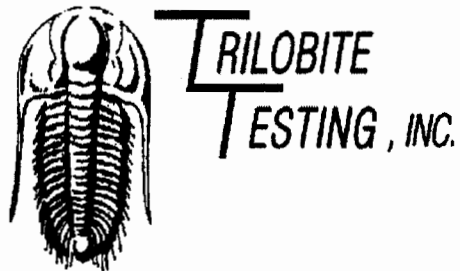


15-171-20612

CONFIDENTIAL

MAR 01 2006

KCC



DRILL STEM TEST REPORT

Prepared For: **Norstar Petroleum Inc.**

6855 S Havana St Ste 250
Centennial, CO 80112

ATTN: Brad Rine

34-16s-32w Scott

Cauthon 1-34

Start Date: 2006.02.03 @ 12:24:59

End Date: 2006.02.03 @ 16:54:38

Job Ticket #: 23184 DST #: 1

Cauthon Trust
1-34

RECEIVED

MAR 06 2006

KCC WICHITA

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Norstar Petroleum Inc.

6855 S Havana St Ste 250
Centennial, CO 80112

ATTN: Brad Rine

Cauthon 1-34

34-16s-32w Scott

Job Ticket: 23184

DST#: 1

Test Start: 2006.02.03 @ 12:24:59

GENERAL INFORMATION:

Formation: LKC-1

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:47:09

Time Test Ended: 16:54:38

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4213.00 ft (KB) To 4223.00 ft (KB) (TVD)

Total Depth: 4223.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2989.00 ft (KB)

2979.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6772

Inside

Press@RunDepth: psig @ 4214.00 ft (KB)

Start Date: 2006.02.03

End Date:

2006.02.03

Start Time: 12:24:59

End Time:

16:54:38

Capacity: 7000.00 psig

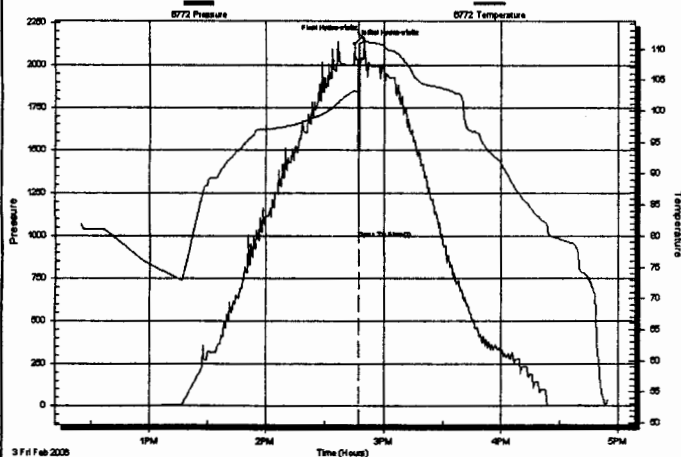
Last Calib.: 2006.02.03

Time On Btm: 2006.02.03 @ 14:45:24

Time Off Btm: 2006.02.03 @ 14:50:09

TEST COMMENT: Packers failed at open.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2128.05	103.27	Initial Hydro-static
2	980.11	102.58	Open To Flow (1)
5	2157.43	111.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
282.00	mud 100%rn	1.39

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Norstar Petroleum Inc.

6855 S Havana St Ste 250
Centennial, CO 80112

ATTN: Brad Rine

Cauthon 1-34

34-16s-32w Scott

Job Ticket: 23184

DST#: 1

Test Start: 2006.02.03 @ 12:24:59

Tool Information

Drill Pipe:	Length: 3646.00 ft	Diameter: 3.80 inches	Volume: 51.14 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 559.00 ft	Diameter: 2.25 inches	Volume: 2.75 bbl	Weight to Pull Loose: 102000.0 lb
		Total Volume: 53.89 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 102000.0 lb
Depth to Top Packer:	4213.00 ft			Final 102000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4187.00	
Shut In Tool	5.00			4192.00	
Hydraulic tool	5.00			4197.00	
Jars	5.00			4202.00	
Safety Joint	2.00			4204.00	
Packer	5.00			4209.00	27.00 Bottom Of Top Packer
Packer	4.00			4213.00	
Stubb	1.00			4214.00	
Recorder	0.00	6772	Inside	4214.00	
Perforations	4.00			4218.00	
Recorder	0.00	7437	Outside	4218.00	
Bullnose	5.00			4223.00	10.00 Bottom Packers & Anchor

Total Tool Length: 37.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Norstar Petroleum Inc.

6855 S Havana St Ste 250
Centennial, CO 80112

ATTN: Brad Rine

Cauthon 1-34

34-16s-32w Scott

Job Ticket: 23184

DST#: 1

Test Start: 2006.02.03 @ 12:24:59

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 6.17 in³

Resistivity: 0.00 ohm.m

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

0 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
282.00	mud 100% m	1.387

Total Length: 282.00 ft

Total Volume: 1.387 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Cauthon 1-34
34-16s-32w Scott

