

Operator Name Lee Banks (d/b/a Banks Oil Co.) Lease Name Young Well # 2-11
 Sec. 11 Twp. 16S Rge. 42 East West
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3928 (- 117)	
Electric Log Run (Submit Copy.) Comp. Photo Density. Array Induction	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4082 (- 271)	
List All E.Logs Run: DST #1 4980-5080 times 30,45,60,90.Rec. 4080' GIP, 120' oily gas cut mud, 360' mud cut oil, 180' clean gassy oil, IHP 2532, IFP 151-271; ISIP 821, FFP 271-355, FSIP 817, FHP 2504		Lsg	4194 (- 383)	
		Maramaton	4508 (- 697)	
		Cherokee	4716 (- 905)	
		Atoka	4834 (-1023)	
		Morrow Shale	4989 (-1178)	
		Lower Morrow Sand	5064 (-1253)	
		Morrow Lime	5070 (-1259)	
		Miss	5140 (-1329)	
		LTD	5190	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"		355'	60/40	225	4# flowseal 3%CC, 2%Gel
production	7-7/8"	4 1/2"		5189'	Class H	210	5% gel, 6# gilsonite, 75% Halad

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5046-5069 (morrow) 5064	diesel break down through perf (1,000 Gals. Diesel)	perfs 5064-5069

TUBING RECORD	Size 2-3/8	Set At 5114	Packer At 5032	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Oct. 24, 1991	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 60 BO	Bbls.	Gas TSTM	Mcf none
			Water none	Bbls.
			Gas-Oil Ratio	Gravity 41

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 5064-69