



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Double Eagle Exploration
221 S Broadway #310
Wichita, Ks
67202
ATTN: Don Rider

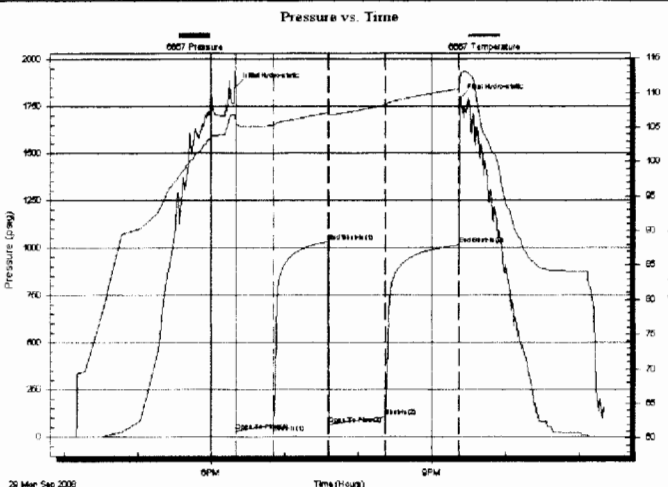
Direen #1A *Dirreen*
26-16s-30w Lane, Ks
Job Ticket: 33405 **DST#: 1**
Test Start: 2008.09.29 @ 16:10:05

GENERAL INFORMATION:

Formation: **Topeka**
 Deviated: **No Whipstock:** ft (KB) *15-101-22127-0000*
 Time Tool Opened: 18:21:00
 Time Test Ended: 23:35:14
 Interval: **3678.00 ft (KB) To 3720.00 ft (KB) (TVD)**
 Total Depth: **3720.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Shane McBride**
 Unit No: **40**
 Reference Elevations: **2859.00 ft (KB)**
2852.00 ft (CF)
 KB to GR/CF: **7.00 ft**

Serial #: 6667 **Inside**
 Press@RunDepth: **107.13 psig @ 3679.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2008.09.29** End Date: **2008.09.29** Last Calib.: **2008.09.29**
 Start Time: **16:10:05** End Time: **23:20:14** Time On Btm: **2008.09.29 @ 18:20:45**
 Time Off Btm: **2008.09.29 @ 21:23:30**

TEST COMMENT: **10" in. blow**
No return
B.O.B. in 35 min.
No return



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1855.18	106.14	Initial Hydro-static
1	34.05	105.63	Open To Flow (1)
30	64.91	105.30	Shut-In(1)
75	1031.78	107.06	End Shut-In(1)
76	67.53	106.77	Open To Flow (2)
122	107.13	108.19	Shut-In(2)
182	1014.34	110.56	End Shut-In(2)
183	1794.06	112.58	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
20.00	free oil 100%o	0.31
100.00	s o c m w 7%o 43%m 50%w	1.55
60.00	s m c w 10%m 90%w	0.93