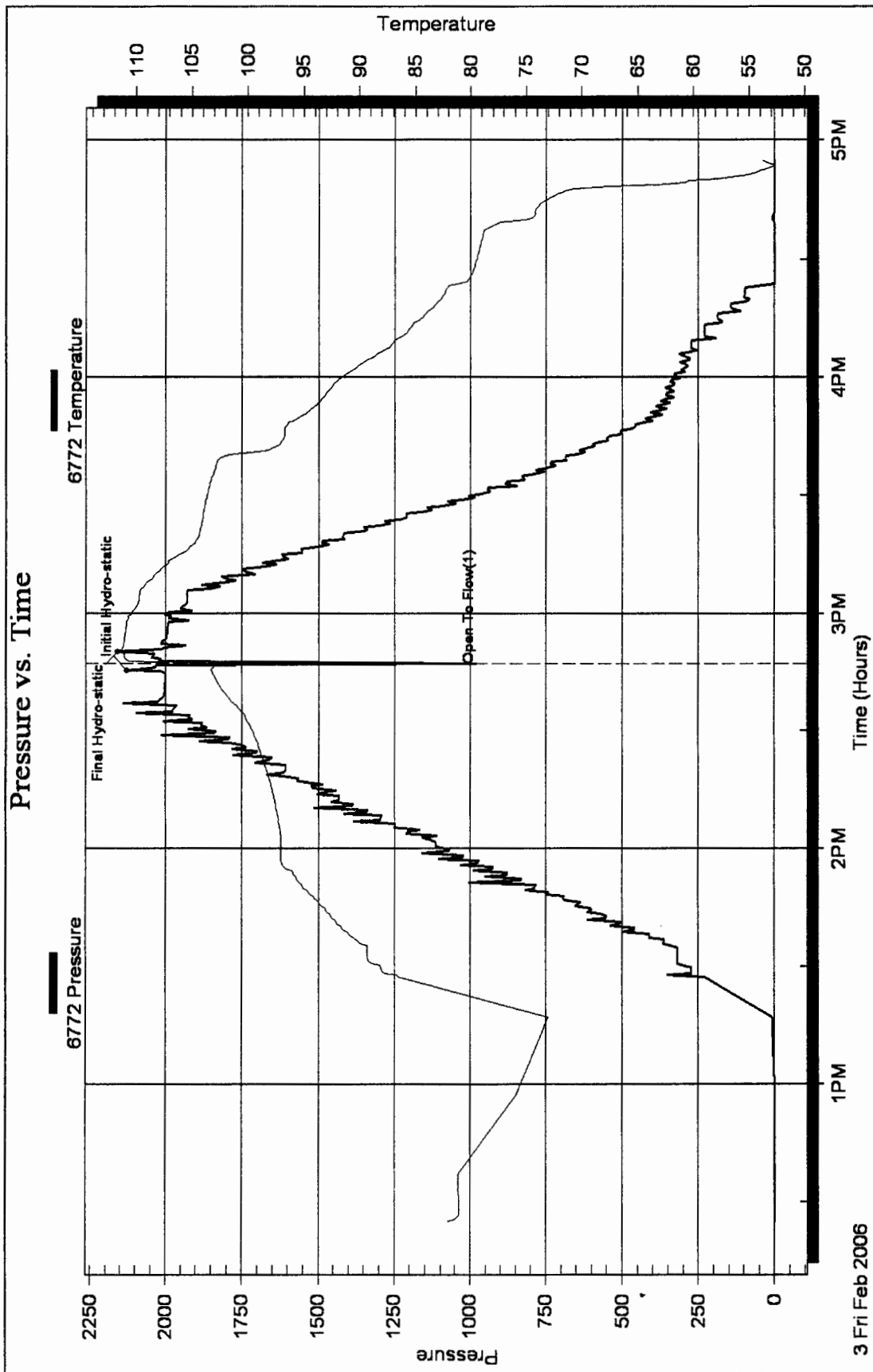
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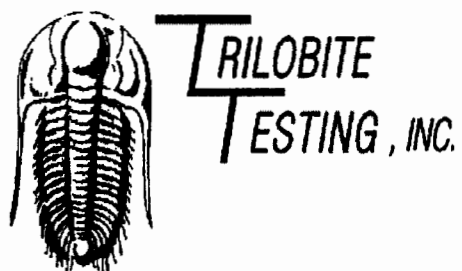
Serial #: 6772

Inside

Norstar Petroleum Inc.

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Norstar Petroleum Inc.**

6855 S Havana St Ste 250
Centennial, CO 80112

ATTN: Brad Rine

34-16s-32w Scott

Cauthon 1-34

Start Date: 2006.02.03 @ 17:18:24

End Date: 2006.02.04 @ 01:04:03

Job Ticket #: 23185 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Norstar Petroleum Inc.

6855 S Havana St Ste 250
Centennial, CO 80112

ATTN: Brad Fine

Caution 1-34

34-16s-32w Scott

Job Ticket: 23185

DST#: 2

Test Start: 2006.02.03 @ 17:18:24

GENERAL INFORMATION:

Formation: LKC-I

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:19:04

Time Test Ended: 01:04:03

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4191.00 ft (KB) To 4223.00 ft (KB) (TVD)

Total Depth: 4223.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2989.00 ft (KB)

2979.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6772 Inside

Press@RunDepth: 510.66 psig @ 4192.00 ft (KB)

Start Date: 2006.02.03

End Date:

2006.02.04

Start Time: 17:18:24

End Time:

01:04:03

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2006.02.03 @ 19:13:49

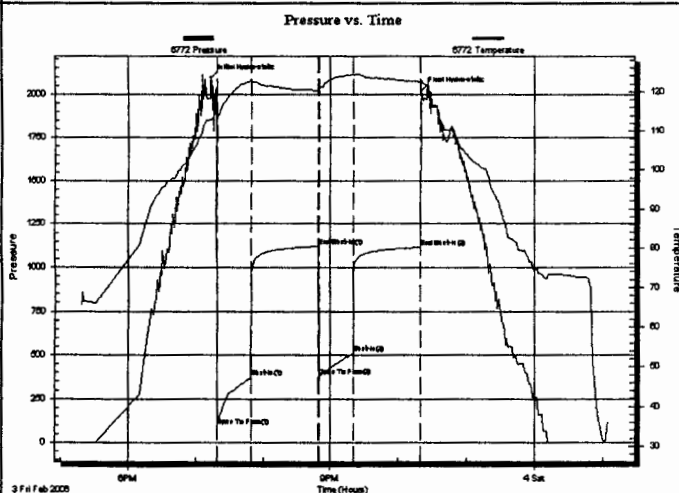
Time Off Btm: 2006.02.03 @ 22:20:18

TEST COMMENT: IF: 1/4 blow BOB in 7 1/2 min. Packers failed on first try.

