

THE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31251

CONFIDENTIAL

Name: WABASH ENERGY CORPORATION

Address P.O. Box 595

City/State/Zip Lawrenceville, IL 62439

Purchaser: PETRO SOURCE

Operator Contact Person: E.L. Whitmer

Phone (618) 945-3365

Contractor: Name: Discovery Drilling

License: 31548

Geologist: E.L. Whitmer

Designate Type of Completion

 New Well X Re-Entry Workover

 Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Hummon Corporation

Well Name: Watt # 1

Comp. Date 4/30/87 Old Total Depth 4450

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

5/26/99

5/28/99

5/28/99

Date of
REENTRY

Date Reached TD

Completion Date

API NO. 15-

101-21,319-0001

County

Lane

150' E

OF CN/2 N/2-SW

Sec. 10

Twp. 16S

Rng. 30W

2310

Feet from SW (circle one) Line of Section

3810

Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name York (OWWO)

Well # 1

Field Name Wildcat

Producing Formation Cherokee Sand

Elevation: Ground 2708 KB 2716

Total Depth 4466 PSTD

Amount of Surface Pipe Set and Cemented at 243' In 1987.

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2130 Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cmt

Drilling Fluid Management Plan REENTRY 8/12/00
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 160 bbl

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: KCC

Operator Name JUL 1999

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E.L. Whitmer

Title President

Date 7/13/99

Subscribed and sworn to before me this 13th day of July, 19 99.

Notary Public Tracy Rusher

RELEASED

Date Commission Expires 2/26/00

MAY 08 2001

OFFICIAL SEAL

TRACY RUSHER

NOTARY PUBLIC, STATE OF ILLINOIS
MY COMMISSION EXPIRES: 02/26/00

FROM CONFIDENTIAL

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-91)

Operator Name YORK (OWWO) Lease Name YORK (OWWO) Well # 1Sec. 10 Twp. 16S Rge. 30W☐ East
☒ WestCounty Lane

155071

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)List All E.Logs Run: NONE☒ Log Formation (Top), Depth and Datum ☐ Sample

Formation Name	Top	Datum
Anhydrite Base	2147	566
Heebner	3767	-1054
Lansing	3805	-1092
Muncie Creek	3971	-1258
Stark	4062	-1349
Base Kansas City	4143	-1430
Marmaton	4171	-1458
Upper Cherokee	4306	-1593
Mississippian	4411	-1699

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production St.	7 7/8	5 1/2	14	4462	EA/2	170	5%Cal Seal
							18%Salt-3/40
							1/4#FC/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	2126	Mid Con II	225	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4388-4392 4379-4382	Acidize W/1500 Gal Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8 EUE	4402'	None		
Date of First, Resumed Production, SWD or Inj.	6-10-99	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 70 Bbls.	Gas 0 Mcf	Water 0 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Cemented
☐ Other (Specify)

Production Interval

4379'-4382'

4388'-4392'