

ORIGINAL

COPY 6137

MAY 04

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6593
Name: Coastal Oil & Gas Corp.
Address 211 N. Robinson, Suite 1700
One Leadership Square
City/State/Zip Oklahoma City, OK 73102
Purchaser: N/A
Operator Contact Person: C. Brad Crouch
Phone (405) 239-7031

Contractor: Name: Murfin Drilling Company
License: 6033
Wellsite Geologist: Richard Orsak

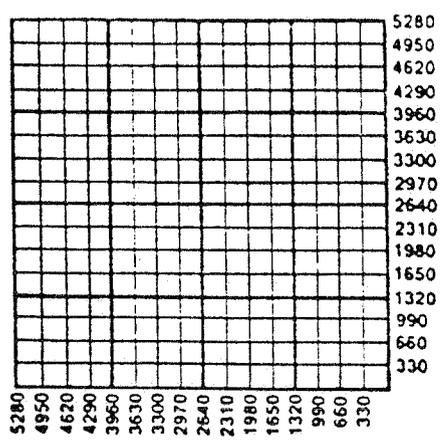
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
03-11-90 03-20-90 03-22-90
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20,497
County Greeley
NW SW SE Sec. 15 Twp. 16S Rge. 42W East West
990 Ft. North from Southeast Corner of Section
2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Siegrist Well # 1-15
Field Name Wildcat
Producing Formation N/A
Elevation: Ground 3814 KB 3823
Total Depth 5200 PBTD 5154

STATE CORPORATION COMMISSION
RECEIVED
MAY 16 1991



5-20-91

Amount of Surface Pipe Set and Cemented at 359 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1850 Feet
If Alternate II completion, cement circulated from 1800
feet depth to 0 w/ 275 sx cm.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Jack E. Goss, Agent for Operator Date 4-6-90
scribed and sworn to before me this 6th day of April,
90.
Notary Public Melanie Rau
Melanie Rau
Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) 15

MELANIE RAU
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-18-93

SIDE TWO

Operator Name Coastal Oil & Gas Corp. Lease Name Siegrist Well # 1
 Sec. 15 Twp. 16S Rge. 42W East County Greeley
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

DST #1: 4990'-5029'. 30-30-60-120; IF 25-46; ISI 522, FF 78-85, FS 1658, IH 2478, FH 2453. 136°F, 834' GIP, 210' GOCM.
 DST #2: 5036'-5085'. 15-30-60-120; IF 10, ISI 10, FF 10, FS 121; IH 2500, FH 2464. 139°F, 5' mud. Sl. tr. oil.

Formation Description		
Name	Top	Bottom
Shawnee	3851' (-28')	
Heebner	4080' (-257')	
Toronto	4100' (-277')	
Lansing	4187' (-364')	L. Mw Ls 5086'
Marmaton	4504' (-681')	(-1263)
Cherokee	4710' (-887')	Miss. 5152' (-13
Atoka	4842' (-1019')	
Morrow Shale	4991' (-1168')	TOTAL DEPTH:
U. Morrow Sand	5016' (-1193')	5200' (-1377
L. Morrow Sand	Absent	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	359	50/50 Poz	100	6% gel, 2% cc
					Class C	75	2% cc
Production	7 7/8"	5-1/2"	17#	5198	50/50 Poz	490	2% gel, 10% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5003'-5086'	2250 gals. 7-1/2% NEFF	5003-5086
		CIBP	4900'
2	4666'-4688'	1500 gals. 15% HCL	4666-4688

TUBING RECORD
N/A

Size Set At Packer At Liner Run Yes No

Date of First Production N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____