

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-101-20,634

ADDRESS 200 Douglas Building

COUNTY Lane

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Sherry Kendall

PROD. FORMATION _____

PHONE 316-263-3201 RECEIVED

LEASE WATT 'G'

PURCHASER N/A STATE CORPORATION COMMISSION

WELL NO. 1

ADDRESS State Geological Survey JUN 14 1982

WELL LOCATION 105' S of E/2 NE SE

WICHITA, KANSAS CONSERVATION DIVISION

DRILLING Slawson Drilling Co., Inc.

1875 Ft. from south Line and

CONTRACTOR _____

333 Ft. from east Line of

ADDRESS 200 Douglas Building

the SE/4 SEC. 14 TWP. 16S RGE. 30W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Allied Cementing Co., Inc.

CONTRACTOR _____

ADDRESS Box 31

KCC _____
KGS ☒
(Office Use)

Russell, Kansas 67665

TOTAL DEPTH 3928' PBTD N/A

SPUD DATE Feb. 17, 82 DATE COMPLETED Feb. 23, 82

ELEV: GR 2797 DF 2800 KB 2803

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS

Amount of surface pipe set and cemented 340' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

USES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Watt 'G' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

W08-Q1-4

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

14-16-30w

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>0 - 349 Surface</p> <p>349 - 2565 Sand and shale</p> <p>2565 - 3928 Lime and shale</p> <p>3928 RTD</p> <p>No Drill Stem Tests</p>			<p>LOG TOPS</p> <p>ANHY 2204 (+599)</p> <p>B/ANHY 2234 (+569)</p> <p>WAB 3493 (-690)</p> <p>HEEB 3880 (-1077)</p> <p>LANS 3916 (-1113)</p> <p>LTD 3930 (-1127)</p> <p>RTD 3928 (-1125)</p>	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	340'	60/40 poz	260 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD