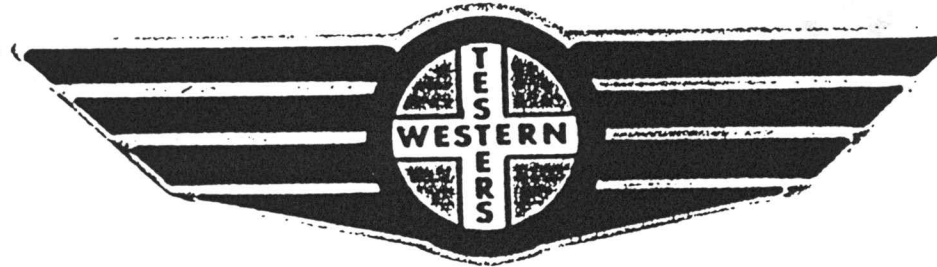


FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

MPANY NATIONAL PETROLEUM RESERVES INC. LEASE & WELL NO. JOE BOB JAMES #1 SEC. 36 TWP. 16S RGE. 29W TEST NO. 1 DATE 10/1/87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 10-1-87 TICKET : 12946
CUSTOMER : NATIONAL PETROLEUM RESERVES INC. LEASE : JOE BOB JAMES
WELL : #1 TEST: 1 GEOLOGIST : D. DEBOER
ELEVATION : 2797 KB FORMATION : LANSING K
SECTION : 36 TOWNSHIP : 16S
RANGE : 29W COUNTY : LANE STATE : KANSAS
GAUGE SN# : 1566 RANGE : 4300 CLOCK : 12

INTERVAL FROM : 4224 TO : 4250 TOTAL DEPTH : 4250
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4219 SIZE : 6.75
PACKER DEPTH : 4224 SIZE : 6.75
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : RED TIGER RIG #8
MUD TYPE : CHEMICAL VISCOSITY : 39
WEIGHT : 9.2 WATER LOSS (CC) : 13.6
CHLORIDES (PPM) : 2000
JARS-MAKE : WTC SERIAL NUMBER : 411
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 540 FT I.D. inch : 3.40
DRILL PIPE LENGTH : 3655 FT I.D. inch : 4.50
TEST TOOL LENGTH : 29 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 26 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 IF

BLOW COMMENT #1 : INITIAL FLOW-WEAK BLOW-DEAD IN 5 MINUTES.
BLOW COMMENT #2 : FINAL FLOW-NO BLOW.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 10 FT OF: DRILLING MUD.

Total Barrels Fluid = 0.11
Total Fluid Prod Rate = 4.62 BFPD
Indicated Wtr Rate = 0.46 BWPD

REMARK 1 : FLUSHED TOOL FINAL FLOW
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 3:05 AM

TIME STARTED OFF BOTTOM : 4:05 AM

WELL TEMPERATURE : 117

INITIAL HYDROSTATIC PRESSURE

(A) 2193

INITIAL FLOW PERIOD MIN: 20

(B) 82 PSI TO (C) : 49

INITIAL CLOSED IN PERIOD MIN: 15

(D) 488

FINAL FLOW PERIOD MIN: 15

(E) 94 PSI TO (F) : 50

FINAL CLOSED IN PERIOD MIN: 15

(G) 480

FINAL HYDROSTATIC PRESSURE

(H) 2116

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : NATIONAL PETROLEUM RESERVES INC.
RIG : LANE-KANSAS
FIELD : JOE BOB JAMES
WELL : #1
DATE : 10-1-87
GAUGE NO : 1566

OPERATIONAL COMMENTS

FLUSHED TOOL FINAL FLOW

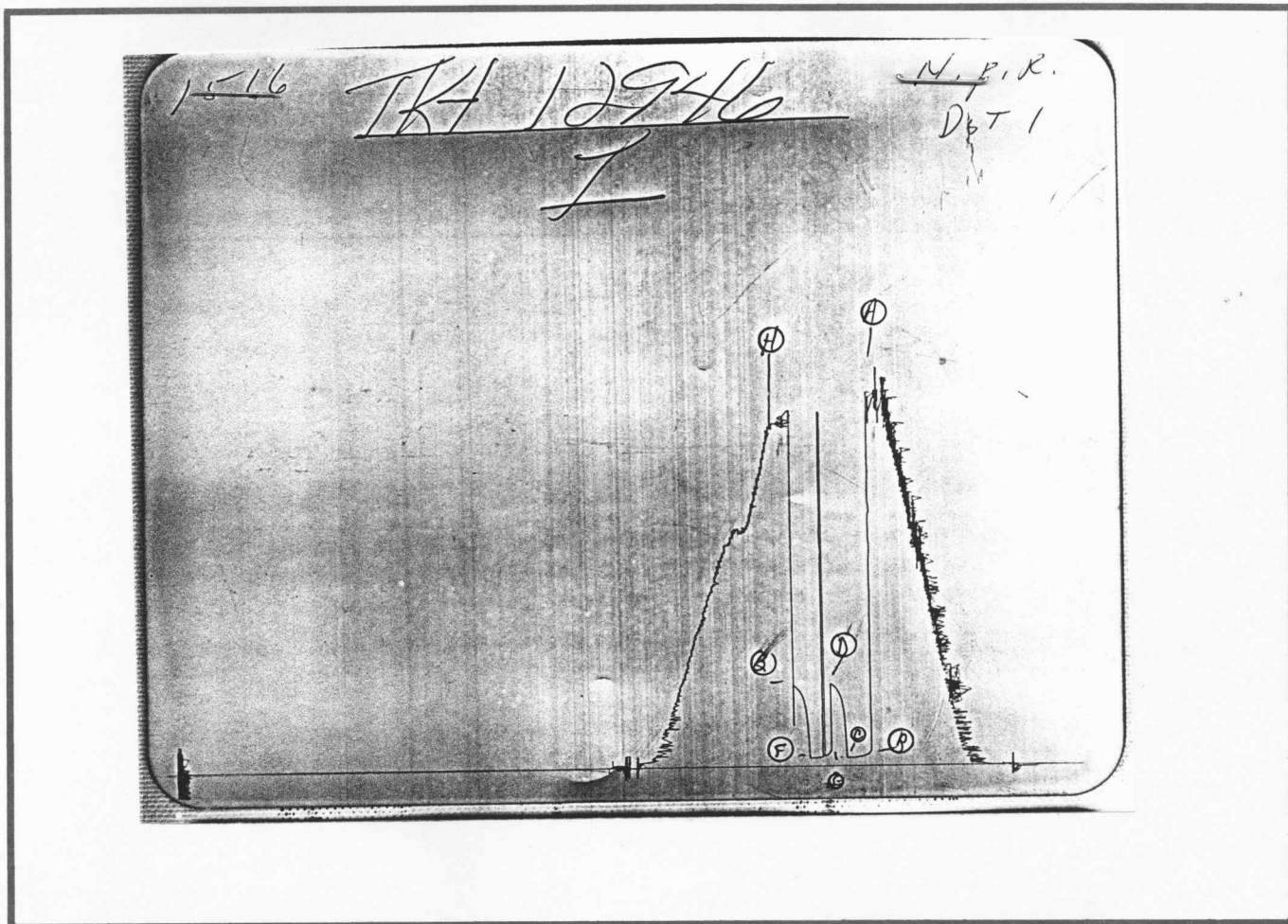
COMPANY : NATIONAL PETROLEUM RESERVES INC.

