

STATE CORPORATION
OIL & GAS COMMISSION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator License # 7873

Name: Ricks Exploration, Inc.

Address 5600 No. May, Suite 350

Oklahoma City

City/State/Zip OK 73112

Purchaser: None

Operator Contact Person: Lynne Suchy

Phone (405) 8409099

Contractor Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Greg Wilson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4/17/98 4/25/98 P&A 4/26/98
Spud Date Date Reached TD Completion Date

API NO. 15- 071-206860000 plugged 4/26/98

County Greeley

S $\frac{1}{2}$ NW SE Sec. 23 Twp. 16S Rge. 42W E

1708' Feet from S/N (circle one) Line of Section

2127' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HIBBERT Well # 23A

Field Name Sidney

Producing Formation Morrow

Elevation: Ground 3787' KB 3796'

Total Depth 5196' PBSD _____

Amount of Surface Pipe Set and Cemented at 347.71' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 347'

feet depth to surf w/ 270 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 42000 ppm Fluid volume 2800 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lynne Suchy

Title Drilling Operations Asstnt Date 5/7/98

Subscribed and sworn to before me this 7th day of May, 19 98.

Notary Public [Signature]

Commission Expires 04/28/2000

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
G	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/>	SWD/Rep
<input checked="" type="checkbox"/>	Plug
<input checked="" type="checkbox"/>	NGPA
<input type="checkbox"/>	Other (Specify)