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

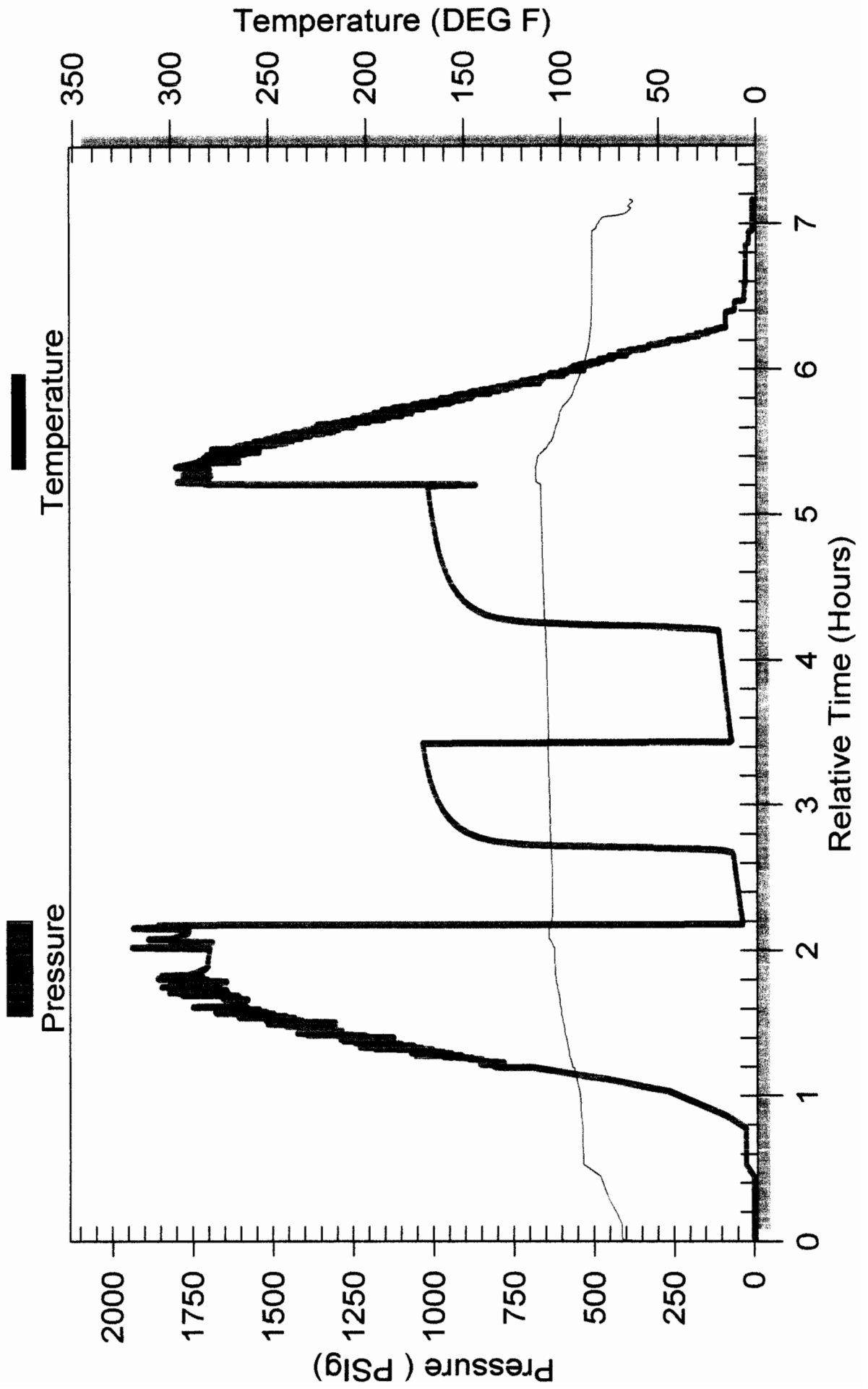
Pressure & Temperature: Recorder# 6667

Every 1 Points are Plotted.

Run ID: 33405 DST #1 Double Eagle Exp Direen #1

Start Time: Mon Sep 29 16:10:00 2008

File: C:\Test Data\92981610.667





TRILOBITE TESTING INC.

33405

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

Well Name & No. Dillon #1A Test No. #1 Date 9/29/08
 Company Double Eagle Exploration Zone Tested Topoka
 Address 2215 Broadway #310 Wichita, KS 67202 Elevation 2859 KB 2852 GL
 Co. Rep / Geo. Dan Rider Rig American Eagle #1
 Location: Sec. 26 Twp. 16S Rge. 30W Co. Lane State Ks
 Comment: _____

Interval Tested 3678 3720 Drill Pipe Size 5"
 Anchor Length _____ 42 Wt. Pipe Run _____
 Top Packer Depth _____ 3673 Drill Collar Run _____
 Bottom Packer Depth _____ 3678 Ft. Run 3666'
 Total Depth _____ 3720 Recorder #(s) 6667, 6771

Blow Description 10" in blow
No return
B.O.B. in 35 min.
No return

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP	%gas	%oil	%water	%mud
Rec. <u>20'</u>	Feet of <u>Free Oil</u>			<u>100</u>			
Rec. <u>100'</u>	Feet of <u>SOCMW</u>			<u>7</u>	<u>50</u>	<u>43</u>	
Rec. <u>60'</u>	Feet of <u>SMCW</u>				<u>90</u>	<u>10</u>	
Rec. _____	Feet of _____						
Rec. _____	Feet of _____						
BHT <u>111°</u>	*F Gravity <u>33</u>	*API D @ <u>70</u>	*F Corrected Gravity <u>32</u>	*API			
RW <u>.221</u>	@ <u>60</u> °F	Chlorides <u>38,000</u> ppm	Recovery <u>38,000</u>	Chlorides <u>2500</u>	ppm System		

IF <u>30</u> <u>34-64</u>	<input checked="" type="checkbox"/> Test _____	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Day Standby _____
ISI <u>45</u> <u>1031</u>	<input checked="" type="checkbox"/> Bars _____	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Accessibility _____
FF <u>45</u> <u>67-107</u>	<input checked="" type="checkbox"/> Safety Joint _____	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
FSI <u>60</u> <u>1014</u>	<input checked="" type="checkbox"/> Circ Sub _____	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
T-on Loc <u>13:00</u>	<input checked="" type="checkbox"/> Hourly Standby _____	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
T-started <u>16:10</u>	<input checked="" type="checkbox"/> Mileage <u>56 rt</u>	<input type="checkbox"/> Other _____	
T-open <u>18:20</u>			
T-pulled <u>21:20</u>	Sub Total _____	Sub Total _____	Sub Total _____
T-out <u>23:35</u>			Total _____

Trilobite Testing, Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Approved By Dan Rider Our Representative [Signature]

