

*JMG*

12-16-30W

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6/30/83

OPERATOR BEREXCO-Beren API NO. 15-101-20,753

ADDRESS 970 Fourth Financial Center COUNTY Lane  
Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Evan Mayhew PROD. FORMATION Marmaton, KC, Johnson  
PHONE (316) 265-3311

PURCHASER Central Crude Corporation LEASE Defenbaugh

ADDRESS 402 Commerce Plaza WELL NO. 1  
Wichita, Kansas 67202 WELL LOCATION SE NW SE

DRILLING CONTRACTOR BEREDCO INC. 1650 Ft. from south Line and  
ADDRESS 401 E. Douglas, Suite #402 1650 Ft. from east Line of  
Wichita, Kansas 67202 the SE (Qtr.) SEC12 TWP16S RGE 30W.

State Geologist's Survey  
WICHITA BRANCH

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 4514' PBTD 4487'  
SPUD DATE 1/24/83 DATE COMPLETED 3/31/83  
ELEV: GR 2785 DF \_\_\_\_\_ KB 2790

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE No wtr prod.

Amount of surface pipe set and cemented 364' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal.

Size	Setting depth	Pecker set at	4	DPJS	4246-48 <i>marm</i>
2-3/8" OD	4480	none	2	DPJS	4095-4102 <i>Lane</i>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gals 15% INS, 2000 gals 15% SGA, 1000 gals 15% CRA	4425-63
250 gals 15% INS, 1000 gals 15% CRA	4246-48
500 gals 15% INS, 1000 gals 28% HCL	4095-4102

Date of first production 3/31/83 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 35°

Estimated Production -I.P. 85 Oil 85 Gas 0 Water % 0 Gas-oil ratio ---- CFPB  
Disposition of gas (vented, used on lease or sold)

WELL PLAT (Office Use Only)

	12		

KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

Perforations ns 4095 4462

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. **1**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

SIDE TWO

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock & Shale	0	371		
Shale & Sand	371'	1710'		
Shale Annyhdrite, Red Bed	1710'	2440'	Anhydrite	2177-2206'
Shale & Lime	2440'	3080'		
Lime & Shale	3080'	4290'		
Lime	4290'	4514'		
TOTAL ROTARY DEPTH 4514'				
DST #1: 3894-3920; 60/60/30/30; 20' mud; 798/598		60/60	71/71	
#2: 3940-3982; 60/60/30/30; 20' mud; 1107/988		71/71	101/101	
#3: 4046-4070; 60/60/45/45; 30' OCM; 1067/988		50/50	60/60	
#4: 4076-4140; 45/45/60/60; 30' OCM + 90' GMC0 (10% gas, 50% oil) + 90' GMC0 (5% gas, 45% oil); 1167/1137 111/121 152/152				
#5: 4145-4168; 45/45/45/45; 1990' water; 1057/1047		82/708	828/948	
#6: 4228-4290; 45/45/45/45; 1080' WCM0 + 90' OSW + 30' OSM; 1125/1104		87/382	36/52	
#7: 4292-4352; 60/60/60/60, 120' OSM; 879/491		98/131	152/174	
#8: 4352-4404; 45/45/45/45; 2090' water; 1571/1465		150/793	846/911	
#9: 4410-4440; 60/60/45/45; 90' SOCM + 100' OSM; 1497/1178		141/141	152/152	
#10: 4440-4458; 45/45/45/45; 210' GIP + 260' OCM; 1508/1061		120/120	152/152	
#11: 4457-4514; Mis-run, packer failure.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	364'	60-40 Pozmix	250	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14#	4513'	60-40 Pozmix	250	2% Gel, 10% Salt 3/4 of 1% CFR2, 12 1/2# gilsonite.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---			
			2	DPJS	4455-63
			2	DPJS	4425-32

TUBING RECORD

information.

APR 07 1983

*John m*  
*Chu*