IS: No return.

FF: 1/4 blow BOB in 12 min.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2093.80	112.86	Initial Hydro-static
6	94.71	113.95	Open To Flow (1)
36	371.78	122.87	Shut-In(1)
95	1119.58	120.25	End Shut-In(1)
96	377.74	120.43	Open To Flow (2)
126	510.66	124.25	Shut-In(2)
186	1113.78	122.50	End Shut-In(2)
187	2022.35	122.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
653.00	mcw 90%w 10%m	4.07
282.00	mcw 60%w 40%m	3.96
124.00	mud 100%m	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Norstar Petroleum Inc.

Cauthon 1-34

6855 S Havana St Ste 250
Centennial, CO 80112

34-16s-32w Scott

Job Ticket: 23185

DST#: 2

ATTN: Brad Rine

Test Start: 2006.02.03 @ 17:18:24

Tool Information

Drill Pipe:	Length: 3615.00 ft	Diameter: 3.80 inches	Volume: 50.71 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 559.00 ft	Diameter: 2.25 inches	Volume: 2.75 bbl	Weight to Pull Loose: 110000.0 lb
		Total Volume: 53.46 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 102000.0 lb
Depth to Top Packer:	4191.00 ft			Final 108000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4165.00	
Shut In Tool	5.00			4170.00	
Hydraulic tool	5.00			4175.00	
Jars	5.00			4180.00	
Safety Joint	2.00			4182.00	
Packer	5.00			4187.00	27.00 Bottom Of Top Packer
Packer	4.00			4191.00	
Stubb	1.00			4192.00	
Recorder	0.00	6772	Inside	4192.00	
Perforations	26.00			4218.00	
Recorder	0.00	7437	Outside	4218.00	
Bullnose	5.00			4223.00	32.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Norstar Petroleum Inc.

6855 S Havana St Ste 250
Centennial, CO 80112

ATTN: Brad Rine

Cauthon 1-34

34-16s-32w Scott

Job Ticket: 23185

DST#: 2

Test Start: 2006.02.03 @ 17:18:24

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 6.17 in³

Resistivity: 0.00 ohm.m

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

0 deg API

42000 ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
653.00	mcw 90%w 10%m	4.068
282.00	mcw 60%w 40%m	3.956
124.00	mud 100%m	1.739

Total Length: 1059.00 ft

Total Volume: 9.763 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Caution 1-34

34-16s-32w Scott

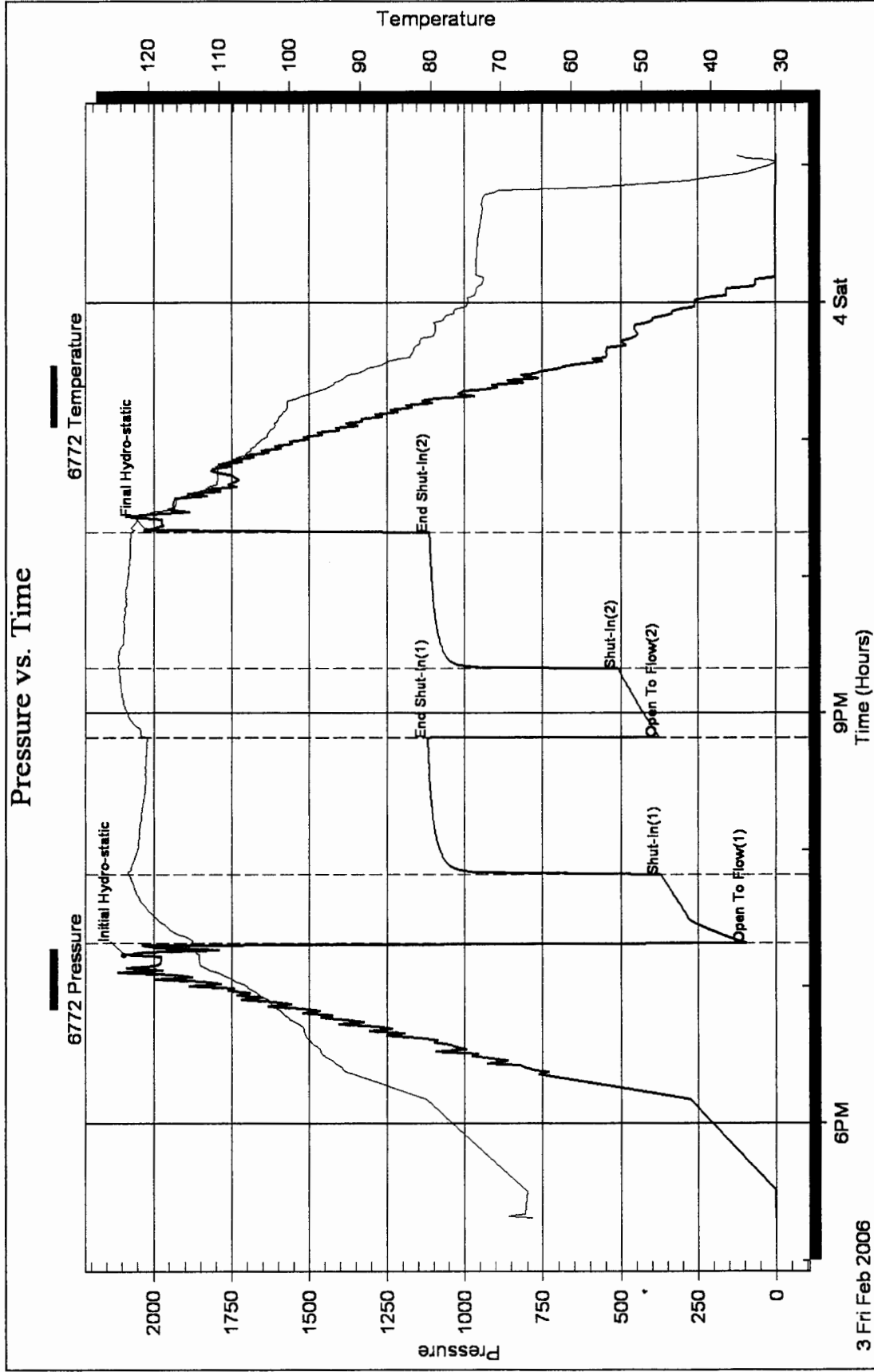
Norstar Petroleum Inc.

