

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 3842

Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.

Address: 562 WEST HIGHWAY 4

City/State/Zip: OLMITZ, KS 67564-8561

Purchaser:

Operator Contact Person: TOM LARSON

Phone: (620) 653-7368

Contractor: Name: VONFELDT DRILLING, INC.

License: 9431

Wellsite Geologist: RICHARD S. DAVIS JR.

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No.

☐ Dual Completion ☐ Docket No.

☐ Other (SWD or Enhr.?) ☐ Docket No.

11/6/2003 11/12/2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 053-21121-0000

County: ELLSWORTH

APP C SE Sec. 7 Twp. 16 S. R. 7 ☐ East ☒ West

1300 feet from SOUTH Line of Section

1500 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: KORALEK Well #: 1-7

Field Name:

Producing Formation: DELAYED COMPLETION

Elevation: Ground: 1553' Kelly Bushing: 1558'

Total Depth: 2640' Plug Bank Total Depth: 2230'

Amount of Surface Pipe Set and Cemented at 280 Feet

Multiple State Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 600 bbls

Dewatering method used NO FREE FLUIDS

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas C. Larson

Title: PRESIDENT Date: 2-3-04

Subscribed and sworn to before me this 3RD day of FEBRUARY

2004.

Notary Public: Carol S. Larson

Date Commission Expires: JUNE 25, 2005

CAROL S. LARSON
Notary Public - State of Kansas
My Appt. Expires 6-25-2005

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date:

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution