

MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-206690000 **ORIGINAL**

County Greeley

SE 1/4 - SW-NW Sec. 23 Twp. 16S Rge. 42 X <sup>E</sup> <sub>W</sub>

2160' Feet from S/W (circle one) Line of Section  
1030' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name HOFFMAN Well # 1-23A

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 3802' KB 3811'

Total Depth 5300' PBTB 5172'

Amount of Surface Pipe Set and Cemented at 625 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1850'  
feet depth to surface w/ 220 sx cmt.

Drilling Fluid Management Plan ALT 2 JH 9-10-97  
(Data must be collected from the Reserve Pit)

Chloride content 7500 ppm Fluid volume 2000 bbls

De-watering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name N/A

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 7873

Name: Ricks Exploration, Inc.

Address 5600 N. May, Suite 350  
Oklahoma City, OK 73112

City/State/Zip \_\_\_\_\_

Purchaser: Eaglwing Trading, Inc.

Operator Contact Person: Lynne Suchy

Phone (405) 8409099

Drill Contractor Name: Murfin Drilling Co.

License: 30606

Wellsite Geologist: Greg Wilson

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

6/12/97 6/24/97 7/18/97  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lynne Suchy

Title Drilling Operations Asstnt Date 8/13/97

Subscribed and sworn to before me this 13<sup>th</sup> day of August, 1997.

Notary Public Diane Edwards

Date Commission Expires 4-24-01

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA Other (Specify) <u>IS</u>

Operator: **JANITRO** Hicks Exploration, Inc.

Lease Name: **HOFFMAN**

Well # **I-23A**

Sec. **23** Twp. **16S** Rge. **42**  
 East  
 West

County **Greeley**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E.Logs Run:  
 High Res. DI Focused Log  
 Z Densilog  
 BHC Acoustilog

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	625'	40-60POZ	400	2%gel+3%Cl 1/2#Flocele
Production	7-7/8"	5-1/2"	15.50#	5299'	50-50POZA	85	2%gel+1/2#Hallad 322+1/4#Flocele

**ADDITIONAL CEMENTING/SQUEEZE RECORD** Thixotropic 90 5%Cal+10%slt  
 1/4#Flocele

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1850'	ClSH	220	.25PPG/skFlocele, 2% CalChl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4992-96'	7bbls 2% KCL wtr	4992-96'

**TUBING RECORD** Size **2-3/8"** Set At **5021'** Packer At **-** Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. **7/25/97** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	0	20		42.4

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Comingled  
 Production Interval: **4992' - 4996'**  
 Other (Specify) \_\_\_\_\_