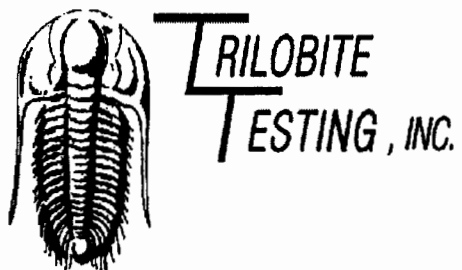
Inside

Serial #: 6772

DST Test Number: 2

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Norstar Petroleum Inc.**

6855 S Havana St Ste 250
Centennial, CO 80112

ATTN: Brad Rine

34-16s-32w Scott

Cauthon 1-34

Start Date: 2006.02.05 @ 04:19:32

End Date: 2006.02.05 @ 10:03:26

Job Ticket #: 23186 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Norstar Petroleum Inc.

6855 S Havana St Ste 250
Centennial, CO 80112

ATTN: Brad Rine

Cauthon 1-34

34-16s-32w Scott

Job Ticket: 23186

DST#: 3

Test Start: 2006.02.05 @ 04:19:32

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 07:16:27

Time Test Ended: 10:03:26

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **35**

Interval: **4409.00 ft (KB) To 4450.00 ft (KB) (TVD)**

Total Depth: **4450.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2989.00 ft (KB)**

2979.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6772 **Inside**

Press@RunDepth: **psig @ 4410.00 ft (KB)**

Start Date: **2006.02.05**

End Date:

2006.02.05

Start Time: **04:19:32**

End Time:

10:03:26

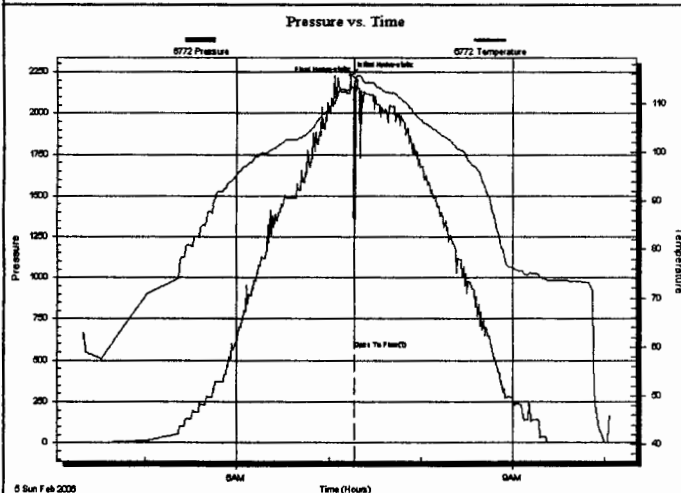
Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btm: **2006.02.05 @ 07:13:57**

Time Off Btm: **2006.02.05 @ 07:18:12**

TEST COMMENT: Packers failed at open.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2228.27	112.77	Initial Hydro-static
3	571.09	113.24	Open To Flow (1)
5	2199.31	115.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
400.00	mud 100% m	1.97

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Norstar Petroleum Inc.

6855 S Havana St Ste 250
Centennial, CO 80112

ATTN: Brad Rine

Cauthon 1-34

34-16s-32w Scott

Job Ticket: 23186

DST#: 3

Test Start: 2006.02.05 @ 04:19:32

Tool Information

Drill Pipe:	Length: 3839.00 ft	Diameter: 3.80 inches	Volume: 53.85 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 559.00 ft	Diameter: 2.25 inches	Volume: 2.75 bbl	Weight to Pull Loose: 102000.0 lb
		Total Volume: 56.60 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 102000.0 lb
Depth to Top Packer:	4409.00 ft			Final 102000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	41.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4383.00	
Shut In Tool	5.00			4388.00	
Hydraulic tool	5.00			4393.00	
Jars	5.00			4398.00	
Safety Joint	2.00			4400.00	
Packer	5.00			4405.00	27.00 Bottom Of Top Packer
Packer	4.00			4409.00	
Stubb	1.00			4410.00	
Recorder	0.00	6772	Inside	4410.00	
Perforations	2.00			4412.00	
Change Over Sub	1.00			4413.00	
Drill Pipe	31.00			4444.00	
Change Over Sub	1.00			4445.00	
Recorder	0.00	7437	Outside	4445.00	
Bullnose	5.00			4450.00	41.00 Bottom Packers & Anchor

Total Tool Length: 68.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Norstar Petroleum Inc.