WELL : #1
GAUGE # : 1566
DATE : 1/10/87

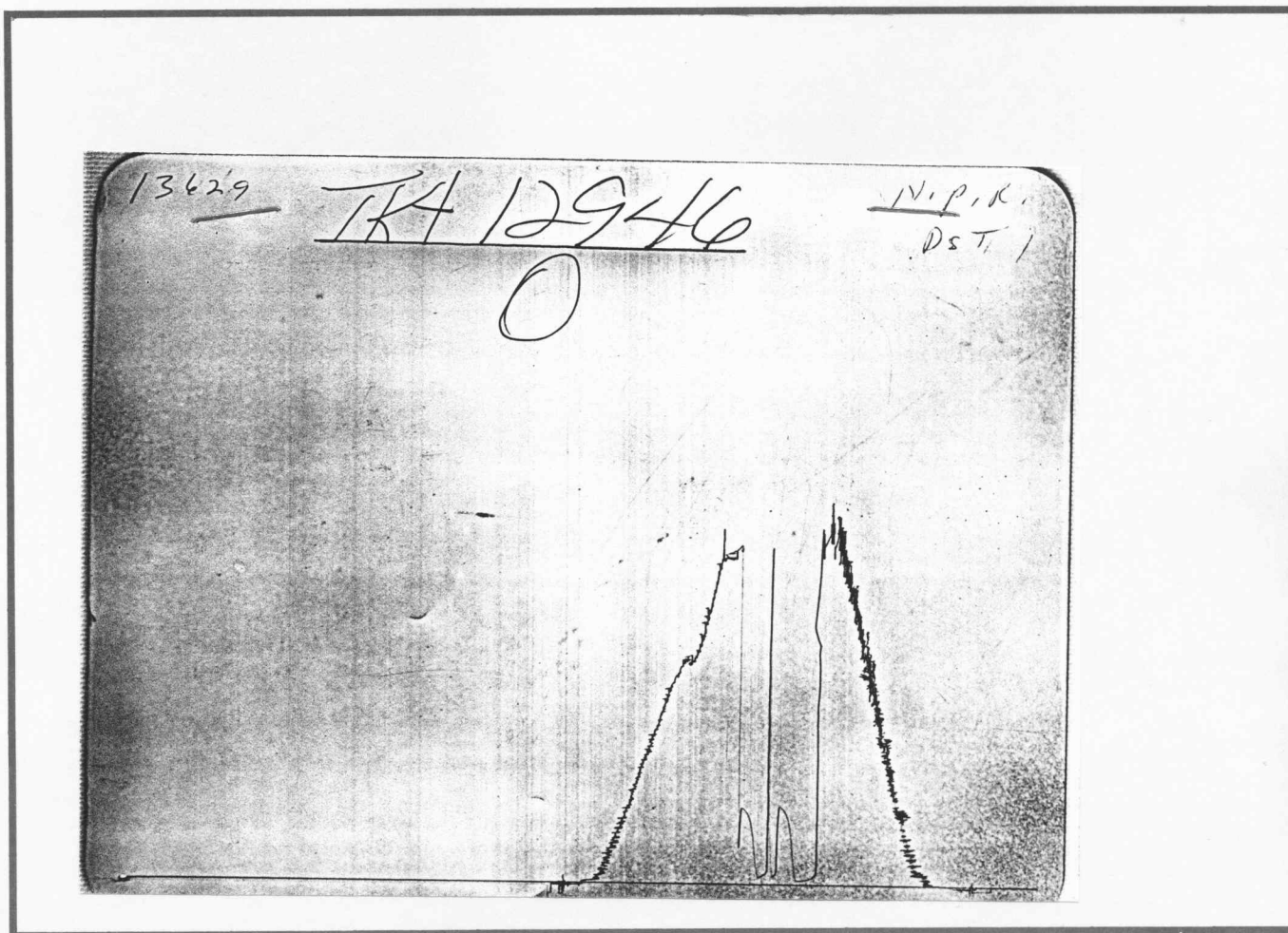
FIELD : JOE BOB JAMES
JOB # : 12946
DEPTH : 4250
TEST : FLUSHED TOOL FINAL FLOW

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	3: 5: 0	0.000	82.000	117.00	0.000
2	3: 9:59	0.083	62.000	117.00	-20.000
3	3:15: 0	0.167	52.000	117.00	-10.000
4	3:20: 0	0.250	49.000	117.00	-3.000
5	3:24:59	0.333	49.000	117.00	0.000
6	3:27:59	0.383	356.000	117.00	307.000
7	3:30:59	0.433	428.000	117.00	72.000
8	3:33:59	0.483	465.000	117.00	37.000
9	3:36:59	0.533	483.000	117.00	18.000
10	3:39:59	0.583	488.000	117.00	5.000
11	3:41: 0	0.600	94.000	117.00	-394.000
12	3:44:59	0.667	59.000	117.00	-35.000
13	3:50: 0	0.750	52.000	117.00	-7.000
14	3:54:59	0.833	50.000	117.00	-2.000
15	3:57:59	0.883	303.000	117.00	253.000
16	4: 0:59	0.933	405.000	117.00	102.000
17	4: 3:59	0.983	447.000	117.00	42.000
18	4: 6:59	1.033	471.000	117.00	24.000
19	4: 9:59	1.083	480.000	117.00	9.000

WESTERN TESTING CO. INC.

