

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-101 21 377
County Lane
C. NW NW Sec. 17 Twp. 16 Rge. 30 East
XX West

Operator: License # 4656
Name Davis Petroleum, Inc.
Address Route 1, Box 183-B
City/State/Zip Great Bend, KS 67530

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Koch Oil Company
Wichita, Kansas

Lease Name York HF Well # 1

Operator Contact Person L.D. Davis
Phone 316-793-3051

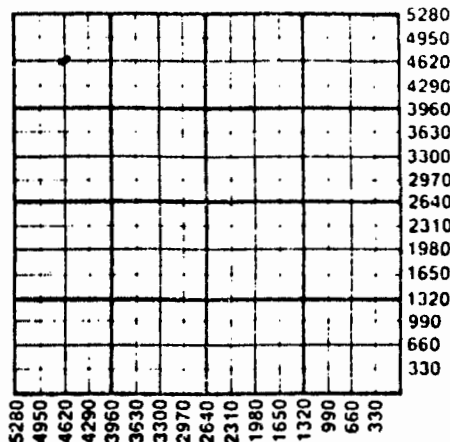
Field Name Johnson
Producing Formation

Contractor: License # 5864
Name Lobo Drilling Co.

Elevation: Ground 2750 KB 2755

Wellsite Geologist Kim Shoemaker
Phone 316-682-1537

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWG: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-13-87 5-20-87 5-28-87
Spud Date Date Reached TD Completion Date
4495'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 308 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

M

SIDE TWO

JUN 2 1988

Operator Name Davis Petroleum, Inc. Lease Name York, NE

Sec. 17	Twp. 16	Rge. 30	<input type="checkbox"/> East <input checked="" type="checkbox"/> West	County Lane
Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10 Bbls	MCF	10 Bbls	CFPB

METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

4422-4495.....

Formation Description

- Log Sample

DST #1 4295-4325 Times: 20-20
 Blow: Weak blow died in 5 min.
 Recovery: 5' OSM
 IFP: 40-41 FFP: ----- ISIP: 57 FSIP: ---

DST #2 4346-4440 Ft. Scott & Johnson
 Times: 45-45-45-45
 Blow: 1st open: blt to 11"
 Recovery: 320' HO&GCM 30% oil
 IFP: 97-160 FFP: 188-233
 ISIP: 1150 FSIP: 1127

DST #3 4388-4440 Johnson
 Times: 45-45-45-45
 Blow: 1st open: surf blow to 11"
 2nd open: blt to 12"
 Recovery: 180' gas, 65' HO&GCM, 180' MCGO
 30' SOCM 30-35% water
 IFP: 57-101 FFP: 156-166
 ISIP: 1104 FSIP: 1076

Name	Top	Bottom
Heebner	3805	(-1040)
L. K/C	3843	(-1078)
Stark	4109	(-1344)
B. K/C	4184	(-1419)
Marmi	4214	(-1449)
Pawnee	4302	(-1537)
Ft. Scott	4354	(-1589)
Cherokee Shale	4376	(-1611)
Miss.	4456	(-1691)
Log T.D.	4495	(-1730)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	308'	60/40 Poz	210	2% gel 3% cc
Production	7-7/8"	5 1/2"		4493	Reg. Poz	150	18% salt .75% CFR2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 spt	4433-36		
2 spt	4422-25	1000 gal. 28% NE and	
		1500 gal. 15% NE	

TUBING RECORD

Size 2 3/8" Set At 4492' Packer at Liner Run Yes No

Date of First Production Producing Method

May 28, 1988

- Flowing Pumping Gas Lift Other (explain).....