

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151
Name Gear Petroleum Co., Inc.
Address 300 Sutton Place
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek

Operator Contact Person Jim Thatcher
Phone (316) 265-3351

Contractor: License # 5302
Name Red Tiger

Wellsite Geologist Paul Gunzelman
Phone

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover *

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OKWD: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

ement Dakota Section
WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-30-83 7-12-83 8-13-83

Spud Date Date Reached TD Completion Date

4650 4596

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 282 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

if yes, show depth set feet

if alternate 2 completion, cement circulated

from feet depth to w/ SX cmt

API NO. 15-101-20815

County Lane

SE NW NE Sec 35 Twp 16 Rge 30 ☐ East ☒ West

4290 Ft North from Southeast Corner of Section

1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

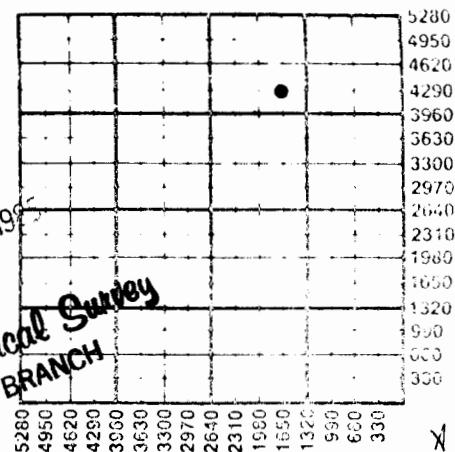
Lease Name Harper Well # 1-35

Field Name Healey

Producing Formation Cherokee

Elevation: Ground 2848 KB 2853

Section Plat



State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Gear Petroleum Co., Inc. Lease Name..... Harper Well #..... 1-35

Sec. 35 Twp. 16 Rge. 30 ☐ East ☒ West County..... Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Name Top Bottom

11/21/85 - 11/23/85 Perforate 4 holes at 1232, set retr B.P. @ 3788, cement with 300 SX 60/40 Poz 4% gel, 2% CC. Temperature top 425'. Pump 200 SX 60/40 Poz 4% gel, 2% CC between 8-5/8 & 4-1/2.

DEC 30

Geological Survey
BRANCH

METHOD OF COMPLETION

Production Interval

Disposition of gas. ☐ Vented ☐ Open Hole ☒ Perforation
☐ Solid ☐ Other (Specify)4552-57.....
☐ used on Lease
☐ Dually Completed
☐ Completed

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8	23	289	Common	125	2%gel 3%CC
Production	7-7/8	4-1/2	11.6	4641	Common	none	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4552-57	9000# Sand 16500 Gal Gel	4552-57
		KCL Water	

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☒ No
 2 4550 --

Date of First Production Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....