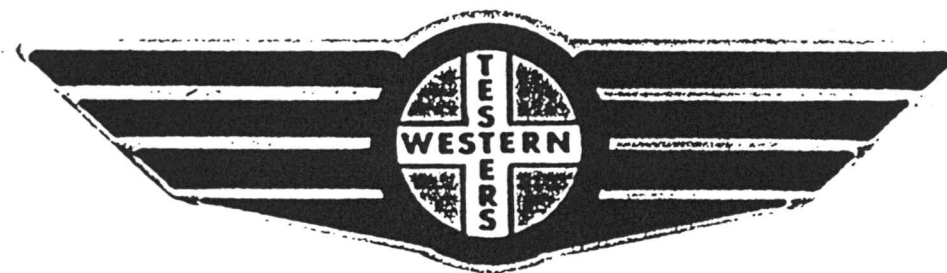


Inside Recorder



Outside Recorder

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY NATIONAL PETROLEUM RESERVES INC. LEASE & WELL NO. JOE BOB JAMES #1 SEC 36 TWP. 16S RGE. 29W TEST NO. 2 DATE 10/2/87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 10-2-87 TICKET : 12947
CUSTOMER : NATIONAL PETROLEUM RESERVES INC. LEASE : JOE BOB JAMES
WELL : #1 TEST: 2 GEOLOGIST : D. DEBOER
ELEVATION : 2797 KB FORMATION : LANSING L
SECTION : 36 TOWNSHIP : 16S
RANGE : 29W COUNTY : LANE STATE : KANSAS
GAUGE SN# : 1566 RANGE : 4300 CLOCK : 12

INTERVAL FROM : 4256 TO : 4296 TOTAL DEPTH : 4296

DEPTH OF SELECTIVE ZONE :

PACKER DEPTH : 4251 SIZE : 6.75
PACKER DEPTH : 4256 SIZE : 6.75
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : RED TIGER RIG #8
MUD TYPE : CHEMICAL VISCOSITY : 49
WEIGHT : 9.3 WATER LOSS (CC) : 12
CHLORIDES (PPM) : 3000
JARS-MAKE : WTC SERIAL NUMBER : 411
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 540 FT I.D. inch : 3.40
DRILL PIPE LENGTH : 3687 FT I.D. inch : 4.50
TEST TOOL LENGTH : 29 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 40 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 IF

BLOW COMMENT #1 : WEAK 1/4" BLOW IN BUCKET ON BOTH INITIAL & FINAL FLOWS.
BLOW COMMENT #2 :
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 30 FT OF: DRILLING MUD

Total Barrels Fluid = 0.34
Total Fluid Prod Rate = 16.17 BFPD
Indicated Wtr Rate = 1.62 BWPD

REMARK 1 :
REMARK 2 : LEFT 2 COPIES AT RIG
REMARK 3 :
REMARK 4 :

SET PACKER(S) :	8:15 PM	TIME STARTED OFF BOTTOM :	9:45 PM
WELL TEMPERATURE :	118		
INITIAL HYDROSTATIC PRESSURE		(A)	2188
INITIAL FLOW PERIOD MIN:	15	(B)	106 PSI TO (C) : 62
INITIAL CLOSED IN PERIOD MIN:	30	(D)	1153
FINAL FLOW PERIOD MIN:	15	(E)	73 PSI TO (F) : 62
FINAL CLOSED IN PERIOD MIN:	30	(G)	849
FINAL HYDROSTATIC PRESSURE		(H)	2077

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : NATIONAL PETROLEUM RESERVES INC.
RIG : LANE-KANSAS
FIELD : JOE BOB JAMES
WELL : #1
DATE : 10-2-87
GAUGE NO : 1566

OPERATIONAL COMMENTS

LEFT 2 COPIES AT RIG

COMPANY : NATIONAL PETROLEUM RESERVES INC.

