

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 155 North Market, Suite 1D20
City/State/Zip: Wichita, KS 67202
Purchaser:
Operator Contact Person: Micheal S. Mitchell
Phone: (316) 262-1378
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Harold Trapp

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[X] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening [] Re-perf. [] Conv. to Enhr./SWD
Plug Back [] Plug Back Total Depth
Commingled [] Docket No.
Dual Completion [] Docket No.
Other (SWD or Enhr.?) [] Docket No.

5/14/01 5/24/01 5/25/01
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-21,788-0000
County: Lane
C SW NW Sec. 2 Twp. 16 S. R. 30W [] East [] West

1930 feet from S / (N) (circle one) Line of Section
910 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name: York Well #: 1-2

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2618 Kelly Bushing: 2626

Total Depth: 4340 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 258.81 Feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

Feet depth to w/ ex cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 4-30-03

Chloride content 18,000 ppm Fluid volume 320 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. [] East [] West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: PRESIDENT Date: 9/11/01

Subscribed and sworn to before me this 11TH day of SEPTEMBER, 2001

Notary Public: Rosann M. Schippers

Date Commission Expires: 9/28/03 ROSANN M. SCHIPPERS NOTARY PUBLIC

KCC Office Use ONLY
Letter of Confidentiality Attached [checked]
Wireline Log Received [checked]
Geologist Report Received [checked]
UIC Distribution []

Operator Name: FALCON EXPLORATIC INC. Lease Name: York Well #: 1-2
 Sec: 2 Twp: 16 S. R. 30W East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATTACHED GEOLOGICAL REPORT

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	258.81	Common	160	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION **Production Interval**

Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify)