

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-071-207180000

County Greeley

- - - - NW/4 Sec. 26 Twp. 16S Rge. 42 x W <sup>E</sup>

660 Feet from S/N (circle one) Line of Section

1050 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Kriss Well # 3A-26

Field Name Kriss

Producing Formation D & A

Elevation: Ground 3803 KB 10

Total Depth 5200 PBTB

Amount of Surface Pipe Set and Cemented at 326 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set          Feet

If Alternate II completion, cement circulated from         

feet depth to          w/          sx cmt.

Drilling Fluid Management Plan PLA, 4-7-00 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name         

Lease Name          License No.         

         Quarter Sec.          Twp.          S Rng.          E/W

County          Docket No.         

Operator: License # 3581

Name: Red Oak Energy, Inc.

Address 7701 E. Kellogg, Suite 710

**KCC**

City/State/Zip Wichita, KS 67207

Purchaser:         

Operator Contact Person: Kevin C. Davis

Phone (316) 652-7373

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist:         

Designate Type of completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp.  Acid

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows

Operator:         

Well Name:         

Comp. Date          Old Total Depth         

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No.         

Dual Completion  Docket No.         

Other (SWD or Inj?)  Docket No.         

11-24-99 12-02-99 12-02-99

Spud Date Date Reached TD Completion Date

CONFIDENTIAL  
Wichita, Kansas  
MAR 6 - 2000

RECEIVED  
STATE CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Kevin C. Davis*

Title President Date 3/2/00

Subscribed and sworn to before me this 3rd day of March 2000.

Notary Public *Victoria Davis*

Notary Commission Expires October 21, 2001

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug **RELEASED** (Specify)  
  
**MAR 03 2001**

VICTORIA DAVIS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10/21/01

Operator name Red Oak Energy, Inc.

SIDE TWO

Sec. 26 Twp. 16S Rge. 42  
 East  
 West

Lease Name Kriss Well # 3A-26  
 County Greeley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="0"> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2708</td> <td>+1102</td> </tr> <tr> <td>CHEROKEE</td> <td>4702</td> <td>- 892</td> </tr> <tr> <td>MORROW SH</td> <td>4992</td> <td>-1182</td> </tr> <tr> <td>LOWER MORROW SS</td> <td>5070</td> <td>-1260</td> </tr> <tr> <td>MORROW LS</td> <td>5084</td> <td>-1274</td> </tr> </table>	Name	Top	Datum	BASE ANHYDRITE	2708	+1102	CHEROKEE	4702	- 892	MORROW SH	4992	-1182	LOWER MORROW SS	5070	-1260	MORROW LS	5084	-1274
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MORROW LS	5084	-1274																			
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No																			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No																			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No																			
List All E.Logs Run:	CND - DIL - Sonic																				

CASING RECORD <u>  </u> New <u>  </u> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		13 3/8"		326'	60/40 Poz, 3% CC, 2% gel	300	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Csg				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record	
		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>P+ A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other
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Estimated Production Per 24 Hours	Oil <u>N-A</u> Bbls	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_