FIELD : JOE BOB JAMES

WELL : #1

JOB # : 12947

GAUGE # : 1566

DEPTH : 4296

DATE : 2/10/87

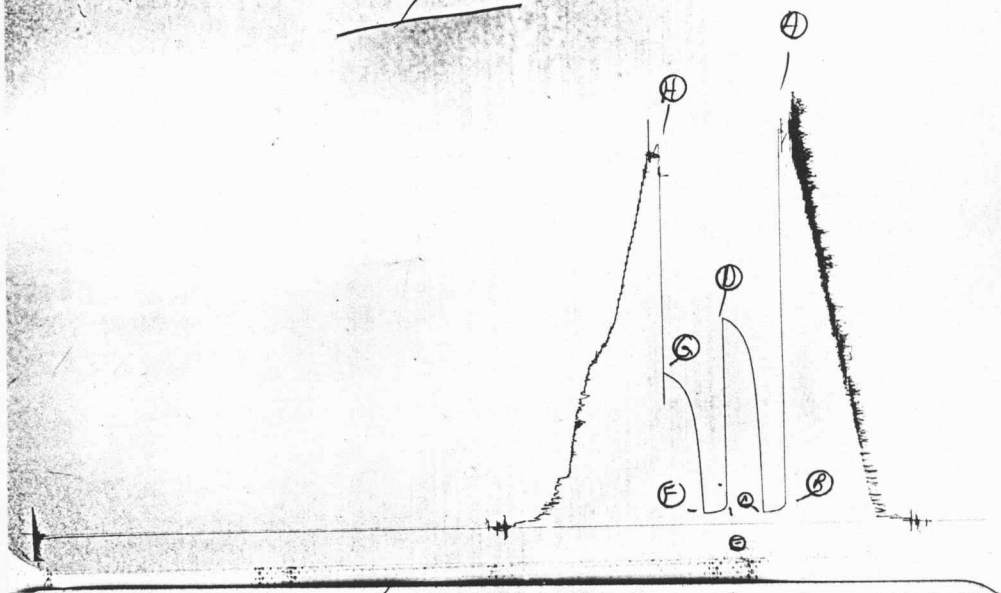
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	8:15: 0	0.000	106.000	118.00	0.000
2	8:19:59	0.083	72.000	118.00	-34.000
3	8:25: 0	0.167	66.000	118.00	-6.000
4	8:30: 0	0.250	62.000	118.00	-4.000
5	8:33: 0	0.300	421.000	118.00	359.000
6	8:36: 0	0.350	703.000	118.00	282.000
7	8:39: 0	0.400	881.000	118.00	178.000
8	8:42: 0	0.450	986.000	118.00	105.000
9	8:45: 0	0.500	1044.000	118.00	58.000
10	8:48: 0	0.550	1081.000	118.00	37.000
11	8:51: 0	0.600	1106.000	118.00	25.000
12	8:54: 0	0.650	1127.000	118.00	21.000
13	8:57: 0	0.700	1142.000	118.00	15.000
14	9: 0: 0	0.750	1153.000	118.00	11.000
15	9: 1: 0	0.767	73.000	118.00	-1080.000
16	9: 4:59	0.833	73.000	118.00	0.000
17	9:10: 0	0.917	64.000	118.00	-9.000
18	9:15: 0	1.000	62.000	118.00	-2.000
19	9:18: 0	1.050	311.000	118.00	249.000
20	9:21: 0	1.100	516.000	118.00	205.000
21	9:24: 0	1.150	632.000	118.00	116.000
22	9:27: 0	1.200	703.000	118.00	71.000
23	9:30: 0	1.250	747.000	118.00	44.000
24	9:33: 0	1.300	784.000	118.00	37.000
25	9:36: 0	1.350	808.000	118.00	24.000
26	9:39: 0	1.400	822.000	118.00	14.000
27	9:42: 0	1.450	837.000	118.00	15.000
28	9:45: 0	1.500	849.000	118.00	12.000

WESTERN TESTING CO. INC.

1566 TK4 12947 N. P. R.
DST 2

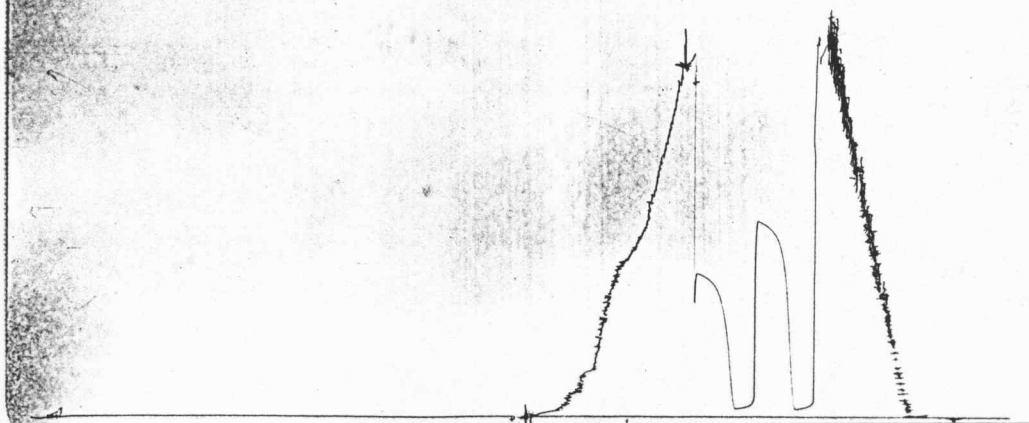
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Inside Recorder

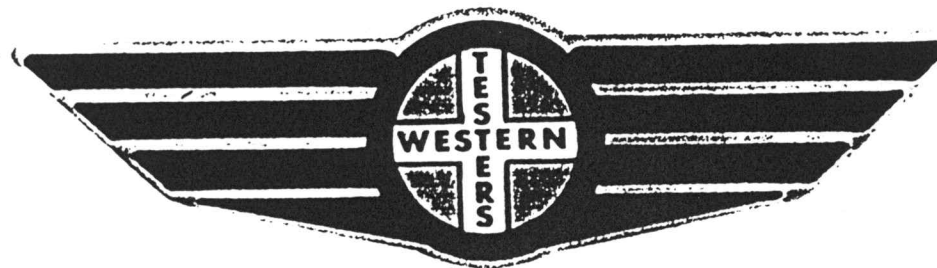
13629 TK4 12947 N. P. R.
DST 2

0



Outside Recorder

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY NATIONAL PETROLEUM RESERVES, INCASE & WELL NO. JOE BOB JAMES #1 SEC. 36 TWP. 16S RGE. 29W TEST NO. 3 DATE 10-3-87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 10-3-87 TICKET : 12948
CUSTOMER : NATIONAL PETROLEUM RESERVES INC. LEASE : JOE BOB JAMES
WELL : #1 TEST: 3 GEOLOGIST : D. DEBOER
ELEVATION : 2797 KB FORMATION : ALTAMONT
SECTION : 36 TOWNSHIP : 16S
RANGE : 29W COUNTY : LANE STATE : KANSAS
GAUGE SN# : 1566 RANGE : 4300 CLOCK : 12

INTERVAL FROM : 4295 TO : 4415 TOTAL DEPTH : 4415
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4290 SIZE : 6.75
PACKER DEPTH : 4295 SIZE : 6.75
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : RED TIGER RIG #8
MUD TYPE : CHEMICAL VISCOSITY : 51
WEIGHT : 9.3 WATER LOSS (CC) : 12.8
CHLORIDES (PPM) : 3000
JARS-MAKE : WTC SERIAL NUMBER : 411
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 480 FT I.D. inch : 3.40
DRILL PIPE LENGTH : 3786 FT I.D. inch : 4.50
TEST TOOL LENGTH : 29 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 120 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 IF