6855 S Havana St Ste 250
Centennial, CO 80112

ATTN: Brad Rine

Cauthon 1-34

34-16s-32w Scott

Job Ticket: 23186

DST#: 3

Test Start: 2006.02.05 @ 04:19:32

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 7.18 in³

Resistivity: 0.00 ohm.m

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

0 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
400.00	mud 100% m	1.967

Total Length: 400.00 ft

Total Volume: 1.967 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Caution 1-34

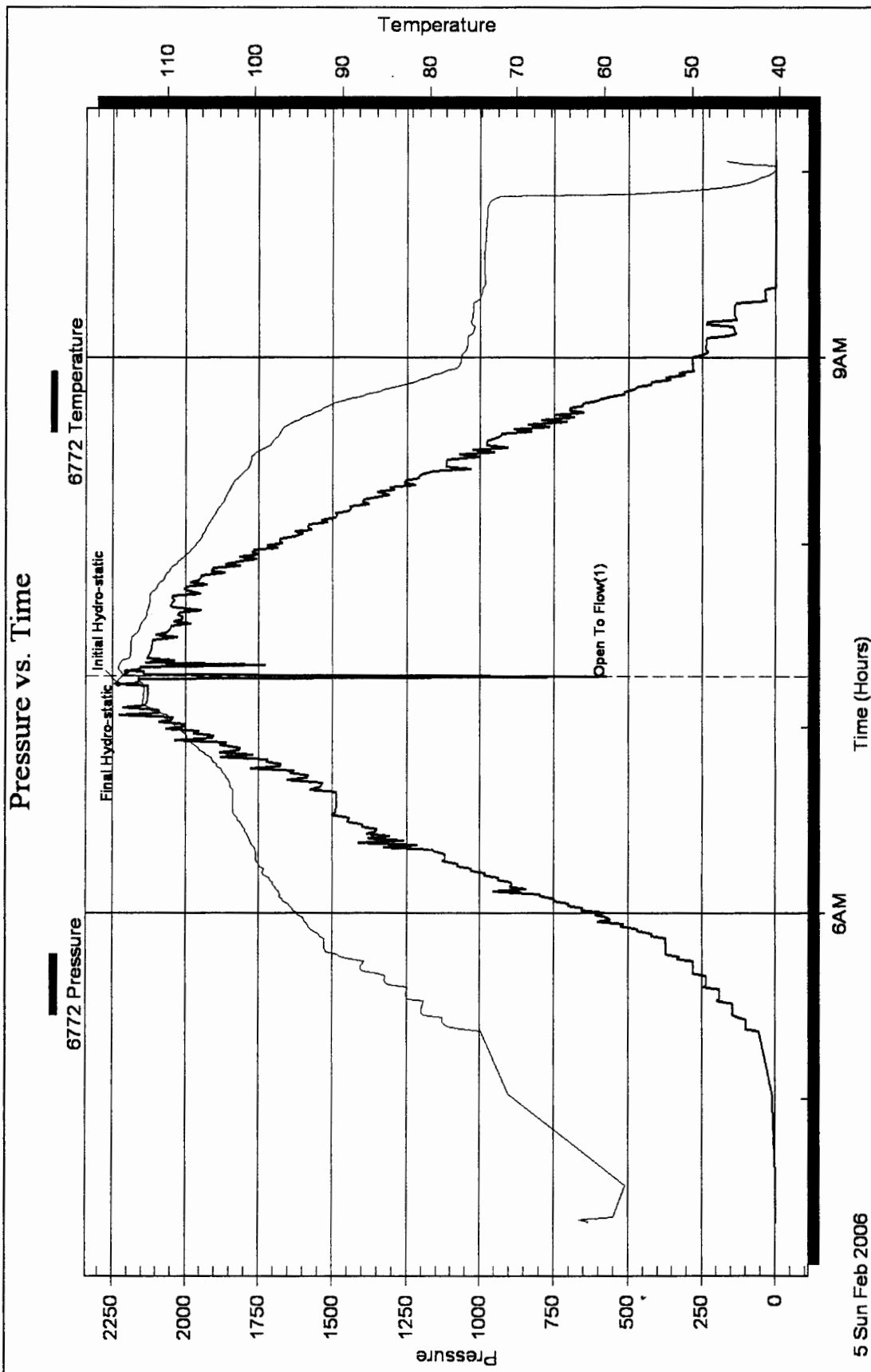
DST Test Number: 3

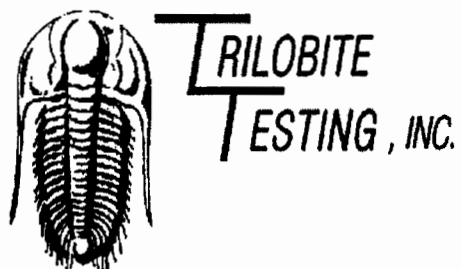
Norstar Petroleum Inc.

Inside

Serial #: 6772

34-16s-32w Scott





DRILL STEM TEST REPORT

Prepared For: **Norstar Petroleum Inc.**

6855 S Havana St Ste 250
Centennial, CO 80112

ATTN: Brad Rine

34-16s-32w Scott

Cauthon 1-34

Start Date: 2006.02.05 @ 10:23:02

End Date: 2006.02.05 @ 16:37:41

Job Ticket #: 23187 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Norstar Petroleum Inc.

6855 S Havana St Ste 250
Centennial, CO 80112

ATTN: Brad Rine

Cauthon 1-34

34-16s-32w Scott

Job Ticket: 23187

DST#: 4

Test Start: 2006.02.05 @ 10:23:02

GENERAL INFORMATION:

Formation: **Maraton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:32:27

Time Test Ended: 16:37:41

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: **4406.00 ft (KB) To 4450.00 ft (KB) (TVD)**

Total Depth: **4450.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Good

Reference Elevations: **2989.00 ft (KB)**

2979.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 6772

Inside

Press@RunDepth: **21.87 psig @ 4407.00 ft (KB)**

Start Date: **2006.02.05**

End Date:

2006.02.05

Start Time: **10:23:02**

End Time:

16:37:41

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btm: **2006.02.05 @ 12:30:12**

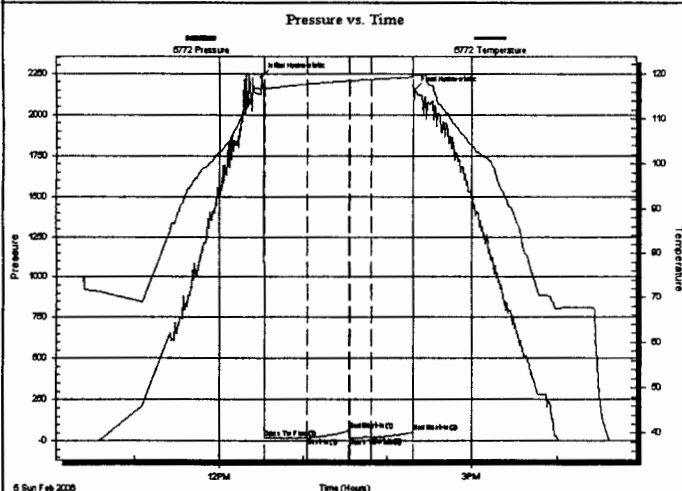
Time Off Btm: **2006.02.05 @ 14:19:12**

TEST COMMENT: IF: 1/4 blow died in 9 min.

