

TIGHT HOLE

SIDE ONE

1-16-42W

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL  
KGS  
DUP

API NO. 15- 071-20564  
County Greeley  
C - SE - SE - NW Sec. 1 Twp. 16S Rge. 42 X W

Operator: License # 05152

2970 Feet from S (circle one) Line of Section

Name: Lee Banks, d/b/a Banks Oil Co.

2970 Feet from E (circle one) Line of Section

Address 200 W. Douglas, Suite 550

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Wimberly Well # 1

Field Name wildcat

Purchaser: \_\_\_\_\_

Producing Formation \_\_\_\_\_

Operator Contact Person: Lee Banks

Elevation: Ground 3771' KB 3780'

Phone (316) 267-0783

Total Depth 5250' PBDT 5250'

Contractor: Name: Murfin Drilling Company, Inc.

Amount of Surface Pipe Set and Cemented at 332 Feet

License: 30606

Multiple Stage Cementing Collar Used? Yes No

Wellsite Geologist: Scott Banks

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion  
 New Well  Re-Entry  Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil  SWD  SLOW  Temp. Abd.

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Gas  ENHR  SIGW

Drilling Fluid Management Plan ALT 2, D&A 9/23/92 JAH \*  
(Data must be collected from the Reserve Pit)

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Chloride content 4,000 ppm Fluid volume 400 bbis

Operator: \_\_\_\_\_

Dewatering method used natural evaporation

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Operator Name \_\_\_\_\_

Plug Back  PBDT

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

06-24-92 07-01-92 07-02-92

Spud Date Date Reached TD Completion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

\* TALK TO STEVE DURRANT ABOUT LOST RETURNS DURING CEMENTING OF SURFACE PIPE; DURRANT WAS SATISFIED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

THAT ALL GROUND WATER HAD BE PROTECT

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution to \_\_\_\_\_  
KCC  SVD/Rep \_\_\_\_\_  
KGS  Plug \_\_\_\_\_  
Other \_\_\_\_\_  
JUL 28 1992

Title owner Date 7-27-92

Subscribed and sworn to before me this 27th day of July, 19 92.

Notary Public Darlene J. May

Date Commission Expires Aug. 28, 1992

DARLENE J. MAY  
Notary Public - State of Kansas

Operator Name Lee Banks, d/b/a Banks Oil Co. Lease Name Wimberly Well # 1

1 Twp. 116S Rge. 42  East  West  
County Greeley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|   |   |   |                                  |                                 |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                     | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name                                    | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | B Anhydrite                             | 2732 (+1048)                     |                                 |
| Elect. Log Run<br>(Submit Copy.)                      | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Topeka                                  | 3928 (- 143)                     |                                 |
| List All E.Logs Run:                                  | Compensated Neutron   | Heebner                                 | 4086 (- 206)                     |                                 |
|   | Compensated Photo-Density, Array Induction                          | Lansing                                 | 4192 (- 412)                     |                                 |
|   | Shallow Focused   | Marmaton                                | 4502 (- 722)                     |                                 |
|   |   | Cherokee                                | 4719 (- 939)                     |                                 |
|   |   | Atoka                                   | 4842 (-1062)                     |                                 |
|   |   | Morrow Shale                            | 4992 (-1212)                     |                                 |
|   |   | Lower Morrow Sand                       | 5072 (-1292)                     |                                 |
|   |   | Morrow Lime                             | 5092 (-1312)                     |                                 |
|   |   | Mississippi                             | 5172 (-1392)                     |                                 |
|   |   | Log Total Depth                         | 5250                             |                                 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface   | 12 1/4"           | 8-5/8"                    | 28#             | 332'          | 60/40          | 235          | 3%CC 2%Gel                 |
|   |                   |                           |                 |               |                |              |                            |
|   |                   |                           |                 |               |                |              |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|               |      |        |           |  |

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

Disposition of Gas:  Sold  Used on Lease (If used, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_