

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21621 **COPY**
County Lane **CONFIDENTIAL**
- NE - NW - NW Sec. 23 Twp. 16S Rge. 30 X W

Operator: License # 5316

4950 Feet from SN (circle one) Line of Section

Name: Falcon Exploration, Inc.

4290 Feet from EW (circle one) Line of Section

Address 155 N. Market, Suite 1010

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202-1824

Lease Name Bentley Well # 1

Purchaser: _____

Field Name wildcat

Operator Contact Person: Jim Thatcher

Producing Formation _____

Phone (316) 265-3351

Elevation: Ground 2802 KB 2812

Contractor: Name: Blue Goose Drilling Co.

Total Depth 4615 PBSD _____

License: 5104

Amount of Surface Pipe Set and Cemented at 337 Feet

Wellsite Geologist: Ken Dean

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

If yes, show depth set _____ Feet

Oil _____ SWD _____ SIOW _____ Temp. Abd. _____

If Alternate II completion, cement circulated from _____

Gas _____ ENHR _____ SIGW _____

X Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

Drilling Fluid Management Plan _____

(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Chloride content 2000 ppm Fluid volume 680 bbls

Well Name: _____

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

Plug Back _____ PBSD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

4/30/92 5/8/92 5/8/92
Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Agent Date 6/1/92

Subscribed and sworn to before me this 1st day of June, 19 92.

Notary Public Susan M. Way

Notary Commission Expires _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
STATE CORPORATION COMMISSION
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ JUN 2 1992 Other _____
(Specify)
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Falcon Exploration, Inc.

Lease Name Bentley

Well # 1

East

County Lane

Sec. 23 Twp. 16S Rge. 30

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Anhydrite	2200	+612
B/Anhydrite	2228	+584
Heebner	3867	-1055
LKC	3901	-1089
Marmaton	4280	-1468
Pawnee	4377	-1565
Myrick St.	4412	-1600
Cherokee Sh	4456	-1644
Johnson	4498	-1683
Mississippi	4534	-1722

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{2}$	8-5/8	23	336	60/40 poz	190	3%CC, 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