IS: No return.

FF: No blow.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2230.22	116.70	Initial Hydro-static
3	18.37	116.45	Open To Flow (1)
33	20.49	117.71	Shut-In(1)
63	63.77	118.43	End Shut-In(1)
63	20.91	118.42	Open To Flow (2)
78	21.87	118.73	Shut-In(2)
108	52.48	119.27	End Shut-In(2)
109	2149.48	119.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	mud 100% m	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Norstar Petroleum Inc.

6855 S Havana St Ste 250
Centennial, CO 80112

ATTN: Brad Rine

Cauthon 1-34

34-16s-32w Scott

Job Ticket: 23187

DST#: 4

Test Start: 2006.02.05 @ 10:23:02

Tool Information

Drill Pipe:	Length: 3842.00 ft	Diameter: 3.80 inches	Volume: 53.89 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 559.00 ft	Diameter: 2.25 inches	Volume: 2.75 bbl	Weight to Pull Loose: 112000.0 lb
		Total Volume: 56.64 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 102000.0 lb
Depth to Top Packer:	4406.00 ft			Final 102000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	71.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4380.00	
Shut In Tool	5.00			4385.00	
Hydraulic tool	5.00			4390.00	
Jars	5.00			4395.00	
Safety Joint	2.00			4397.00	
Packer	5.00			4402.00	27.00 Bottom Of Top Packer
Packer	4.00			4406.00	
Stubb	1.00			4407.00	
Recorder	0.00	6772	Inside	4407.00	
Perforations	5.00			4412.00	
Change Over Sub	1.00			4413.00	
Drill Pipe	31.00			4444.00	
Change Over Sub	1.00			4445.00	
Recorder	0.00	7437	Outside	4445.00	
Bullnose	5.00			4450.00	44.00 Bottom Packers & Anchor

Total Tool Length: 71.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Norstar Petroleum Inc.

Cauthon 1-34

6855 S Havana St Ste 250
Centennial, CO 80112

34-16s-32w Scott

Job Ticket: 23187

DST#: 4

ATTN: Brad Fine

Test Start: 2006.02.05 @ 10:23:02

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	mud 100%m	0.015

Total Length: 3.00 ft

Total Volume: 0.015 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Caution 1-34

DST Test Number: 4

Norstar Petroleum Inc.