BLOW COMMENT #1 : INITIAL FLOW-WEAK BLOW BUILDING TO FAIR-3" IN BUCKET.
BLOW COMMENT #2 : FINAL FLOW-WEAK BLOW BUILDING TO FAIR.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 120 FT OF: OIL CUT MUD
10% GAS-10% OIL-80% MUD
RECOVERED : 60 FT OF: OIL & WATER CUT MUD
10% GAS-2% OIL-30% WATER-58% MUD

CHLORIDES: 17000 PPM

Total Barrels Fluid = 2.02
Total Fluid Prod Rate = 38.81 BFPD
Indicated Oil Rate = 2.85 BOPD
Indicated Wtr Rate = 2.80 BWPD

REMARK 1 :
REMARK 2 : LEFT 2 COPIES AT RIG.
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 9:15 PM
WELL TEMPERATURE : 119
INITIAL HYDROSTATIC PRESSURE (A) 2240
INITIAL FLOW PERIOD MIN: 30 (B) 90 PSI TO (C) : 90
INITIAL CLOSED IN PERIOD MIN: 60 (D) 1542
FINAL FLOW PERIOD MIN: 45 (E) 125 PSI TO (F) : 132
FINAL CLOSED IN PERIOD MIN: 60 (G) 1056
FINAL HYDROSTATIC PRESSURE (H) 2165
TIME STARTED OFF BOTTOM : 12:30 AM

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : NATIONAL PETROLEUM RESERVES INC.
RIG : LANE-KANSAS
FIELD : JOE BOB JAMES
WELL : #1
DATE : 10-3-87
GAUGE NO : 1566

OPERATIONAL COMMENTS

LEFT 2 COPIES AT RIG.

COMPANY : NATIONAL PETROLEUM RESERVES INC.

FIELD : JOE BOB JAMES

WELL : #1

JOB # : 12948

GAUGE # : 1566

DEPTH : 4415

DATE : 3/10/87

TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	9:15: 0	0.000	90.000	119.00	0.000
2	9:19:59	0.083	90.000	119.00	0.000
3	9:25: 0	0.167	90.000	119.00	0.000
4	9:30: 0	0.250	90.000	119.00	0.000
5	9:34:59	0.333	90.000	119.00	0.000
6	9:40: 0	0.417	90.000	119.00	0.000
7	9:45: 0	0.500	90.000	119.00	0.000
8	9:48: 0	0.550	117.000	119.00	27.000
9	9:51: 0	0.600	180.000	119.00	63.000
10	9:54: 0	0.650	295.000	119.00	115.000
11	9:57: 0	0.700	427.000	119.00	132.000
12	10: 0: 0	0.750	541.000	119.00	114.000
13	10: 3: 0	0.800	656.000	119.00	115.000
14	10: 6: 0	0.850	797.000	119.00	141.000
15	10: 9: 0	0.900	919.000	119.00	122.000
16	10:12: 0	0.950	1036.000	119.00	117.000
17	10:15: 0	1.000	1135.000	119.00	99.000
18	10:18: 0	1.050	1218.000	119.00	83.000
19	10:21: 0	1.100	1283.000	119.00	65.000
20	10:24: 0	1.150	1232.000	119.00	-51.000
21	10:27: 0	1.200	1384.000	119.00	152.000
22	10:30: 0	1.250	1423.000	119.00	39.000
23	10:33: 0	1.300	1458.000	119.00	35.000
24	10:36: 0	1.350	1483.000	119.00	25.000
25	10:39: 0	1.400	1509.000	119.00	26.000
26	10:42: 0	1.450	1526.000	119.00	17.000
27	10:45: 0	1.500	1542.000	119.00	16.000
28	10:46: 0	1.517	125.000	119.00	-1417.000
29	10:49:59	1.583	125.000	119.00	0.000
30	10:55: 0	1.667	125.000	119.00	0.000
31	11: 0: 0	1.750	125.000	119.00	0.000
32	11: 4:59	1.833	125.000	119.00	0.000
33	11:10: 0	1.917	126.000	119.00	1.000
34	11:15: 0	2.000	126.000	119.00	0.000
35	11:19:59	2.083	129.000	119.00	3.000
36	11:25: 0	2.167	131.000	119.00	2.000
37	11:30: 0	2.250	132.000	119.00	1.000
38	11:33: 0	2.300	142.000	119.00	10.000
39	11:36: 0	2.350	170.000	119.00	28.000
40	11:39: 0	2.400	228.000	119.00	58.000
41	11:42: 0	2.450	298.000	119.00	70.000
42	11:45: 0	2.500	364.000	119.00	66.000
43	11:48: 0	2.550	434.000	119.00	70.000
44	11:51: 0	2.600	485.000	119.00	51.000
45	11:54: 0	2.650	543.000	119.00	58.000
46	11:57: 0	2.700	610.000	119.00	67.000
47	12: 0: 0	2.750	677.000	119.00	67.000
48	12: 3: 0	2.800	738.000	119.00	61.000
49	12: 6: 0	2.850	790.000	119.00	52.000
50	12: 9: 0	2.900	837.000	119.00	47.000
51	12:12: 0	2.950	880.000	119.00	43.000
52	12:15: 0	3.000	916.000	119.00	36.000

