

COPY

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE**

API NO. 15- 071-207090000County GreeleyN/2- NE- Sec. 26 Twp. 16S Rge. 42 X W ^E830 Feet from S/N (circle one) Line of Section1210 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)Lease Name Kriss Well # 2-26Field Name WildcatProducing Formation MorrowElevation: Ground 3780 KB 9Total Depth 5175' PBDT 5164Amount of Surface Pipe Set and Cemented at 366 FeetMultiple Stage Cementing Collar Used? X Yes NoIf yes, show depth set 1906 FeetIf Alternate II completion, cement circulated from 1906feet depth to Surface w/ 245 sx cmt.Drilling Fluid Management Plan AA-2, 10-25-99 UIC
(Data must be collected from the Reserve Pit)Chloride content N/A ppm Fluid volume 600 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name RELEASEDLease Name MAR 28 2001 Quarter Sec. Twp. S Rng. E/WCounty Docket No. Operator: License # 3581Name: Red Oak Energy, Inc.Address 7701 E. Kellogg, Suite 710City/State/Zip Wichita, KS 67207Purchaser: Operator Contact Person: Kevin C. DavisPhone (316) 652-7373Contractor: Name: Murfin Drilling Company, Inc.License: 30606Wellsite Geologist: Kevin Davis

Designate Type of completion

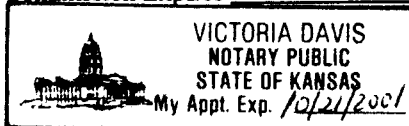
X New Well Re-Entry WorkoverX Oil SWD SIOW Temp. Altd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows

Operator: Well Name: Comp. Date Old Total Depth Deepening Re-perf. Conv. to Inj/SWD Plug Back PBDT Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 06-04-99 06-13-99 7/05/99
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin C. DavisTitle President Date 10/18/99Subscribed and sworn to before me this 18th day of October 1999Notary Public Victoria DavisNotary Commission Expires October 21, 2001

K.C.C. OFFICE USE ONLY
 F ☒ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☒ Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator name Red Oak Energy, Inc.Lease Name Kriss Well # 2-26Sec. 26 Twp. 16S Rge. 42☐ EastCounty Greeley☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes	☐ No	☒ Log	Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☒ No	Name	Top	Datum
Cores Taken	☐ Yes	☒ No	BASE ANHYDRITE	2694	+1095
Electric Log Run (Submit Copy.)	☒ Yes	☐ No	CHEROKEE	4710	- 921
List All E.Logs Run:	DIL		MORROW SHALE	4979	-1190
	CDN		LOWER SANDSTONE	5054	-1265
	BONG LOG		MORROW LS	5074	-1285
	SONIC LOG				

CASING RECORD <u>New</u> <u>Used</u>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		366'	60/40 Poz, 3% CC, 2% gel	285	
Production	7 7/8"	5 1/2"	15.5	5165'	Premium	125	5% KCL .75% Hallad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ☒ Perforate ☐ Protect Csg ☐ Plug Back TD ☐ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
	0-1906	Midcon II	245	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5055 - 65	Natural	
			RELEASED
TUBING RECORD	Size <u>2 7/8"</u> Set At <u>5148</u> Packer At	Liner Run	<u>Yes</u> ☒ <u>No</u>
Date of First, Resumed Production, SWD or Inj. <u>7/7/99</u>	Producing Method <u>Flowing</u> ☒ <u>Pumping</u> ☐ <u>Gas Lift</u> ☐ <u>Other</u>	FROM CONFIDENTIAL	
Estimated Production Per 24 Hours	Oil Bbls. <u>65</u> Gas Mcf <u>TSTM</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐

COB