

1532
CONFIDENTIAL

OCT 09 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-101-21,557 FROM CONFIDENTIAL

County Lane

SW SE NW Sec. 22 Twp. 16s Rge. 30 X East West

3135 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

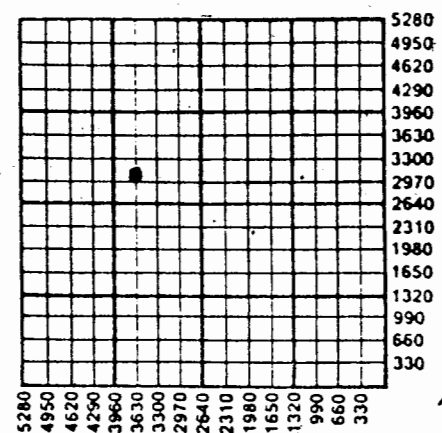
Lease Name Cramer #1 Well # _____

Field Name Unknown

Producing Formation None

Elevation: Ground 2768 KB 2773

Total Depth 4550 PBTD _____



Amount of Surface Pipe Set and Cemented at 268 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 268

feet depth to surface w/ 160 sx cmt.

Operator: License # 9041

Name: Joseph H. Strabala

Address 312 E. Uintah St.

Colo. Springs, Colo. 80903

City/State/Zip _____

Purchaser: None

Operator Contact Person: Joseph H. Strabala

Phone (719) 635-7807

Contractor: Name: Western Kansas Drilling

License: 4083

Wellsite Geologist: Mark Torr - 913-625-6211

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

Aug 25, 1990 9-2-90 9-2-90
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph H. Strabala

Title Operator Date Oct 11, 1990

Subscribed and sworn to before me this 11 day of Oct, 1990.

Notary Public [Signature] OCT 15 1990

Date Commission Expires _____

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify) IS

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SIDE TWO

Operator Name Joseph H. Strabala Lease Name Cramer #1 Well # _____

Sec. 22 Twp. 16s Rge. 30 East West County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name Top Bottom Heebner 3820 -1047 Toronto 3840 -1067 L-KC 3857 -1084 Base KC 4206 -1433 Pawnee 4334 -1561 Fort Scott 4390 -1617 Cherokee 4416 -1643 Miss 4501 -1728
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Dst #1 4339-4413, 45-45-45-45, Wk blw built to btm of bkt 34 min. no blow back. Second open strong blw off btm bkt in 9 min. Total rec: 500 ft Gas & 130 ft gassy oil cut mud 25% O 25% G and 50 % mud. ISIP 751 FSIP 633, FIFP 35-60 SIFP 71-71. Hydro 2241-2188 Temp 118 F.

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	268	60/40 POZ	160	3%cc 2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: _____

