

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3317
Name: Beard Oil Company
Address 5600 N. May Avenue
Suite 200
City/State/Zip Oklahoma City, OK 73112
Purchaser: _____
Operator Contact Person: Ivan D. Allred, Jr.
Phone (405) 842-2333
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

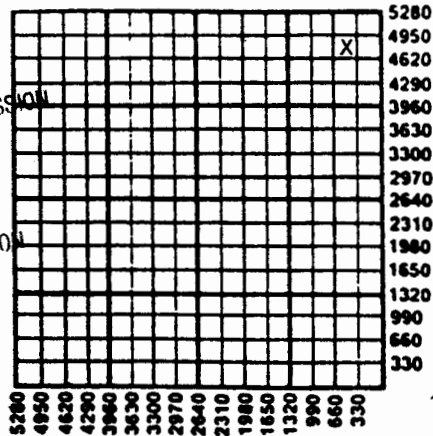
Drilling Method:
 Mud Rotary Air Rotary Cable
07-13-91 07-20-91 07-21-91
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20, 544
County Greeley
Approx NE NE NE Sec. 22 Twp. 16S Rge. 42W East _____ West _____
4800 Ft. North from Southeast Corner of Section
480 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Young Cattle Company Well # 1-22
Field Name Wildcat
Producing Formation None
Elevation: Ground 3803 KB 3812
Total Depth 5210 PBTD ----

RECEIVED
STATE CORPORATION COMMISSION

AUG 16 1991

CONSERVATION DIVISION
Wichita Kansas



AITD DVA

Amount of Surface Pipe Set and Cemented at 360 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ivan D. Allred, Jr.
Title Vice President Date 8-14-91

criber and sworn to before me this 14th day of August,
91.
Notary Public Therese S. Garrett
Date Commission Expires December 7, 1994

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Board Oil Company Lease Name Young Cattle Company Well # 1-22

Sec. 22 Twp. 16S Rge. 42W East West
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr><td>Lansing</td><td>4184</td><td></td></tr> <tr><td>Marmaton</td><td>4504</td><td></td></tr> <tr><td>Cherokee</td><td>4710</td><td></td></tr> <tr><td>Atoka</td><td>4826</td><td></td></tr> <tr><td>Morrow</td><td>4978</td><td></td></tr> <tr><td>Morrow Lime</td><td>5070</td><td></td></tr> <tr><td>Mississippi</td><td>5130</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Lansing	4184		Marmaton	4504		Cherokee	4710		Atoka	4826		Morrow	4978		Morrow Lime	5070		Mississippi	5130	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8-5/8"	20#	360'	60/40 Poz	225	2% gel, 3% cc	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
None								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____ _____
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