

**State Geological Survey
WICHITA BRANCH**

26-16-30W⁴²

TYPE AFFIDAVIT OF COMPLETION FORM **ACO-1 WELL HISTORY**

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5254 EXPIRATION DATE June, 1984

OPERATOR MIDCO Exploration, Inc. API NO. 15-101-20809

ADDRESS 411 Farmers & Bankers Bldg. COUNTY Lane

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Harvey Gough PROD. FORMATION Cherokee Sd.

PHONE 267-3613

PURCHASER Not Known LEASE Sharp

ADDRESS _____ WELL NO. 1

WELL LOCATION 100' E SW NW NW

DRILLING Blue Goose Drilling Co., Inc. 1630 Ft. from South Line and

CONTRACTOR P.O. Box 1413 430 Ft. from West Line of

ADDRESS Great Bend, Kansas 67530 the NW (Qtr.) SEC26 TWP16S RGE 30W.

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4625 PBTD _____

SPUD DATE 7-5-83 DATE COMPLETED 7-15-83

ELEV: GR 2836 DF 2841 KB 2843

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 291' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals Melhanol Acid, 16000 gals water	4533-58
000 # Ds 20/40 & 10/20	

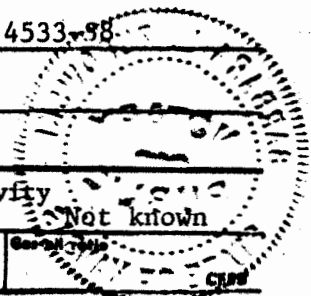
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	Not known

RATE OF PRODUCTION PER 24 HOURS	OR	Gas	Water	Gas
	15	bbls.	% 30	bbls.

Disposition of gas (vented, used on lease or sold) None Perforations 4533-3 8

WELL PLAT (Office Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG. _____



W08 -dl -ds

155345

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Midco Exploration, Inc. LEASE Sharp # /

SEC. 26 TWP. 16SRGE. 30W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Shale Shale Sand and Shale Shale Shale and Lime Lime T.D. DST #1 3932-3990 30,45,60,60. Good to strong blow. REC 405' SLI OCW 1%oil. IFP 86-141#, FFP 195-228#, IBHP 952# FBHP 844#. DST #2 4164-4240 30,45,60,60. Strong blow. Rec. 1025' SW. IFP 108-250#, FFP 315-467#, IBHP 1103# FBHP 1070#. DST #3 4318-4395 30,45,45,45. Weak blow for 30". Rec 5' mud. IFP 54-54#, FFP 54-54#, IBHP 86# FBHP 65#. DST #4 4395-4475 30,45,30,45. Weak blow died in 25". Rec 55' mud. IFP 54-54#, FFP 65-65#, IBHP 984# FBHP 812#. DST #5 4475-4550 30,45,60,60. Good to strong blow. Rec 80' GIP 280' mud cut oil, 41% oil, 56% mud 2% wtr. 26° gravity. IFP 76-97#, FFP 130-184#, IBHP 1092# FBHP 1027#.	0	462	<u>E-LOG TOPS:</u>	
	462	1134	Anhy	2234+609
	1134	2325	Topeka	3666-823
	2325	2934	Heebner	3896-1052
	2934	4550	Lansing	3934-1091
	4550	4625	BKC	4294-1451
	4625		Marmaton	4308-1465
			Pawnee	4394-1551
			Fort Scott	4447-1604
			Cherokee	4472-1629
		Mississippi	4550-1707	
		LTD	4625-1783	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½	8 5/8	20	291	common	200	2% gel 3% cc
Production	7 7/8	4½	10	4624	common	100	1% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		4533-38

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4474	