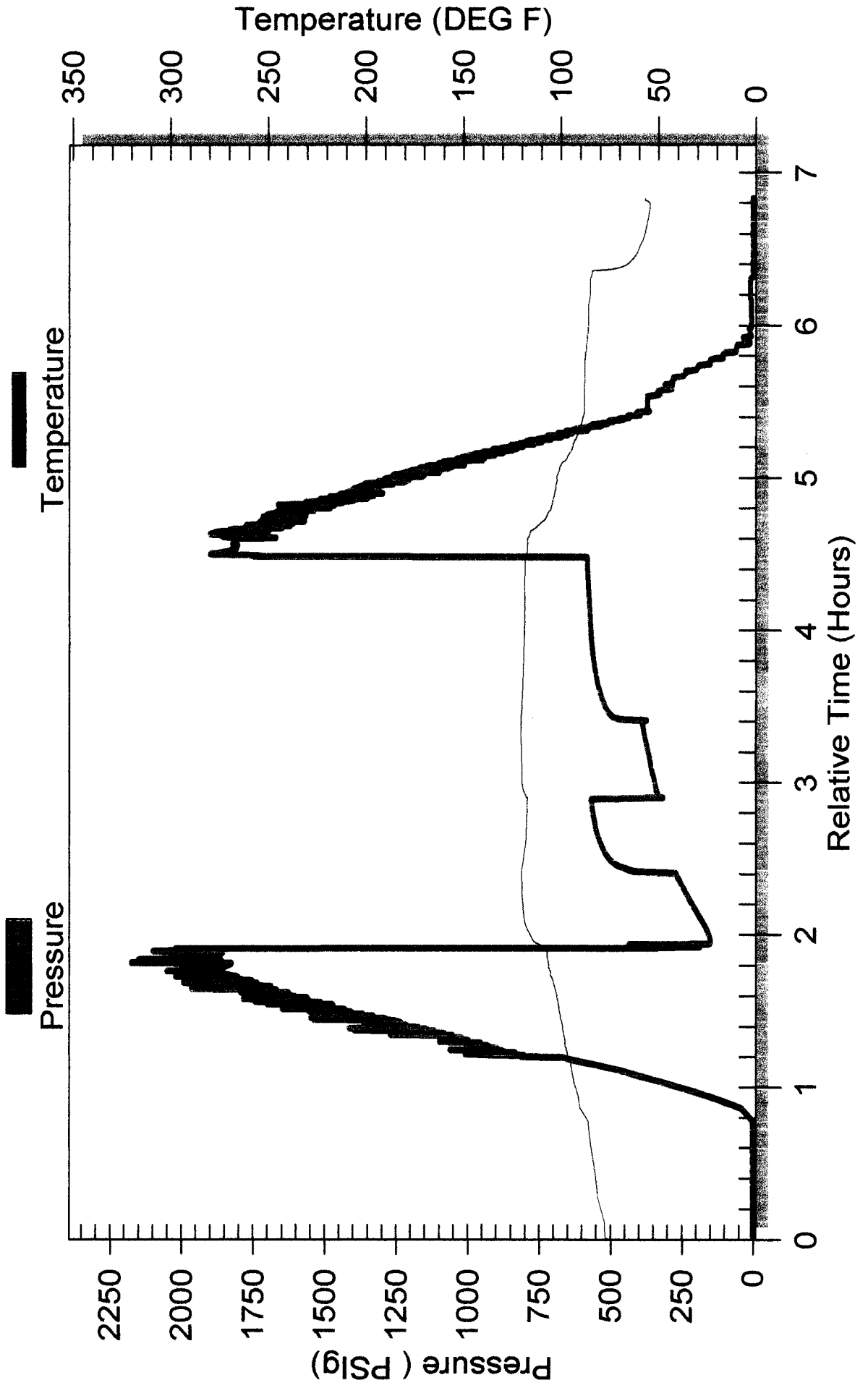
Pressure & Temperature: Recorder# 6771

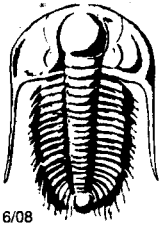
Every 1 Points are Plotted.

Run ID: 33406 DST #2 Double Eagle Exp Dيرة #1

Start Time: Tue Sep 30 16:00:00 2008

File: C:\Test Data\93081600.771





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

6/08

Test Ticket

Well Name & No. Duncan #1 A Test No. # 2 Date 9/30/08
 Company Double Eagle Exploration Zone Tested Turonto - 19
 Address 221 S. Broadway #310 Wichita, Ks 67202 Elevation 2859 KB 2852 GL
 Co. Rep / Geo. Dan Rider Rig American Eagle #1
 Location: Sec. 26 Twp. 16S Rge. 30W Co. Lane State Ks
 Comment: _____

Interval Tested 3892 3950 Drill Pipe Size 5" XH 5"
 Anchor Length _____ Wt. Pipe Run _____
 Top Packer Depth 3887 Drill Collar Run _____
 Bottom Packer Depth 3892 Ft. Run 3878'
 Total Depth 3950 Recorder #(s) 4467- 6771

Blow Description B.O.B. in 5 1/2 min
No return
B.O.B. in 11 min.
No return

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP				
Rec. <u>120'</u>	Feet of <u>SOC MW</u>	%gas <u>3</u>	%oil <u>50</u>	%water <u>47</u>			%mud
Rec. <u>120'</u>	Feet of <u>SMCW w/oil/seum</u>	%gas <u>SCUM</u>	%oil <u>85</u>	%water <u>15</u>			%mud
Rec. <u>540</u>	Feet of <u>water w/oil/seum</u>	%gas <u>SCUM</u>	%oil <u>100</u>	%water			%mud
Rec. _____	Feet of _____	%gas _____	%oil _____	%water _____			%mud
Rec. _____	Feet of _____	%gas _____	%oil _____	%water _____			%mud
BHT <u>120'</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____	*API			
RW <u>.160</u>	@ <u>60°</u> *F	Chlorides <u>52,000</u> ppm	Recovery <u>52,000</u>	Chlorides <u>2800</u> ppm	System		

IF <u>30</u> <u>151-274</u>	<input checked="" type="checkbox"/> Test	<input type="checkbox"/> Sampler	<input type="checkbox"/> Day Standby
ISI <u>30</u> <u>570</u>	<input type="checkbox"/> Jars	<input type="checkbox"/> Straddle	<input type="checkbox"/> Accessibility
FF <u>30</u> <u>333-390</u>	<input type="checkbox"/> Safety Joint	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
FSI <u>60</u> <u>582</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
T-on Loc <u>15:50</u>	<input type="checkbox"/> Hourly Standby	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
T-started <u>16:00</u>	<input checked="" type="checkbox"/> Mileage <u>56 RT</u>	<input type="checkbox"/> Other _____	
T-open <u>17:57</u>			
T-pulled <u>20:27</u>	Sub Total _____	Sub Total _____	Sub Total _____
T-out _____			Total _____

Trilobite Testing, Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Approved By _____ Our Representative [Signature]



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Double Eagle Exploration
221 S Broadway #310
Wichita, Ks
67202
ATTN: Don Rider

