

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Silver Creek Oil & Gas, Inc. LK# 6188 API NO. 15-169-20,248

ADDRESS 1900 N. Amidon, COUNTY Saline

Wichita, KS 67203 FIELD Olsson

**CONTACT PERSON Gregory B. Porterfield PROD. FORMATION State Geological Survey

PHONE 832-0603 LEASE LINDBLAD WICHITA BRANCH

PURCHASER _____ WELL NO. 2

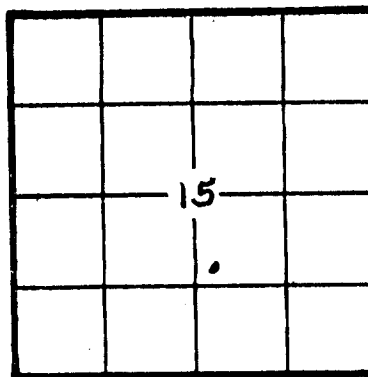
ADDRESS _____ WELL LOCATION SW NW SE

DRILLING H-30 Drilling 1485 Ft. from South Line and

CONTRACTOR _____ 2310 Ft. from East Line of

ADDRESS 251 N. Water #10, Wichita, KS 67202 the SE/4 SEC. 15 TWP. 16S RGE. 3W

WELL PLAT



KCC ☒
KGS ☒
(Office Use)

PLUGGING H-30 Drilling

CONTRACTOR _____

ADDRESS same as above

TOTAL DEPTH 3510' PBTD _____

SPUD DATE 5-21-84 DATE COMPLETED 5-27-84

ELEV: GR 1321' DF _____ KB 1326'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~)-TOOLS

Amount of surface pipe set and cemented 345' RECEIVED
STATE CORPORATION COMMISSION

AFFIDAVIT

JUN 11 1984

STATE OF KANSAS, COUNTY OF SEDGWICK CONSERVATION DIVISION
Wichita, Kansas

William G. Osoba, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Silver Creek Oil & Gas, Inc.

OPERATOR OF THE Lindblad LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF May, 19 84, AND THAT

WE-21-21

15 165 3W

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Maquoketa dolomite	3376'	-2050'		
Viola Dolomite	3427'	-2101'		
Simpson Shale	absent			
Simpson Sand	3478'	-2152		
Total Depth	3510'			
No test taken - D & A				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	20#	345'	60/40 poz	100	3% CC, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			