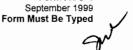
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM



Form ACO-1

WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 053-21121-0000 Operator: License # LARSON OPERATING COMPANY A DIVISION OF LARSON ENGINEERING, INC. County: ELLSWORTH 562 WEST HIGHWAY 4 Address: APP C SE Sec. 7 Twp. 16 S. R. 7 ☐ East ☑ West City/State/Zip: OLMITZ, KS 67564-8561 1300 feet from SOUTH Line of Section Purchaser: 1500 feet from EAST Line of Section RECEIVED Operator Contact Person: TOM LARSON Footages Calculated from Nearest Outside Section Corner: (620) 653-7368 (circle one) NE FEB 0 5 2004 Contractor: Name: VONFELDT DRILLING, INC. Lease Name: KORALEK Well #: AField Name: License: 9431 KCC WICHIT Producing Formation: DELAYED COMPLETION Wellsite Geologist: RICHARD S. DAVIS JR. Designate Type of Completion: Elevation: Ground: 1553' Kelly Bushing: 1558' Total Depth: 2640' Plug Bank Total Depth: X New Well Re-Entry SWD ____ SIOW Amount of Surface Pipe Set and Cemented at _____ 280 Feet ENHR ____SIGW Multiple State Cementing Collar Used? ☐ Yes ☒ No Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from feet depth to _____w/ Operator: Well Name: __ Original Comp. Date: Original Total Depth: Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Re-perf. Conv. to Enhr./SWD Deepening _____ Plug Back Total Depth Plug Back Chloride content ______ 18,000 ____ ppm Fluid volume _____ 600 ___ bbls Dewatering method used NO FREE FLUIDS Docket No. Commingled **Dual Completion** Docket No. Location of fluid disposal if hauled offsite: Operator Name: Other (SWD or Enhr.?) Docket No. ____ License No.: Quarter _____ Sec. ____ Twp. ____ S. R. ___ 🗆 East 🗀 West 11/6/2003 11/12/2003 Date Reached TD Spud Date or Completion Date or Recompletion Date Recompletion Date Docket No.: INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached Signature: PRESIDENT Date: 2-3-04 If Denied, Yes
Date: Subscribed and sworn to before me this __3RD __day of _____ FEBRUARY Wireline Log Received 2004. Geologist Report Received Notary Public: **UIC Distribution** Date Commission Expires: JUNE 25, 2005 CAROL S. LARSON Notary Public - State of Kansas

My Appt. Expires 6-25-2005