Inside

Serial #: 6772

34-16s-32w Scott

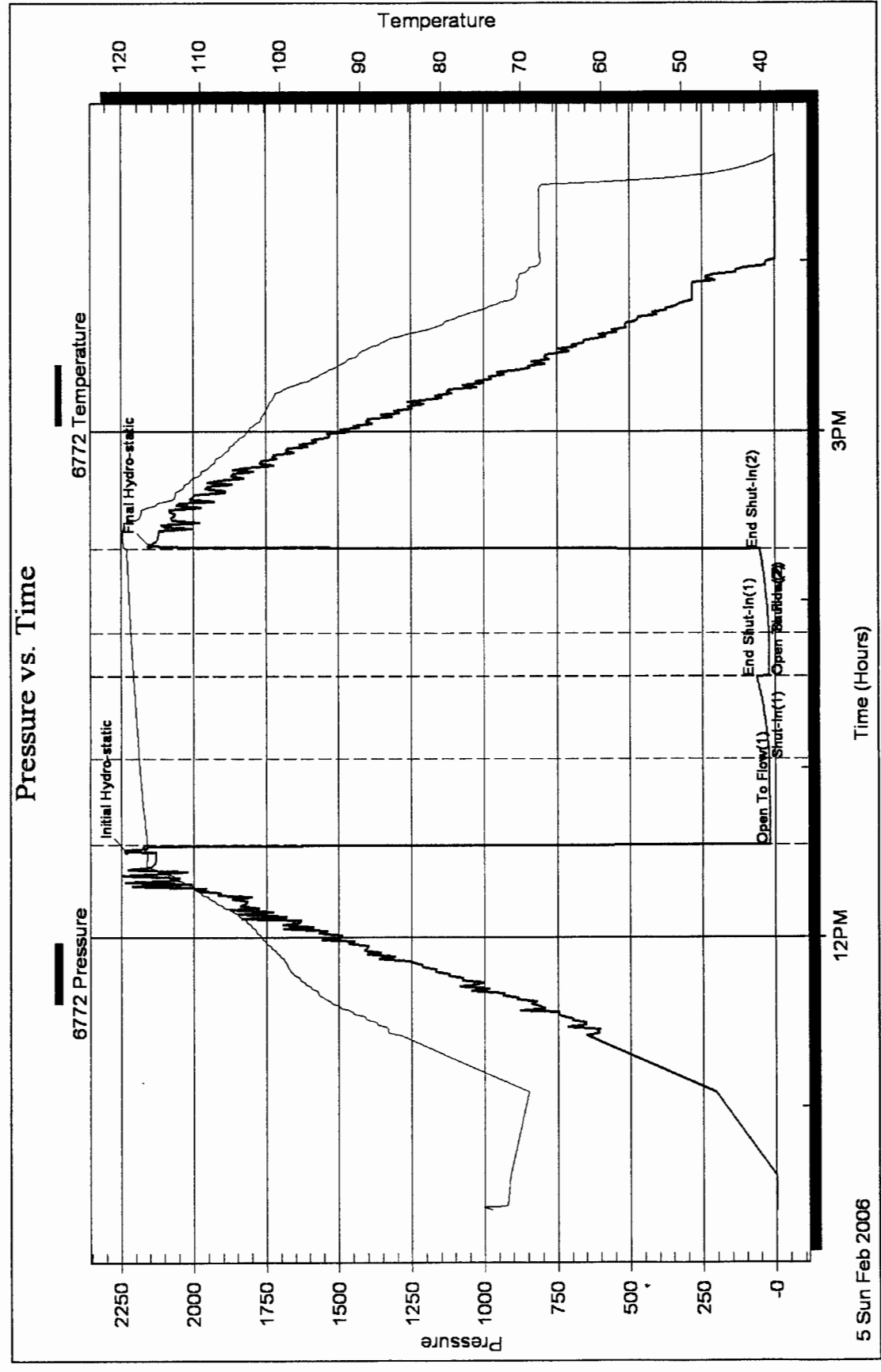


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

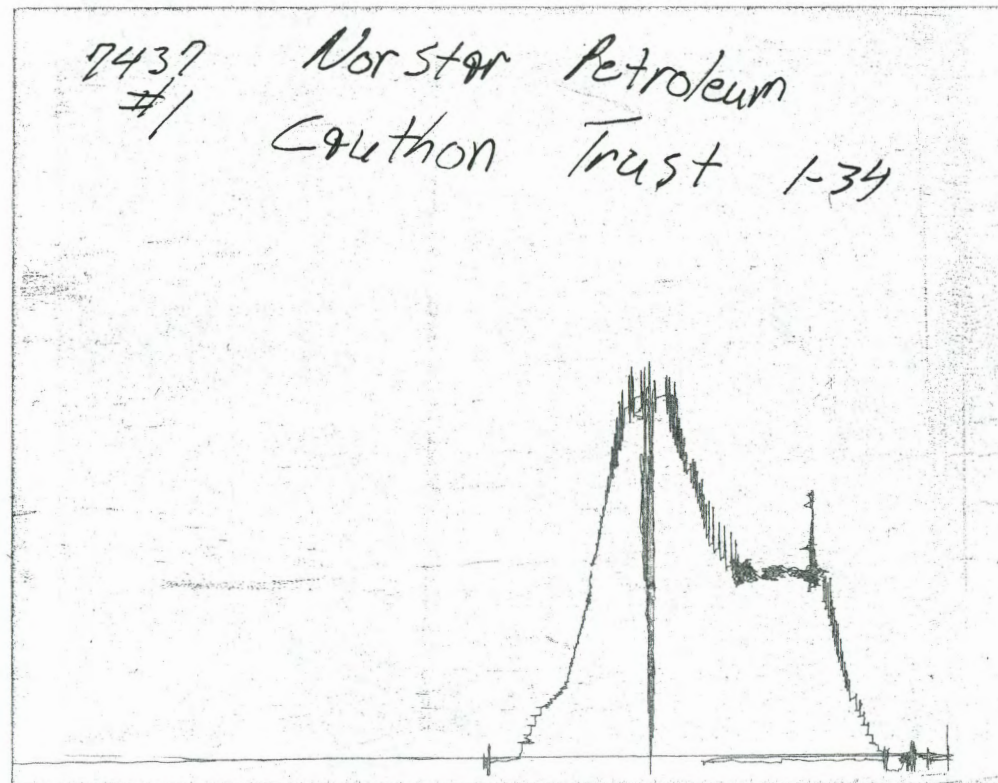


CHART PAGE

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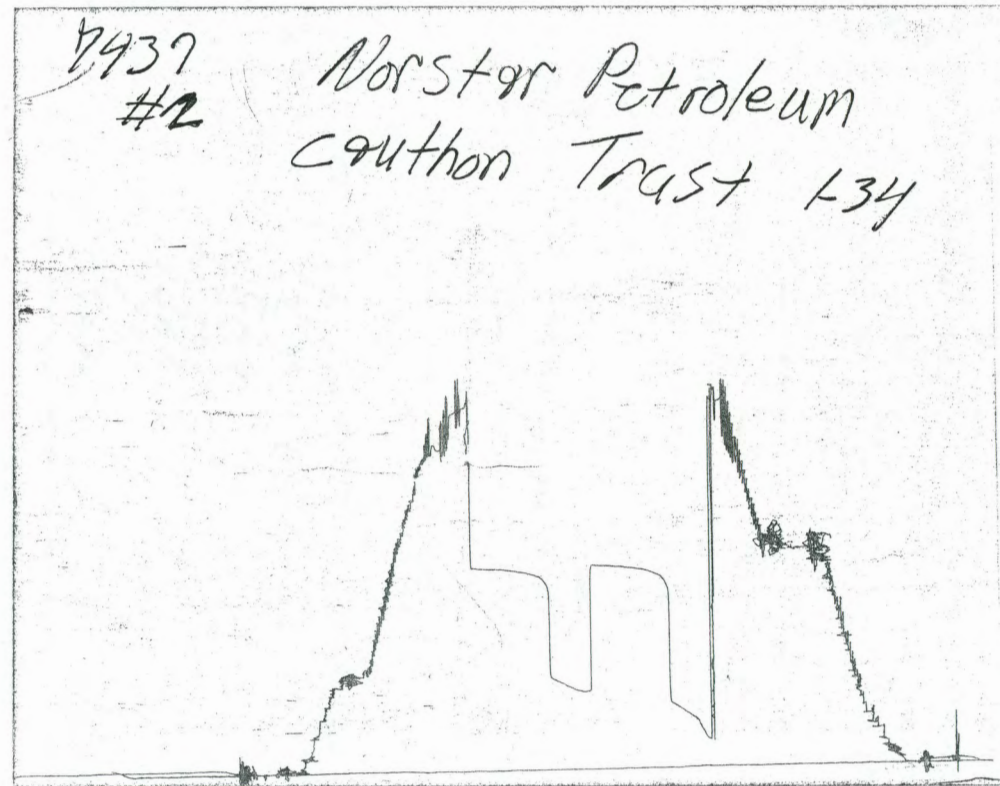


