

14-16-42w
COPY *and*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363

Name: BEREXCO INC.

Address 970 Fourth Financial Center

City/State/Zip Wichita, Kansas 67202

Purchaser: Central Crude

Operator Contact Person: Bruce Meyer

Phone (316) 265-3311

Contractor: Name: Emphasis Oil Operations

License: 8241

Well-site Geologist: Richard Hall

Designate Type of Completion
 New Well Re-Entry Workover

OIL SWD S1OW Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-30-91 9-10-91 9-30-91
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20,547

County Greeley

N/2 NW NW Sec. 14 Twp. 16S Rge. 42 X^E_W

4950 Feet from S/N (circle one) Line of Section

4620 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Sell Well # 3

Field Name Sidney

Producing Formation Morrow

Elevation: Ground 3812 KB 3820

Total Depth 5250' PBTD 5179

Amount of Surface Pipe Set and Cemented at 365 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1994 Feet

If Alternate II completion, cement circulated from 1994

feet depth to Surface w/ 440 sx cat.

Drilling Fluid Management Plan ALT 2 DR 10-22-91
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume * bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

* Unknown. Drilled by previous operator.

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. NOV 2 1 1994 E/W

County _____ Docket No. _____

RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

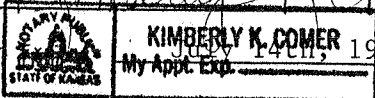
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce Meyer
Title Division Engineer Date 8-27-92

Subscribed and sworn to before me this 27th day of August, 1992.

Notary Public Kimberly K. Comer

Date Commission 14th, 1996



RECEIVED
STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	<u>SEP 4 1992</u>
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify) <u>FS</u>

Operator Name BEREXCO INC.

Lease Name Sell Well # 3

Sec. 14 Twp. 16S Rge. 42

County Greeley

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

<input type="checkbox"/> Log Formation (Top), Depth and Datum			<input checked="" type="checkbox"/> Sample
Name	Top	Datum	
TOPEKA	3858	-38	
HEEBNER	4087	-268	
LANSING	4202	-384	
MARMATON	4522	-702	
CHEROKEE	4724	-904	
ATOKA	8444	-1024	
MORROW	4984		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	365	Class A	250	3% cc.2%gel
Prod.	7 7/8"	5 1/2"	15.5#	5249	50/50 poz Class A	100 150	2% gel 3%KCl 3% KCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5075-79	Natural Completion	5075-79

TUBING RECORD Size 2 3/8 Set At 5087 Packer At NA Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 9-30-91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	9.42	0	0		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 5075-79

Production Interval 5075-79