

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

gnd

WELL COMPLETION FORM

CONFIDENTIAL DESCRIPTION OF WELL & LEASE

Operator: License # 3842
Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
Address: 562 WEST HIGHWAY 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: _____
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: VONFELDT DRILLING, INC.
License: 9431
Wellsite Geologist: RICHARD S. DAVIS JR.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/31/2003 11/5/2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 053-21120-0000
County: ELLSWORTH
APP C W/2 SE Sec. 16 Twp. 16 S. R. 7 East West

1300 feet from SOUTH Line of Section
1840 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: REED Well #: 1-16

Field Name: _____
Producing Formation: DELAYED COMPLETION
Elevation: Ground: 1585' Kelly Bushing: 1590'

Total Depth: 2580' Plug Bank Total Depth: 2243'
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 26,000 ppm Fluid volume 500 bbls
Dewatering method used BRACKEEN LINE CLEANING VACUUM TRUCK

Location of fluid disposal if hauled offsite:
Operator Name: BRACKEEN LINE CLEANING, INC.

Lease Name: SMITH License No.: 9952
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: D-21,214

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas E. Larson
Title: PRESIDENT Date: 2-3-04

Subscribed and sworn to before me this 3RD day of FEBRUARY,
2004.

Notary Public: Carol S. Larson

Date Commission Expires: JUNE 25, 2005

CAROL S. LARSON
Notary Public - State of Kansas
My Appt. Expires 6-25-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution