

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACOS
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3581
Name: Red Oak Energy, Inc.
Address: 7701 E. Kellogg, Suite 710
City/State/Zip: Wichita, KS 67207
Purchaser: Semcrude
Operator Contact Person: Kevin C. Davis
Phone: (316) 652-7373
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Kevin C. Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/10/03 11/18/03 3/09/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 071-20781-00-00
County: Greeley
SE NW Sec. 23 Twp. 16 S. R. 42 East West
2217 feet from S (N) (circle one) Line of Section
1890 feet from E (W) (circle one) Line of Section

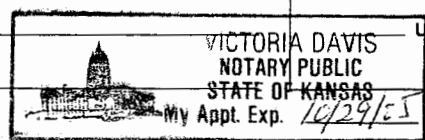
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Barbara Well #: 1-23
Field Name: Sydney SE
Producing Formation: Morrow
Elevation: Ground: 3792 Kelly Bushing: 3801
Total Depth: 5170 Plug Back Total Depth: 5117
Amount of Surface Pipe Set and Cemented at 356 Feet
Multiple Stage Cementing Collar Used? Yes No
Yes, show depth set Port Collar @ 1944' Feet
If Alternate II completion, cement circulated from 1944
feet depth to 590 w/ 600 sx cmt.
pumped 180 sx 60/40 6% gel, fill to surface

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kevin C. Davis
Title: President Date: 6/01/04
Subscribed and sworn to before me this 1st day of June, 2004
Notary Public: Victoria Davis
Date Commission Expires: 10/29/05



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
LIC Distribution

Operator Name: Red Oak Energy, Inc. Lease Name: Barbara Well #: 1-23
 Sec. 23 Twp. 16 S. R. 42 East West County: Greelev

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: CDN-DIL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Morrow Shale	4957	(-1156)
Upper Morrow SS	4974	(-1173)
Lower Morrow SS	5047	(-1246)
Morrow Lime	5074	(-1273)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23	356	Common	285	3%cc 2% gel
Production	7 7/8	4 1/2"	10 1/2	5164	Premium H	150	.75% Halad 5% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	1944-590'	60/40	600	60/40 poz 6% gel
<input type="checkbox"/> Plug Back TD	590-Surf	60/40	180	60/40 poz 6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5053-5056-CIBP @ 5028'	1000 gal. diesel	
4	4979-4984	1200 gal. diesel, 250 gal. 15% FRNE sand, 2000 gal. 7.5% acid, Frac w/10,000#, 12,000 gal. water	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4966		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3/12/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	17	-0-	23		39

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____