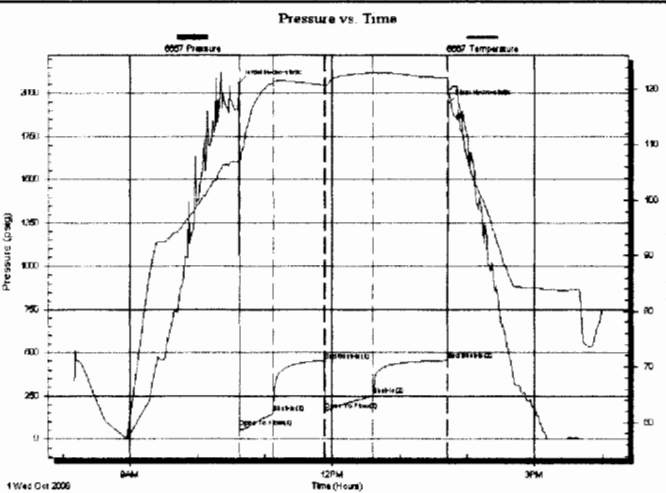
Dirreen #1A
26-16s-30w Lane, Ks
Job Ticket: 33407 DST#: 3
Test Start: 2008.10.01 @ 08:10:05

GENERAL INFORMATION:

Formation: **B**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 10:37:45
Time Test Ended: 16:20:00
Interval: **3960.00 ft (KB) To 3986.00 ft (KB) (TVD)**
Total Depth: **3986.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Shane McBride**
Unit No: **40**
Reference Elevations: **2859.00 ft (KB)**
2852.00 ft (CF)
KB to GR/CF: **7.00 ft**

Serial #: 6667 Inside
Press@RunDepth: **252.25 psig @ 3961.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2008.10.01** End Date: **2008.10.01** Last Calib.: **2008.10.01**
Start Time: **08:10:05** End Time: **15:59:59** Time On Btm: **2008.10.01 @ 10:37:00**
Time Off Btm: **2008.10.01 @ 13:43:30**

TEST COMMENT: B.O.B. in 2 min.
3" in return
B.O.B. in 7 min.
4" in return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2055.14	107.01	Initial Hydro-static
1	68.67	105.97	Open To Flow (1)
31	148.95	121.20	Shut-In(1)
77	454.97	120.69	End Shut-In(1)
78	169.51	120.81	Open To Flow (2)
120	252.25	122.92	Shut-In(2)
186	456.34	122.04	End Shut-In(2)
187	1942.96	120.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
464.00	c g o 20g 80o	7.21
124.00	g s w & m c o 20g 20w 20m 40o	1.93
62.00	g s m c w w/oil scum 20g 20m 60w	0.96
0.00	899 gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

