In	989	☒ Circ Sub	N/C	T-Pulled	14:20
(E) Second Initial Flow	343	☐ Hourly Standby		T-Out	17:30
(F) Second Final Flow	452	☒ Mileage	62 RT 77.50	Comments	
(G) Final Shut-In	954	☐ Sampler			
(H) Final Hydrostatic	2004	☐ Straddle		☐ Ruined Shale Packer	
		☐ Shale Packer		☐ Ruined Packer	
Initial Open	30	☐ Extra Packer		☐ Extra Copies	
Initial Shut-In	45	☐ Extra Recorder		Sub Total	0
Final Flow	60	☐ Day Standby		Total	1627.50
Final Shut-In	60	☐ Accessibility		MP/DST Disc't	
		Sub Total	1627.50		

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BY:

Test Ticket

NO. 040711

4/10

Well Name & No. Jennison #1-32 Test No. #3 Date 3/3/11
Company Brito Oil Co. Inc. Elevation KB GL
Address 1700 N Waterfront Pkwy Bldg 300 Suite C Wichita, KS
Co. Rep / Geo. Brad Rine Rig H.D. #1
Location: Sec. 32 Twp. 16S Rge. 29W Co. Lane State KS

Interval Tested 4362 4397 Zone Tested Myric-Fortuna
Anchor Length 35 Drill Pipe Run 4348' Mud Wt. 9.1
Top Packer Depth 4357 Drill Collars Run — Vis 52
Bottom Packer Depth 4362 Wt. Pipe Run — WL 6.4
Total Depth 4397 Chlorides 3000 ppm System LCM #4

Blow Description Std tool 3" to bottom B.O.B @ open
1/2 return
B.O.B. in 1 1/2 min.
No return

Rec 1999'	Feet of MUD	%gas	%oil	%water 100	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1999 BHT 127° Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic	2138	☒ Test	1225	T-On Location	10:10
(B) First Initial Flow (822)	1120	☒ Jars	250	T-Started	10:50
(C) First Final Flow	812	☒ Safety Joint	75	T-Open	13:15
(D) Initial Shut-In	1710	☒ Circ Sub	N/C	T-Pulled	16:45
(E) Second Initial Flow (824)	1071	☐ Hourly Standby		T-Out	19:45
(F) Second Final Flow	1001	☒ Mileage 62	77.50	Comments	
(G) Final Shut-In	1628	☐ Sampler			
(H) Final Hydrostatic	2045	☐ Straddle		☐ Ruined Shale Packer	
		☐ Shale Packer		☐ Ruined Packer	
Initial Open 30		☐ Extra Packer		☐ Extra Copies	
Initial Shut-In 60		☐ Extra Recorder		Sub Total 8	
Final Flow 30		☐ Day Standby		Total 1627.50	
Final Shut-In 90		☐ Accessibility		MP/DST Disc't	
		Sub Total 1627.50			

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RECEIVED MAR 09 2011 BY:

Test Ticket

NO. 040712

Well Name & No. Jennison #1-32 Test No. #4 Date 3/4/11

Company Bird Oil Co Inc Elevation 2775 KB 2770 GL

Address 1700 W Waterfront Pkwy Bldg 300 Suite C Wichita, KS

Co. Rep / Geo. Brad Rine Rig L.D. #1

Location: Sec. 32 Twp. 16S Rge. 29W Co. Lane State KS

Interval Tested 4463 - 4483 Zone Tested Ft Scott, Cherokee

Anchor Length 30 Drill Pipe Run 4409' Mud Wt. 9.1

Top Packer Depth 4398 Drill Collars Run — Vis 52

Bottom Packer Depth 4403 Wt. Pipe Run — WL 6.8

Total Depth 4483 Chlorides 3000' ppm System LCM [redacted] #3

Blow Description Packers failed @ open Reset failed again pull tool

Rec 330'	Feet of Mud	%gas	%oil	%water	100 %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 330' BHT — Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2171	☒ Test 1025	T-On Location 06:30
(B) First Initial Flow	☒ Jars 250	T-Started 06:50
(C) First Final Flow	☒ Safety Joint 75	T-Open 08:47
(D) Initial Shut-In	☒ Circ Sub N/C	T-Pulled 08:50
(E) Second Initial Flow	☐ Hourly Standby	T-Out 11:10
(F) Second Final Flow	☒ Mileage 62A 77.50	Comments
(G) Final Shut-In	☐ Sampler	
(H) Final Hydrostatic 2129	☐ Straddle	☐ Ruined Shale Packer
	☐ Shale Packer	☐ Ruined Packer
Initial Open	☐ Extra Packer	☐ Extra Copies
Initial Shut-In	☐ Extra Recorder	Sub Total 0
Final Flow	☐ Day Standby	Total 1427.50
Final Shut-In	☐ Accessibility	MP/DST Disc't
	Sub Total 1427.50	

