

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04782Name: Ensign Operating Co.Address 621 17th St.Suite 1800City/State/Zip Denver, CO 80293

Purchaser: _____

Operator Contact Person: J. C. SimmonsPhone (303) 293-9999Contractor: Name: Murfin Drilling Co. - Rig #3License: 6033Wellsite Geologist: Duane Moredock

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____

9/12/92 9/18/92 D&A 9/19/92
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21630County Lane- NE - SW - NW Sec. 9 Twp. 16S Rge. 30 ☒ E ☐ W3630 Feet from S/W (circle one) Line of Section4290 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Doll Family Trust Well # 1-9Field Name WildcatProducing Formation D & AElevation: Ground 2684' KB 2689'Total Depth 4450' PSTD --Amount of Surface Pipe Set and Cemented at 324 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Brilling Fluid Management Plan BHT 1-16-92 DTD
(Data must be collected from the Reserve Pit)Chloride content 2200 ppm Fluid volume 4500 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donna SmithTitle Sr. Engineering Tech. Date 10/12/92Described and sworn to before me this 12th day of October, OCT 1992Notary Public James Y. CampbellDate Commission Expires 9-25-96

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality AttachedC ☒ Wireline Log ReceivedG ☒ Geologist Report Received

KCC

KGS

Distribution

☐ SWD/Rep☐ Plug

NGPA

☒ Other(Specify) IS