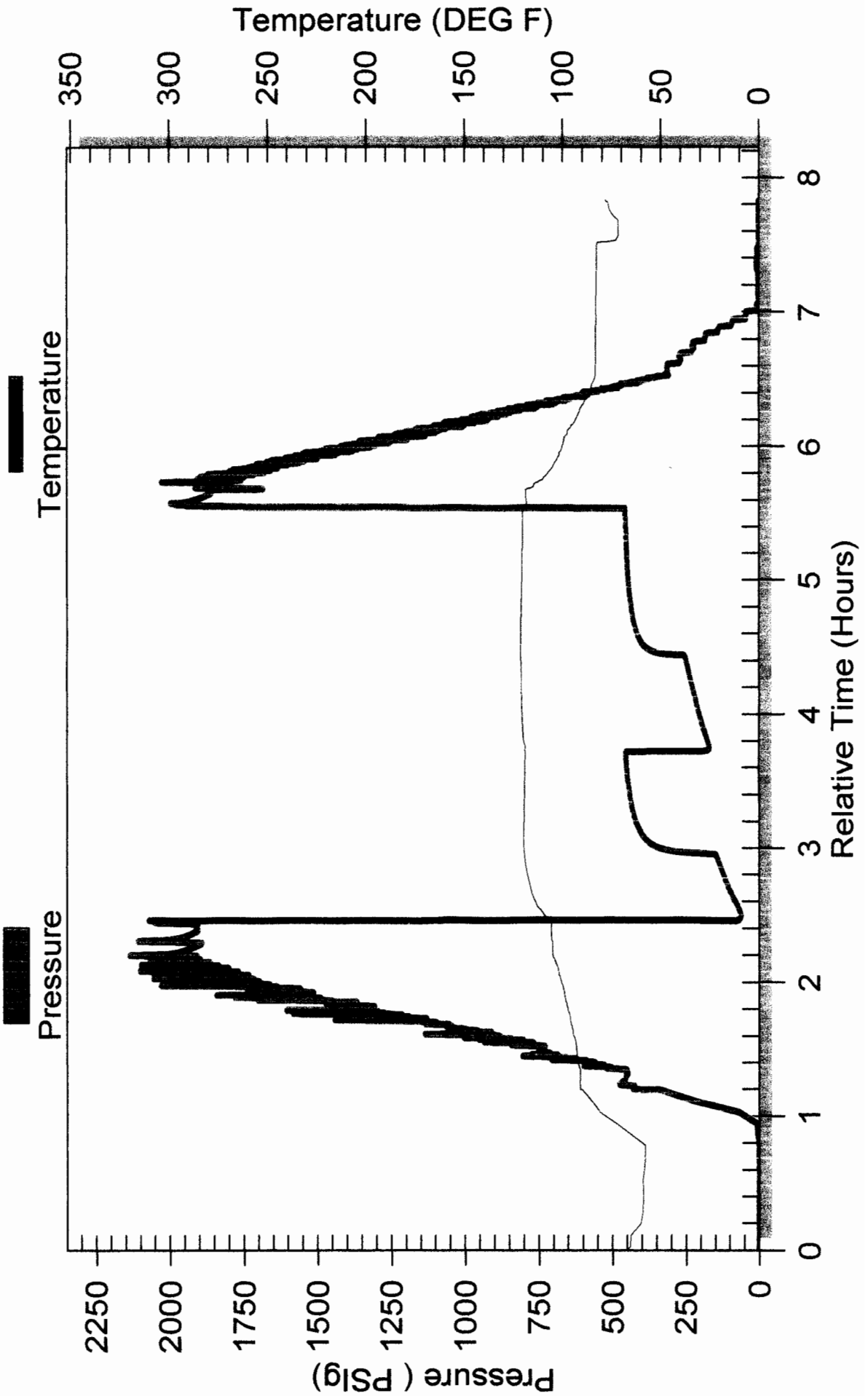
Pressure & Temperature: Recorder# 6771

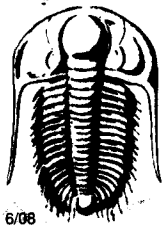
Every 1 Points are Plotted.

Run ID: 33407 DST #3 Double Eagle Exp Direen #1

Start Time: Wed Oct 01 08:10:00 2008

File: C:\Test Data\A0180810.771





TRILOBITE TESTING INC.

33407

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

Well Name & No. Dillon #1A Test No. #3 Date 10/1/08
 Company Double Eagle Exploration Zone Tested B
 Address 221 S Broadway #310 Wichita, KS 67202 Elevation 2859 KB 2852 GL
 Co. Rep / Geo. Dan Rider Rig American Eagle #1
 Location: Sec. 26 Twp. 16S Rge. 30W Co. Lane State KS
 Comment: _____

Interval Tested 3960 3986 Drill Pipe Size 5"
 Anchor Length _____ 26 Wt. Pipe Run _____
 Top Packer Depth _____ 3955 Drill Collar Run _____
 Bottom Packer Depth _____ 3960 Ft. Run 3942'
 Total Depth _____ 3966 Recorder #(s) 6667, 6771

Blow Description B.O.B. in 2 min.
3" in Return blow
B.O.B. in 7 min.
4" in Return blow

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>650</u>	<u>899'</u>	_____	<u>650</u>
Rec. <u>464</u>	Feet of <u>CGO</u>	<u>20%gas</u> <u>80%oil</u>	<u>%water</u> <u>%mud</u>
Rec. <u>124</u>	Feet of <u>gsmico</u>	<u>20%gas</u> <u>40%oil</u>	<u>20%water</u> <u>20%mud</u>
Rec. <u>62</u>	Feet of <u>gsmicw 1/2 turn</u>	<u>20%gas</u> <u>%oil</u>	<u>60%water</u> <u>20%mud</u>
Rec. _____	Feet of _____	<u>%gas</u> <u>%oil</u>	<u>%water</u> <u>%mud</u>
Rec. _____	Feet of _____	<u>%gas</u> <u>%oil</u>	<u>%water</u> <u>%mud</u>
BHT <u>122°</u>	*F Gravity <u>40</u>	*API D @ <u>90</u>	*F Corrected Gravity <u>37</u> *API
RW <u>.187</u> @ <u>81</u> *F	Chlorides <u>32,000</u> ppm	Recovery <u>32,000</u>	Chlorides <u>3300</u> ppm System

IF <u>30</u> <u>68-148</u>	<input checked="" type="checkbox"/> Test _____	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Day Standby _____
ISI <u>45</u> <u>454</u>	<input type="checkbox"/> Jars _____	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Accessibility _____
FF <u>45</u> <u>169-252</u>	<input checked="" type="checkbox"/> Safety Joint _____	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
FSI <u>40</u> <u>456</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
T-on Loc <u>07:45</u>	<input type="checkbox"/> Hourly Standby _____	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
T-started <u>08:10</u>	<input checked="" type="checkbox"/> Mileage <u>SL RT</u>	<input type="checkbox"/> Other _____	
T-open <u>10:37</u>	Sub Total _____	Sub Total _____	Sub Total _____
T-pulled <u>13:37</u>			Total _____
T-out <u>16:20</u>			

Trilobite Testing, Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Approved By Dan Rider Our Representative [Signature]



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Double Eagle Exploration

Dirreen #1A

221 S Broadway #310
Wichita, Ks
67202
ATTN: Don Rider

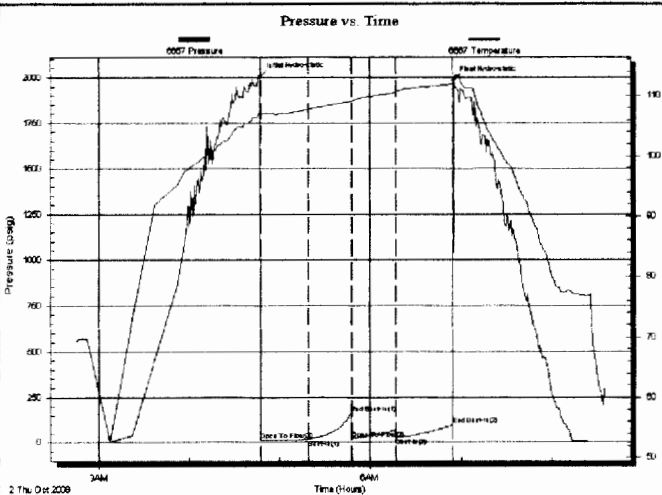
26-16s-30w Lane, Ks
Job Ticket: 33408 DST#: 4
Test Start: 2008.10.02 @ 02:45:05