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Test Ticket

NO. 040713

Well Name & No. Jennison #1-32 Test No. #5 Date 3/4/11

Company Brito Oil Co. Inc. Elevation 2775 KB 2780 GL

Address 200 N. Woodlawn Pkwy. Bldg 300 Ste C Wichita, KS

Co. Rep / Geo. Brad Rine Rig L.D. #1

Location: Sec. 32 Twp. 16S Rge. 29W Co. Lane State KS

Interval Tested 4405 4453 Zone Tested Ft Scott, Cherokee

Anchor Length 48 Drill Pipe Run 4409 Mud Wt. 9.2

Top Packer Depth 4400 Drill Collars Run — Vis 51

Bottom Packer Depth 4405 Wt. Pipe Run — WL 6.8

Total Depth 4453 Chlorides 3300 ppm System LCM #3

Blow Description Mud Dropped 60 ft. @ open B.O.B. mud blow
weak surface blow @ end of flow. I.S.I: No return
No blow
No return

Rec 215	Feet of Mud	%gas	%oil	%water	100 %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 215 BHT 127° Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic	2193	☒ Test	1225	T-On Location	Staged on hoc
(B) First Initial Flow	119	☒ Jars	250	T-Started	11:30
(C) First Final Flow	129	☒ Safety Joint	75	T-Open	13:00
(D) Initial Shut-In	551	☒ Circ Sub	N/C	T-Pulled	15:00
(E) Second Initial Flow	129	☐ Hourly Standby		T-Out	17:25
(F) Second Final Flow	131	☒ Mileage	Staged on hoc	Comments	
(G) Final Shut-In	326	☐ Sampler			
(H) Final Hydrostatic	2050	☐ Straddle		☐ Ruined Shale Packer	
		☐ Shale Packer		☐ Ruined Packer	
Initial Open	30	☐ Extra Packer		☐ Extra Copies	
Initial Shut-In	30	☐ Extra Recorder		Sub Total	0
Final Flow	30	☐ Day Standby		Total	1550
Final Shut-In	30	☐ Accessibility		MP/DST Disc't	
		Sub Total	1550		

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Test Ticket

NO. 040714

Well Name & No. Jennison #1-32 Test No. #6 Date 3/5/11

Company Bi-State Oil Co Inc Elevation 2775 KB 2770 GL

Address 1700 N Waterfront Pkwy Bldg 300 Suite C Wichita, KS

Co. Rep / Geo. Brad Rine Rig L.D. #1

Location: Sec. 32 Twp. 16S Rge. 29W Co. Lane State KS

Interval Tested 4447 4483 Zone Tested Johnson

Anchor Length 36 Drill Pipe Run 4442 Mud Wt. 9.1

Top Packer Depth 4442 Drill Collars Run — Vis 51

Bottom Packer Depth 4447 Wt. Pipe Run — WL 6.4

Total Depth 4483 Chlorides 3300 ppm System LCM #3

Blow Description B.O.B. in 4 min
10" in Return
10" @ open, B.O.B. in 1 1/2 min
B.O.B Return in 26 min.

Rec 573	Feet of CGO	25 %gas	75 %oil	%water	%mud
Rec 124	Feet of GMCO	30 %gas	40 %oil	%water	30 %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of (1285' Grs. w pipe)	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total — BHT 132° Gravity 35 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic	2208	☒ Test 1225	T-On Location 01:30
(B) First Initial Flow	81	☒ Jars 250	T-Started 01:50
(C) First Final Flow	161	☒ Safety Joint 75	T-Open 04:15
(D) Initial Shut-In	1068	☒ Circ Sub N/C	T-Pulled 07:30
(E) Second Initial Flow	221	☐ Hourly Standby	T-Out 11:10
(F) Second Final Flow	281	☒ Mileage 42 RT 77.50	Comments
(G) Final Shut-In	1088	☐ Sampler	
(H) Final Hydrostatic	2104	☐ Straddle	☐ Ruined Shale Packer
		☐ Shale Packer	☐ Ruined Packer
Initial Open 30		☐ Extra Packer	☐ Extra Copies
Initial Shut-In 45		☐ Extra Recorder	Sub Total 0
Final Flow 60		☐ Day Standby	Total 1627.50
Final Shut-In 60		☐ Accessibility	MP/DST Disc't
		Sub Total 1627.50	

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