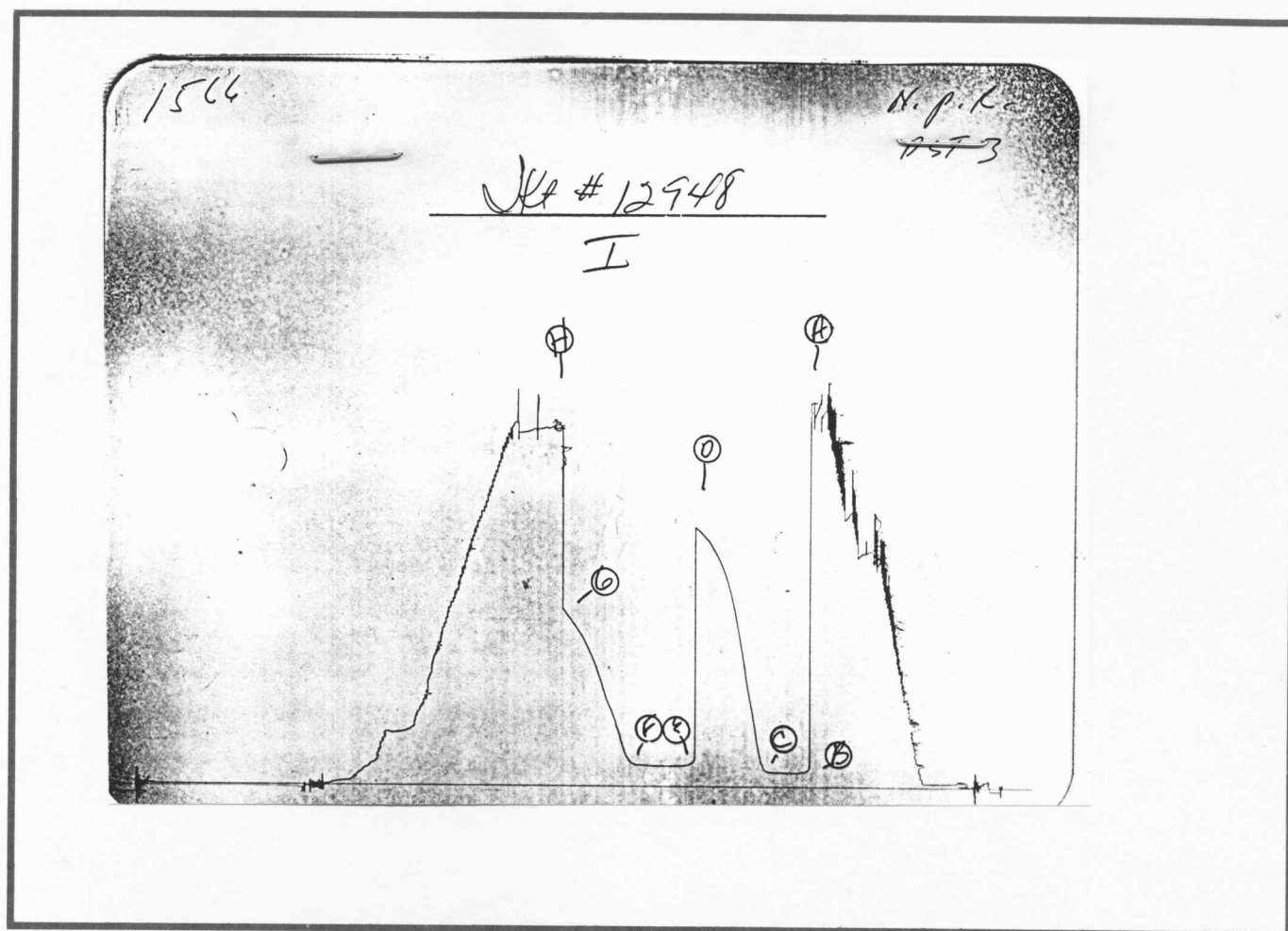
COMPANY : NATIONAL PETROLEUM RESERVES INC.

WELL : #1
GAUGE # : 1566
DATE : 3/10/87

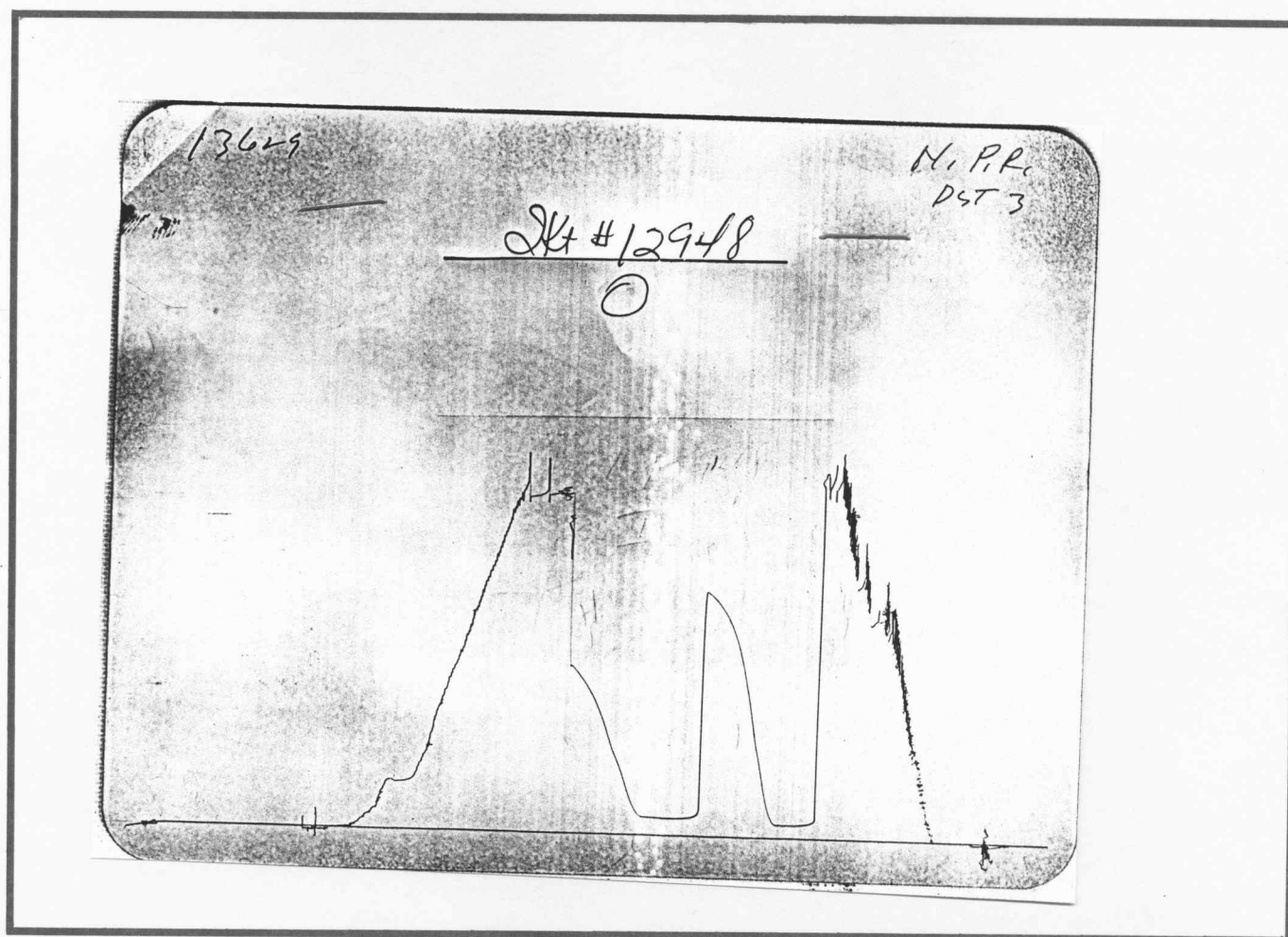
FIELD : JOE BOB JAMES
JOB # : 12948
DEPTH : 4415
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	12:18: 0	3.050	950.000	119.00	34.000
54	12:21: 0	3.100	982.000	119.00	32.000
55	12:24: 0	3.150	1010.000	119.00	28.000
56	12:27: 0	3.200	1036.000	119.00	26.000
57	12:30: 0	3.250	1056.000	119.00	20.000

