

COPY *Old*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-207130000

Operator: License # 3581

County Greeley

Name: Red Oak Energy, Inc.

N/2 NE SE Sec. 26 Twp. 16 Rge. 42 ^E_W

Address 7701 E. Kellogg, Suite 710

2300 Feet from S (circle one) Line of Section

Wichita, KS 67207

560 Feet from E (circle one) Line of Section

City/State/Zip Wichita, KS 67207

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: D & A

Lease Name Kriss Well # 4-36 26

Operator Contact Person: Kevin C. Davis

Field Name Kriss

Phone (316) 652-7373

Producing Formation D & A

Contractor: Name: Murfin Drilling Company

Elevation: Ground 3791 KS 3800

License: 30606

Total Depth 5200 PSTD

Wellsite Geologist: Scott Banks

Amount of Surface Pipe Set and Cemented at 366 Feet

Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Cellar Used? Yes No

Oil SVD SIOV CONSERVATION DIVISION
 Gas ENHR SIGW Wichita, Kansas
 Dry Other (Core, WSV, Expl., Cathodic, etc.)

If yes, show depth set _____ Feet

If Workover/Re-Entry: old well info as follows:

If Alternate II completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sz cat.

Well Name: _____

Drilling Fluid Management Plan P4A, 5-18-00 (10)
Data must be collected from the Reserve Pit)

Comp. Date _____ Old Total Depth _____

Chloride content N/A ppm Fluid volume 600 bbls

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PSTD
 Commingled Decklet No. _____
 Dual Completion Decklet No. _____
 Other (SVD or Inj?) Decklet No. _____

Devisering method used evaporation **RELEASED**

Location of fluid disposal if hauled offsite: _____

10/27/99 11/03/99
Spud Date Date Reached TD Completion Date

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W

County _____ Decklet No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

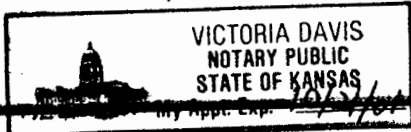
Signature Kevin C. Davis
Title President Date 2/3/00

Subscribed and sworn to before me this 3rd day of February, 2000

Notary Public Victoria Davis

Date Commission Expires October 21, 2001

E.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 ECC SVD/Rep NEPA
 ESS Plug Other
(Specify) IOG



Operator Name Red Oak Energy, Inc. Lease Name Kriss Well # 4-26
 Sec. 26 Twp. 16 Rge. 42 East County Greeley
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum BASE ANHYDRITE 2703 +1097 LANSING 4276 - 476 CHEROKEE 4730 - 930 MORROW SHALE 5008 -1208 LMR MORROW SANDSTONE 5086 -1286 MORROW LIMESTONE 5154 -1354 MISSISSIPPIAN 5200
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run:	CND - DIL	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	366'	50-40 poz	275	3%cc 2%ge ¹

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SVD or In.)	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N-A</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravities

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____