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ORIGINAL

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RELEASED

APR 3 0 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-20,494
County Greeley FROM CONFIDENTIAL

SW SE NE Sec. 15 Twp. 16S Rge. 42W East West
2970 Ft. North from Southeast Corner of Section
990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Young Well # 3-15

Field Name WILDCAT

Producing formation None - Dry Hole

Elevation: Ground 3802 RD 3811

Total Depth 5200 PBTD

Operator: License # 3317

Name: Beard Oil Company

Address 5600 N. May Avenue
Suite 200

City/State/Zip Oklahoma City, OK 73112

Purchaser: _____

Operator Contact Person: Ivan Allred Jr.

Phone (405) 842-2333

Contractor: Name: Murfin Drilling Company

License: 6033

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, _____)

If OWMO: old well info as follows:
Operator: _____

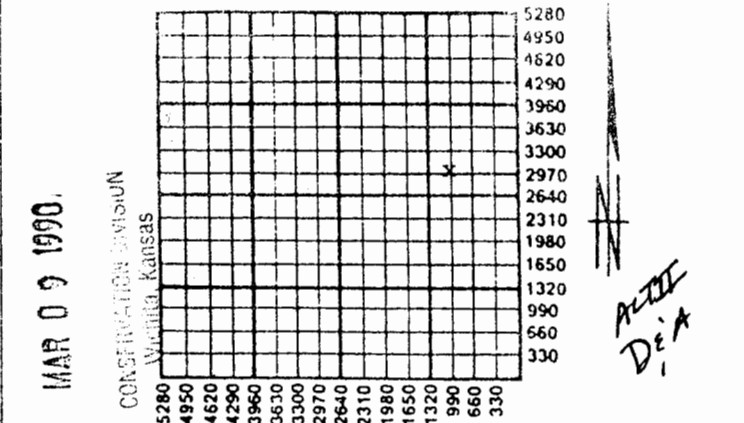
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

02-07-90 02-16-90 02-17-90

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 357 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ 5x cmt.

RECEIVED
STATE CORPORATION COMMISSION

MAR 09 1990

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with a temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

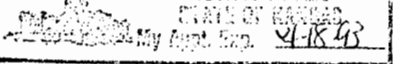
Signature *Jack E. Goss*

Title Jack E. Goss, Agent for Operator Date 3-2-90

Subscribed and sworn to before me this 2nd day of March, 1990.

Notary Public *Melanie Rau*
Melanie Rau

Date Commission Expires 4-18-93



ORIGINAL

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) TS

CONFIDENTIAL COPY

SIDE TWO

Operator Name Beard Oil Company Lease Name Young Well # 3-15
 Sec. 15 Twp. 16S Rge. 42W East County Greeley
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. **RELEASED**
 if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST #1 4980-5015' - GTS in 6" - TSTM
 Rec. 200' mud + 1155' Water, Cl 26,000
 PPM. HP: 2415-2384; SIP: 1058-1052;
 FP: 95-230 and 268-425. No shw of oil
 on test.

Formation Description APR 3 0 1991
 Log Sample **FROM CONFIDENTIAL**

Name	Top	Bottom
Heebner	4077	
Lansing	4181	
Cherokee	4720	
Morrow	4994	
Keyes	5100	
Mississippian	5156	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		357	Lite	125	3% cc
					Common	75	3% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production NONE Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

JAVI...