WESTERN TESTING CO. INC.

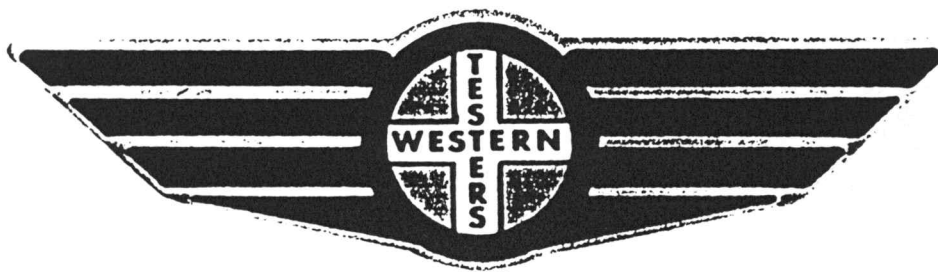


Inside Recorder



Outside Recorder

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY NATIONAL PETROLEUM RESERVES, INC. LEASE & WELL NO. JOE BOB JAMES #1 SEC. 36 TWP. 16S RGE. 29W TEST NO. 4 DATE 10-5-87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 10-5-87 TICKET : 12949
CUSTOMER : NATIONAL PETROLEUM RESERVES INC. LEASE : JOE BOB JAMES
WELL : #1 TEST: 4 GEOLOGIST : D. DEBOER
ELEVATION : 2797 KB FORMATION : JOHNSON
SECTION : 36 TOWNSHIP : 16S
RANGE : 29W COUNTY : LANE STATE : KANSAS
GAUGE SN# : 1566 RANGE : 4300 CLOCK : 12

INTERVAL FROM : 4522 TO : 4557 TOTAL DEPTH : 4557
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4517 SIZE : 6.75
PACKER DEPTH : 4522 SIZE : 6.75
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : RED TIGER RIG #8
MUD TYPE : CHEMICAL VISCOSITY : 49
WEIGHT : 9.4 WATER LOSS (CC) : 13.2
CHLORIDES (PPM) : 3000
JARS-MAKE : WTC SERIAL NUMBER : 411
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 540 FT I.D. inch : 3.40
DRILL PIPE LENGTH : 3953 FT I.D. inch : 4.50
TEST TOOL LENGTH : 29 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 35 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 IF

BLOW COMMENT #1 : INITIAL FLOW-WEAK BLOW-DIED IN 5 MINUTES.
BLOW COMMENT #2 : FINAL FLOW-NO BLOW.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 5 FT OF: DRILLING MUD

Total Barrels Fluid = 0.06
Total Fluid Prod Rate = 2.69 BFPD
Indicated Wtr Rate = 0.27 BWPD

REMARK 1 : FLUSHED TOOL FINAL FLOW
REMARK 2 : LEFT 2 COPIES AT RIG.
REMARK 3 :
REMARK 4 :

SET PACKER(S) :	5:50 AM	TIME STARTED OFF BOTTOM :	6:50 AM
WELL TEMPERATURE :	121		
INITIAL HYDROSTATIC PRESSURE		(A)	2407
INITIAL FLOW PERIOD MIN:	15	(B)	49 PSI TO (C) : 49
INITIAL CLOSED IN PERIOD MIN:	15	(D)	49
FINAL FLOW PERIOD MIN:	15	(E)	50 PSI TO (F) : 51
FINAL CLOSED IN PERIOD MIN:	12	(G)	53
FINAL HYDROSTATIC PRESSURE		(H)	2393

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : NATIONAL PETROLEUM RESERVES INC.
RIG : LANE-KANSAS
FIELD : JOE BOB JAMES
WELL : #1
DATE : 10-5-87
GAUGE NO : 1566

OPERATIONAL COMMENTS

FLUSHED TOOL FINAL FLOW
LEFT 2 COPIES AT RIG.

COMPANY : NATIONAL PETROLEUM RESERVES INC.