GENERAL INFORMATION:

Formation: D
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:47:30
 Time Test Ended: 08:50:00
 Interval: 4009.00 ft (KB) To 4030.00 ft (KB) (TVD)
 Total Depth: 4030.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Shane McBride
 Unit No: 40
 Reference Elevations: 2859.00 ft (KB)
 2852.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 6667 Inside
 Press@RunDepth: 23.43 psig @ 4010.00 ft (KB)
 Start Date: 2008.10.02 End Date: 2008.10.02
 Start Time: 02:45:05 End Time: 08:34:59
 Capacity: 7000.00 psig
 Last Calib.: 2008.10.02
 Time On Btm: 2008.10.02 @ 04:47:15
 Time Off Btm: 2008.10.02 @ 06:55:15

TEST COMMENT: Weak surface blow died in 16 min
 No return
 No blow
 No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2007.04	107.19	Initial Hydro-static
1	11.78	106.05	Open To Flow (1)
32	15.40	107.75	Shut-In(1)
61	160.23	109.09	End Shut-in(1)
61	20.39	109.15	Open To Flow (2)
90	23.43	110.58	Shut-In(2)
128	97.36	111.92	End Shut-In(2)
128	1981.61	112.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100% m	0.08

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

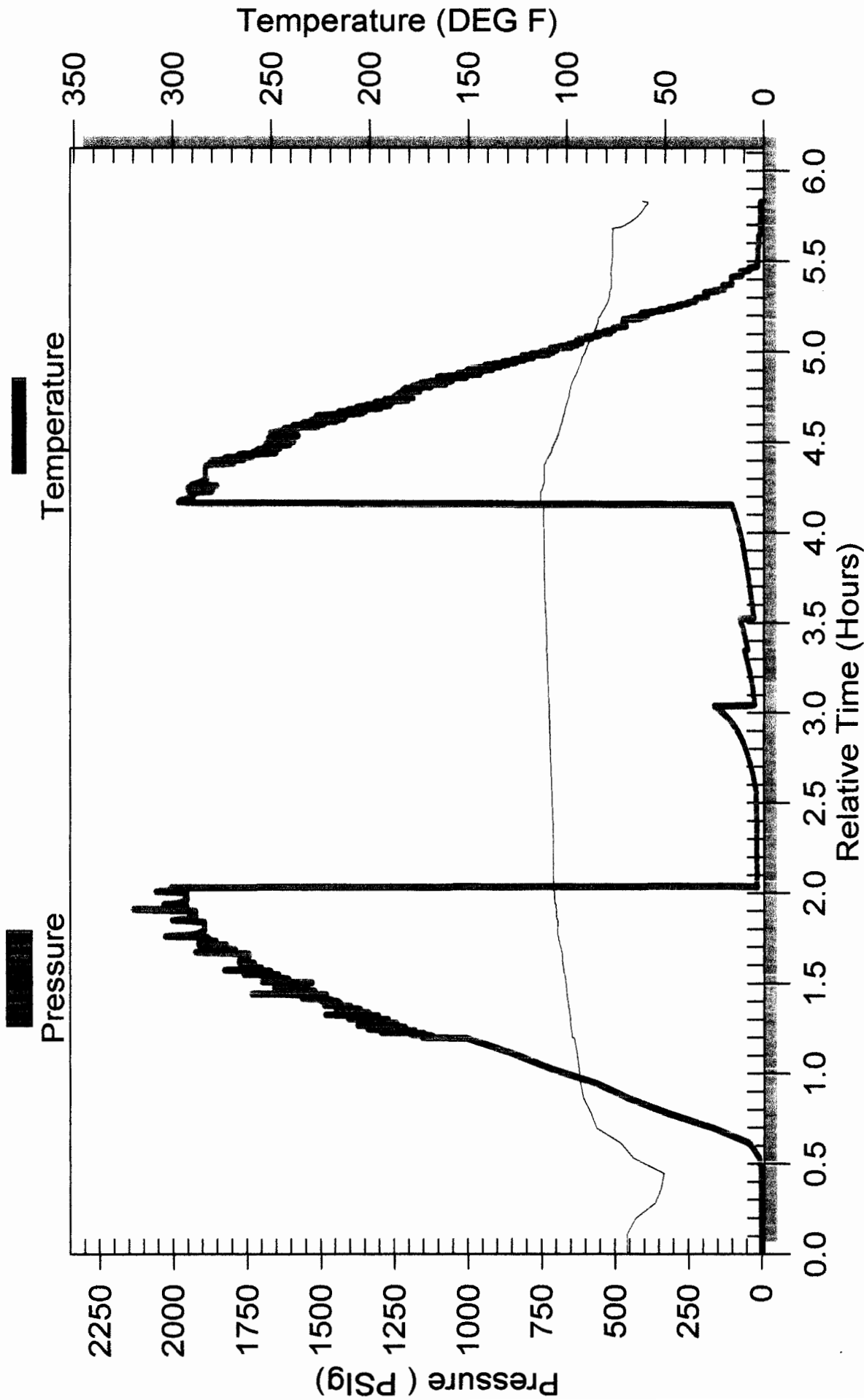
Pressure & Temperature: Recorder# 6667

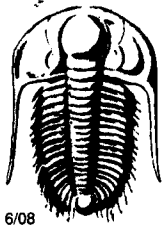
Every 1 Points are Plotted.

