

State Geological Survey
TYPE WICHITA BRANCH
SIDE ONE

33-16-4W
ACO-1 WELL HISTORY

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-169-20,226

ADDRESS 125 N. Market, Suite 950 COUNTY Saline

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Scott Ritchie PROD. FORMATION none
PHONE (316) 267-4375 _____ Indicate if new pay.

PURCHASER N/A LEASE Lagerstrom

ADDRESS _____ WELL NO. 2

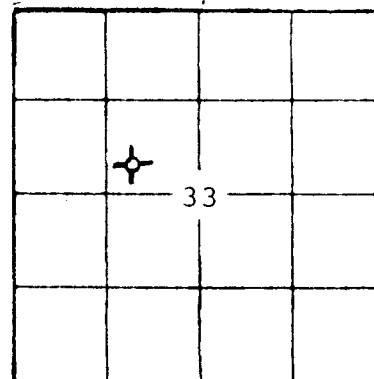
DRILLING Blackstone Drilling Co. 2310 Ft. from North Line and

CONTRACTOR _____ 1650 Ft. from West Line of

ADDRESS Box 1184, 523 W. Kansas the NW (Qtr.) SEC 33 TWP 16 RGE 4 (W).
McPherson, Ks. 67460

PLUGGING Same as above WELL PLAT (Office Use Only)

CONTRACTOR _____
ADDRESS _____
TOTAL DEPTH RTD 3355' PBD N/A
SPUD DATE 9/23/83 DATE COMPLETED 10/02/83
ELEV: GR 1492' DF _____ KB 1497'
DRILLED WITH ~~KAXX~~ (ROTARY) ~~KAXX~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N/A



KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 208' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Gr Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: A. Scott Ritchie, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit

W4-21 - EE

514532

ACO-1 Well History

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Lagerstrom SEC 33 TWP 16 RGE 4 (X) (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			ELECTRIC	LOG TOPS
DST #1 from 3631'-3650' (Maquoketa Dolomite). Recovered 30' of mud with a few specks of oil. IFP:30-29#/30"; ISIP:728#/45"; FFP:30-29#/30"; FSIP:638#/30".			Lansing	2468' (-97)
			Mississippi	3164' (-166)
			Kinderhook	3413' (-191)
			Maquoketa D.	3625' (-212)
			Viola	3656' (-215)
			Simpson Sh.	3756' (-225)
			Simpson D.	3760' (-226)
			Simpson Sd.	3792' (-229)
			Arbuckle	3827' (-233)
			LTD	3851' (-235)
DST #2 from 3743'-3790' (Simpson Dolomite). Recovered 110' of watery mud with a few specks of oil. IFP:19-29#/30"; ISIP:1236#/45"; FFP:39-58#/30"; FSIP:1226#/45".				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	208'	common quickset	125	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			