

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30689

Name: Marathon Oil Company

Address 1501 Stampede Avenue

City/State/Zip Cody, WY 82414-4721

Purchaser: KOCH

Operator Contact Person: R. P. Meabon

Phone (307) 587-4961

Contractor: Name: Patrick's Well Service

License: 7547

Wellsite Geologist: Richard Bacon

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Marathon Oil Company

Well Name: Edsall 'F' #10

Comp. Date 12/23/85 Old Total Depth 5260'

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBTD
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

Starting Date May 10, 1995 NA Date Reached TD May 14, 1995
of Workover Completion Date of Workover

API NO. 15- 071-204060001

County Greeley

SW - SE - NE - Sec. 1 Twp. 16S Rge. 43 E W

2310 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name Edsall 'F' Well # 10

Field Name Stockholm

Producing Formation Morrow

Elevation: Ground 3888' KB 3898'

Total Depth 5260' PBTD 5197'

Amount of Surface Pipe Set and Cemented at 389 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1985 Feet

If Alternate II completion, cement circulated from 1985

feet depth to Surface w/ 350 sx cmt.

Drilling Fluid Management Plan REWORK JK 7-17-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

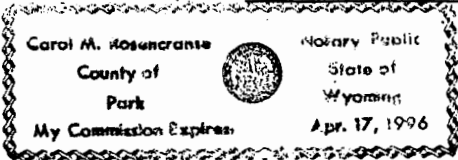
Signature RPM

Title REGULATORY COORDINATOR Date 7/13/95

Subscribed and sworn to before me this 13th day of July, 1995.

Notary Public Carol M. Rosencrance

Date Commission Expires 4-17-96



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

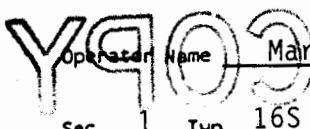
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION JUL 17 1995



SIDE TWO

Operator Name Marathon Oil Company

Lease Name Edsall 'F'

Well # 10

Sec. 1 Twp. 16S Rge. 43

East

County Greeley

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum	
Stone Corral	2750'	Johannes Sd.	5100'
Foraker	3552'	L. Mississ.	5132'
Topeka	3902'	LS	
Heebner	4122'	Mississippian	5170'
Lansing	4182'		
Marmaton	4610'		
Ft. Scott	4682'		
Cherokee	4736'		
Atoka	4860'		
Morrow	5023'		

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/2"	8-5/8"	24#	389'	Class 'C'	200	3% CaCl ₂
Production	7-7/8"	4-1/2"	10.5#	5240'	50/50 Poz	175	5% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5106'-5110'	Natural Completion	
4	5106'-5110'	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5029.75	---	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, <u>Resumed Production</u> SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
May 12, 1995					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity
	22 BOPD	0	0		

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease NA Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____