Run ID: 33408 DST #4 Double Eagle Exp Direen #1

Start Time: Thu Oct 02 02:45:00 2008

File: C:\Test Data\A0280245.667





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

Well Name & No. Division #1 A Test No. #4 Date 10/2/08
 Company Double Eagle Exploration Zone Tested D
 Address 221 S Broadway #310 Wichita Ks 67202 Elevation 2859 KB 2892 GL
 Co. Rep / Geo. Don Rider Rig American Eagle
 Location: Sec. 26 Twp. 16S Rge. 30W Co. Lane State Ks
 Comment: _____

Interval Tested 4009 4030 Drill Pipe Size 5"
 Anchor Length _____ 21 Wt. Pipe Run _____
 Top Packer Depth _____ 4004 Drill Collar Run _____
 Bottom Packer Depth _____ 4009 Ft. Run 4007'
 Total Depth _____ 4030 Recorder #(s) 6667, 6771

Blow Description Weak surface blow died in 16 min
No return
No blow
No return

Recovery - Total Feet 5' GIP _____ Ft. in DC _____ Ft. in DP 5'
 Rec. 5' Feet of mud %gas _____ %oil _____ %water 100 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 112° °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 3300 ppm System

IF	<u>30</u>	<u>11-15</u>
ISI	<u>30</u>	<u>160</u>
FF	<u>30</u>	<u>20-23</u>
FSI	<u>30</u>	<u>97</u>
T-on Loc	<u>02:15</u>	
T-started	<u>02:45</u>	
T-open	<u>04:45</u>	
T-pulled	<u>06:45</u>	
T-out	<u>08:50</u>	

Test _____
 Jars _____
 Safety Joint _____
 Circ Sub N/A _____
 Hourly Standby _____
 Mileage SHORT _____
 Sub Total _____

Sampler _____
 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Other _____
 Sub Total _____

Day Standby _____
 Accessibility _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total _____
 Total _____

Trilobite Testing, Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Approved By _____ Our Representative [Signature]



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Double Eagle Exploration
221 S Broadway #310
Wichita, Ks
67202
ATTN: Don Rider

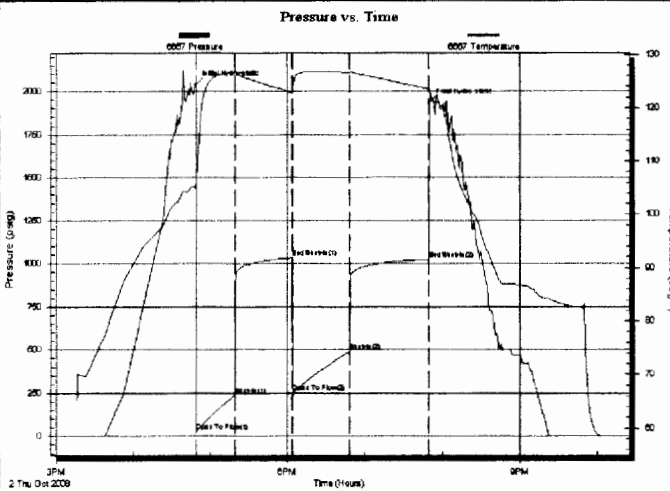
Dirreen #1A
26-16s-30w Lane, Ks
Job Ticket: 33409 DST#: 5
Test Start: 2008.10.02 @ 15:15:51

GENERAL INFORMATION:

Formation: E
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:49:01
Time Test Ended: 22:25:15
Interval: 4028.00 ft (KB) To 4043.00 ft (KB) (TVD)
Total Depth: 4043.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 40
Reference Elevations: 2859.00 ft (KB)
2852.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 6667 Inside
Press@RunDepth: 489.08 psig @ 4029.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.10.02 End Date: 2008.10.02 Last Calib.: 2008.10.02
Start Time: 15:15:51 End Time: 22:05:15 Time On Btm: 2008.10.02 @ 16:48:46
Time Off Btm: 2008.10.02 @ 19:50:01

TEST COMMENT: B.O.B. in 7 min
1/4" in return blow
B.O.B. in 7 min.
1/4" + return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2036.19	105.39	Initial Hydro-static
1	29.97	104.73	Open To Flow (1)
31	239.50	126.67	Shut-In(1)
75	1032.34	122.91	End Shut-In(1)
75	254.27	122.77	Open To Flow (2)
120	489.08	126.61	Shut-In(2)
181	1025.08	123.65	End Shut-In(2)
182	1932.64	123.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	free oil 100%o	0.31
62.00	s m & o c w 15% m 15% o 70% w	0.96
930.00	water w/oil scum 100%w	14.45
0.00	40' weak gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

