

22-16-42W

2nd COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACB-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3581
Name: Red Oak Energy, Inc.
Address 200 W. Douglas
Suite 510
City/State/Zip Wichita, KS 67202
Purchaser: TTTI
Operator Contact Person: Kevin Davis
Phone (316) 265-9925
Contractor: Name: Murfin Drilling Co.
License: 6033
Wellsite Geologist: Scott Banks

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
3/21/92 3/31/92 4/10/92
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20, 558
County Greeley
C S /2 SE Sec. 22 Twp. 16s Rge. 42 E/W
660 Feet from SW (circle one) Line of Section
1320 Feet from SW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Young Well # 2-22
Field Name Unnamed
Producing Formation Morrow
Elevation: Ground 3819 KB 3828
Total Depth 5220 PSTD 5165
Amount of Surface Pipe Set and Cemented at 362 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1918 Feet
If Alternate II completion, cement circulated from 1918
feet depth to Surface w/ 400 sx cmt.
Drilling Fluid Management Plan ALT 2 6-28-94
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 500 bbls
Dewatering method used Evap.
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kim C. Qui
Title PRESIDENT Date 7/15/92
Subscribed and sworn to before me this 15th day of July
19 92.
Notary Public Martha C. Nussbaum
Date Commission Expires February 19, 1994

MARTHA C. NUSSBAUM
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-19-94

E.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
STATE CORPORATION COMMISSION
Geologist Report Received
KCC AUG 10 1992
NHPA Other (Specify) _____
CONSERVATION DIVISION
WICHITA, KANSAS
Form ACB-1 (7-91)

22-16-42W

SIDE TUB

Operator Name Red Oak Energy, Inc. Lease Name Young Well # 2-22

Sec. 22 Twp. 16S Rge. 42 East West
 County Greeley

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Anhydride	2724	+1104
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4084	-256
List All E.Logs Run:		Lansing	4190	-362
CDN-Induction,		Marmaton	4520	-692
Bond log		Cherokee	4725	-897
		Atoka	4846	-1018
		Morrow Shale	4992	-1164
		Lower Morrow Sand	5070	-1242
		Morrow Lime	5094	-1269
		Miss	5162	-1334

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2	10.5	5220	Class H	150	5% KCL
SURFACE	12 1/4"	8 5/8"	23#	364'	60/40	235	3% cc 2% ge 1

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TB				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5070-78	Natural	

TUBING RECORD	Size 2"	Set At 5092	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	4/17/92	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping	STATE CORPORATION COMMISSION RECEIVED AUG 10 1992	
Estimated Production Per 24 Hours	Oil 65 Bbls.	Gas TSTM Mcf	Water 45 Bbls	Gas-Oil Ratio 40 Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Builly Comp. Cemented

Production Interval: 5070-78