CHART PAGE

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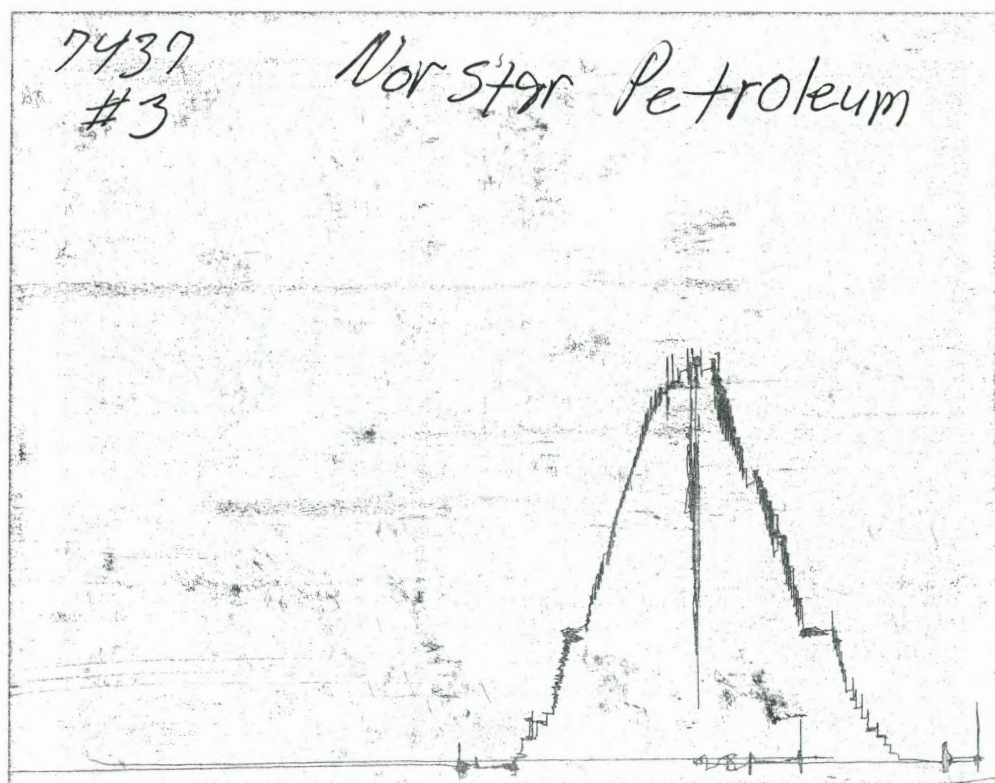


CHART PAGE

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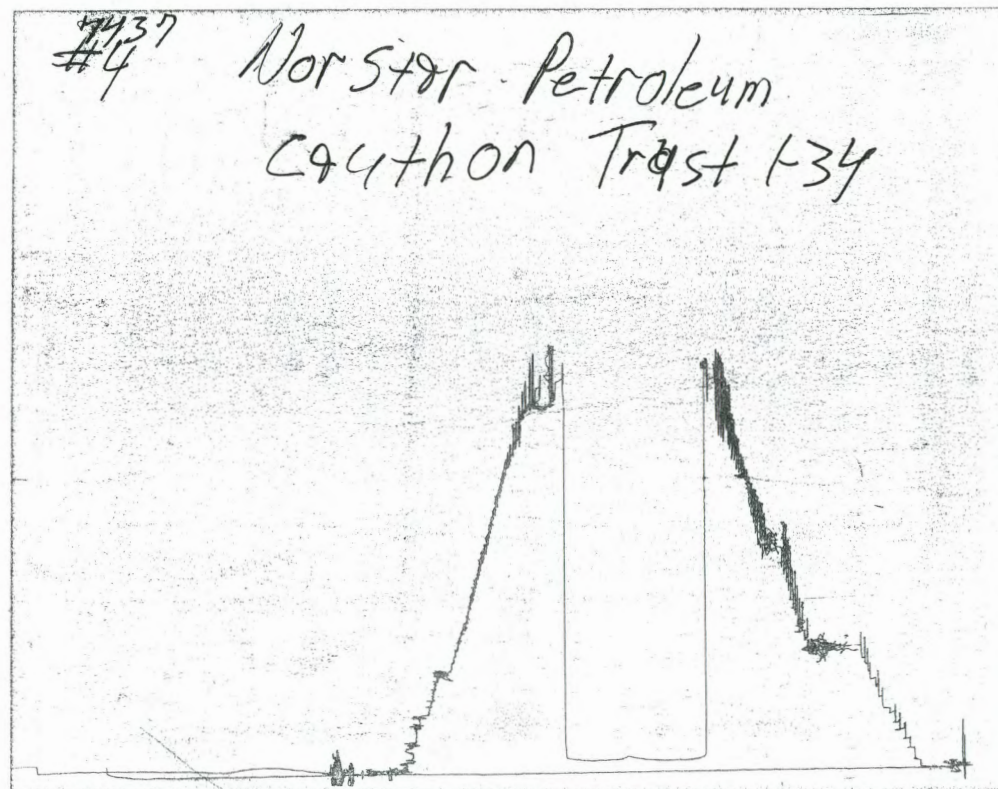


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