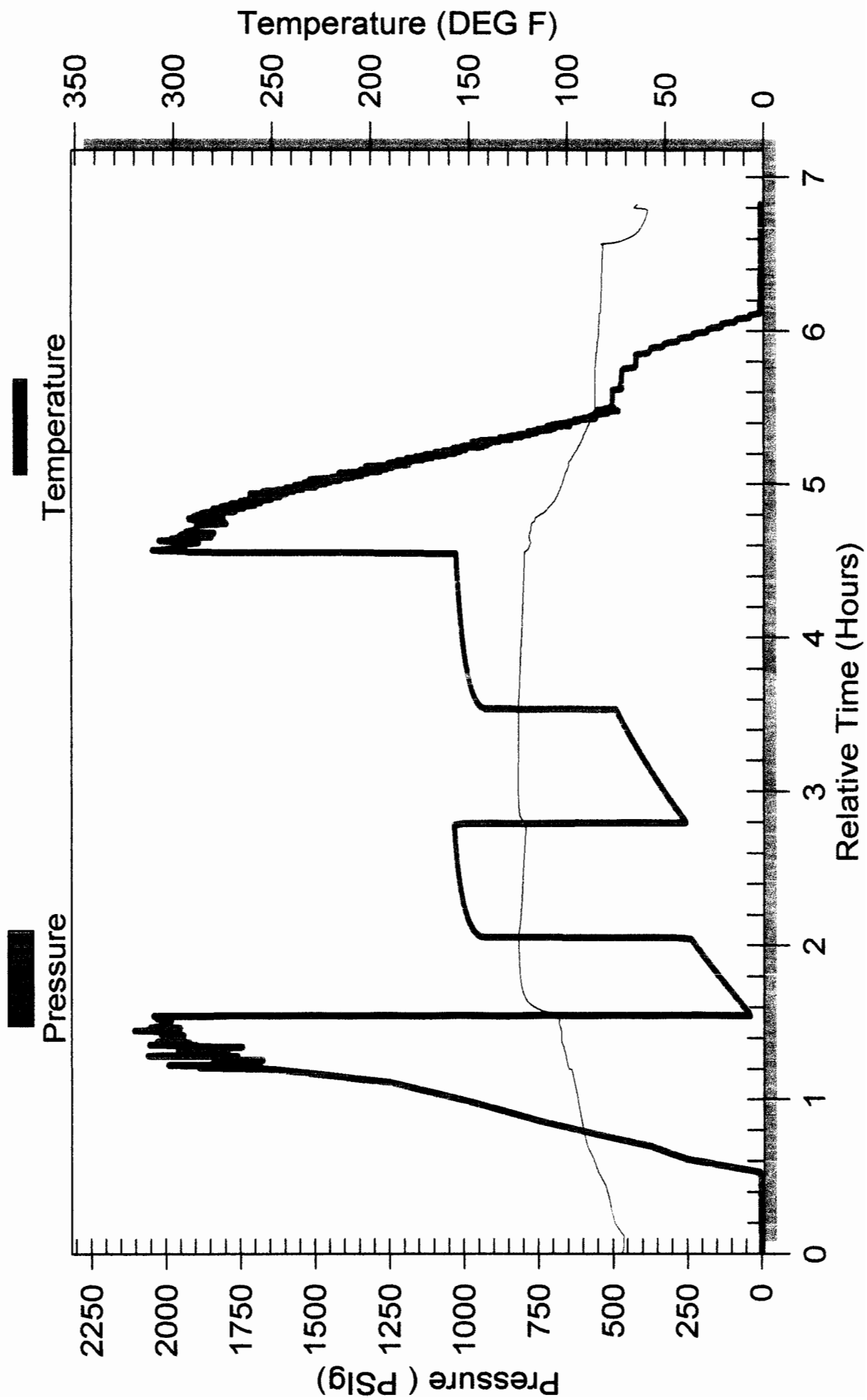
Pressure & Temperature: Recorder# 6771

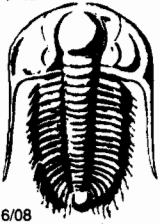
Every 1 Points are Plotted.

Run ID: 33409 DST #5 Double Eagle Exp Direen #1

Start Time: Thu Oct 02 15:15:00 2008

File: C:\Test Data\A0281515.771





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

Well Name & No. Dixson #1A Test No. #5 Date 10/2/08
 Company Double Eagle Exploration Zone Tested E
 Address 221 S Broadway #310 Wichita Ks 67202 Elevation 2869 KB 2852 GL
 Co. Rep / Geo. Don Rider Rig American Eagle
 Location: Sec. 26 Twp. 16S Rge. 30W Co. Lane State Ks
 Comment: _____

Interval Tested 4028 4043 Drill Pipe Size 5"
 Anchor Length _____ 15 Wt. Pipe Run _____
 Top Packer Depth _____ 4023 Drill Collar Run _____
 Bottom Packer Depth _____ 4028 Ft. Run 4037'
 Total Depth _____ 4043 Recorder #(s) 6667, 6771

Blow Description B.O. B. in 7' mid
14" in Return blow
B.O. B. in 7' mid.
14" in Return blow

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>1012</u>	<u>40' weak</u>	_____	<u>1012</u>
Rec. <u>20'</u>	Feet of <u>Free Oil</u>	%gas <u>100</u> %oil _____ %water _____ %mud _____	
Rec. <u>62'</u>	Feet of <u>sm 3 OCLW</u>	%gas <u>15</u> %oil <u>70</u> %water <u>15</u> %mud _____	
Rec. <u>930'</u>	Feet of <u>water w/oil sum</u>	%gas <u>sum</u> %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
BHT <u>124'</u>	°F Gravity <u>33</u>	°API D @ <u>70°</u>	°F Corrected Gravity <u>32</u> °API _____
RW <u>.150</u>	@ <u>64°</u> °F	Chlorides <u>51,000</u> ppm Recovery <u>51,000</u>	Chlorides <u>4100</u> ppm System _____

IF <u>30</u> <u>29-239</u>	<input checked="" type="checkbox"/> Test _____	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Day Standby _____
ISI <u>45</u> <u>1032</u>	<input type="checkbox"/> Jars _____	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Accessibility _____
FF <u>45</u> <u>254-489</u>	<input checked="" type="checkbox"/> Safety Joint _____	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
FSI <u>60</u> <u>1025</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
T-on Loc <u>14:45</u>	<input type="checkbox"/> Hourly Standby _____	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
T-started <u>15:15</u>	<input checked="" type="checkbox"/> Mileage <u>56.21</u>	<input type="checkbox"/> Other _____	
T-open <u>16:50</u>			
T-pulled <u>19:50</u>	Sub Total _____	Sub Total _____	Sub Total _____
T-out <u>22:25</u>			Total _____

Trilobite Testing, Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Approved By Don V Rider Our Representative [Signature]