FIELD : JOE BOB JAMES

WELL : #1

JOB # : 12949

GAUGE # : 1566

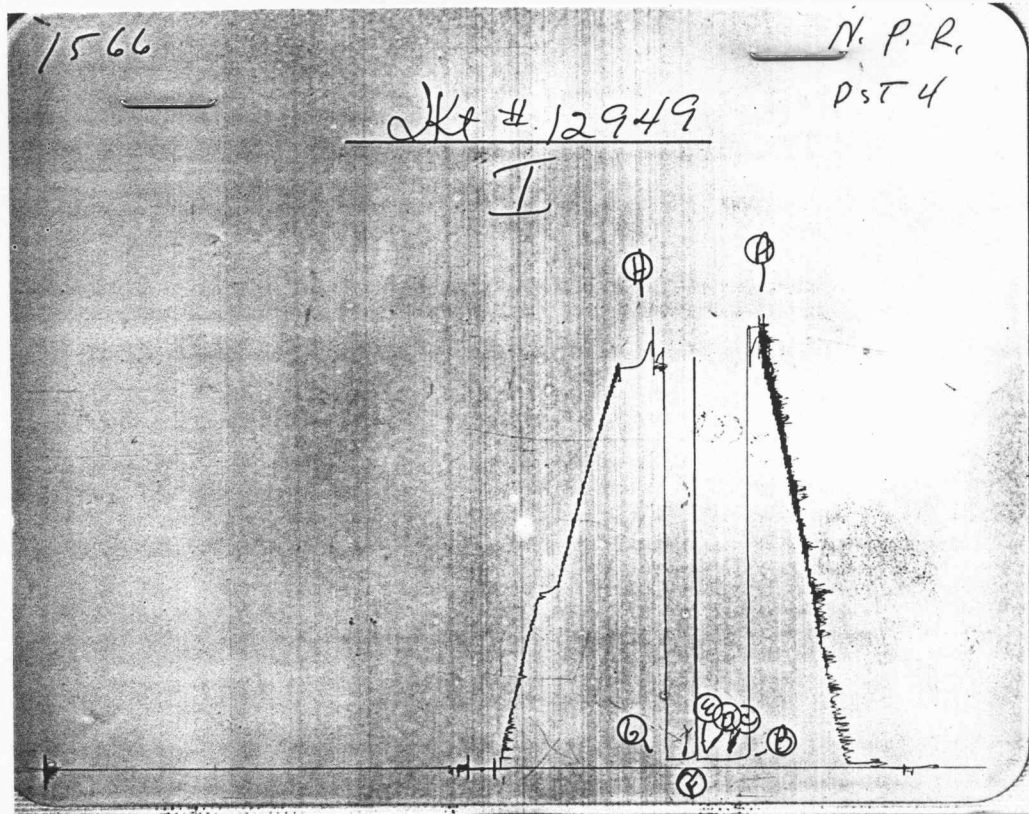
DEPTH : 4557

DATE : 5/10/87

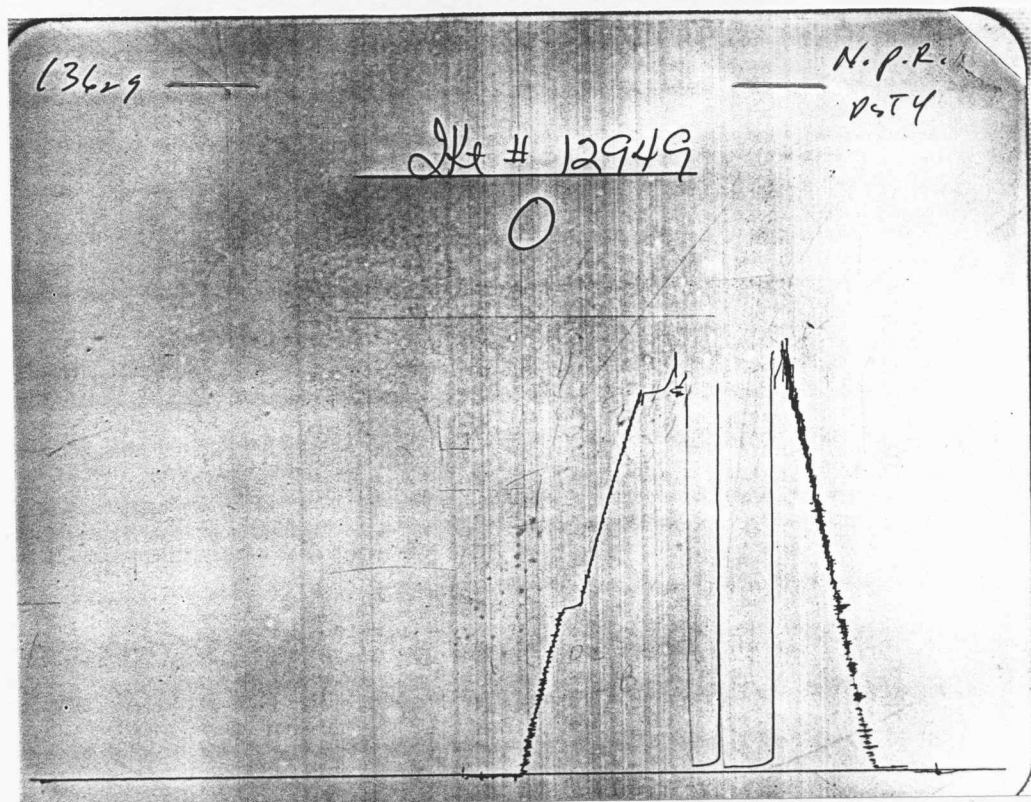
TEST : FLUSHED TOOL FINAL FLOW

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	5:50: 0	0.000	49.000	121.00	0.000
2	5:54:59	0.083	49.000	121.00	0.000
3	6: 0: 0	0.167	49.000	121.00	0.000
4	6: 5: 0	0.250	49.000	121.00	0.000
5	6: 8: 0	0.300	49.000	121.00	0.000
6	6:11: 0	0.350	49.000	121.00	0.000
7	6:14: 0	0.400	49.000	121.00	0.000
8	6:17: 0	0.450	49.000	121.00	0.000
9	6:20: 0	0.500	49.000	121.00	0.000
10	6:21: 0	0.517	50.000	121.00	1.000
11	6:24:59	0.583	42.000	121.00	-8.000
12	6:30: 0	0.667	55.000	121.00	13.000
13	6:35: 0	0.750	51.000	121.00	-4.000
14	6:38: 0	0.800	51.000	121.00	0.000
15	6:41: 0	0.850	51.000	121.00	0.000
16	6:44: 0	0.900	52.000	121.00	1.000
17	6:47: 0	0.950	53.000	121.00	1.000

WESTERN TESTING CO. INC.



Inside Recorder



Outside Recorder