

17-16-7E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 053-20,339-00-01

County Ellsworth

Section C NE Sec. 17 Twp. 16 South Rge. 7 ^{XXX}_V

COPY

Operator: License # 5047

1320 Feet from S(N) (circle one) Line of Section

Name: Rupe Oil Company, Inc.

1320 Feet from E(W) (circle one) Line of Section

Address P. O. Box 2273

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Wichita, Kansas 67201

Lease Name Sun Ridge Farms Ltd. Well # 1

City/State/Zip _____

Field Name Kanak

Purchaser: Twister Transmission

Producing Formation Grand Haven Sand

Operator Contact Person: William G. Clement

Elevation: Ground 1550' KB 1555'

Phone (316) 262-3748

Total Depth 1905' PBDT _____

Contractor: Name: Plainville Oil Well Service

Amount of Surface Pipe Set and Cemented at 213* Feet

License: #7251

Multiple Stage Cementing Collar Used? Already set. Yes No

Wellsite Geologist: None

If yes, show depth set _____ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from _____

New Well Re-Entry Workover

feet depth to _____ w/ _____ sx cat.

Oil SVD SIOW Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., etc.)

If Workover/Re-Entry: old well info as follows

Drilling Fluid Management Plan No Pits, ALT 1 & 2
Data must be collected from the Reserve Pit) 4-3-95
used Steel Tanks

Operator: Rupe Oil Company, Inc.

STATE CORPORATION COMMISSION
RECEIVED
SEP 27 1994
CONSERVATION DIVISION
WICHITA, KANSAS

Well Name: #1 Truhlar

Drilling fluid content _____ ppm Fluid volume _____ bbls

Comp. Date 8/14/73 Old Total Depth _____

De-watering method used _____

Deepening Re-perf. Conv. to SVD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SVD or Inj?) _____ Docket No. _____

Location of fluid disposal if hauled offsite: _____

6/11/94

6/19/94

Date OF REENTRY _____ Date Reached TD _____ Completion Date _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 20 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William G. Clement
Title Staff Geologist Date 9/26/94

Subscribed and sworn to before me this 26th day of September, 19 94.

Notary Public W. Leach
My Comm. Expires 9/30/97
NOTARY PUBLIC
STATE OF KANSAS
Date Commission Expires September 30, 1997
My Appt. Exp. 9/30/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Rupe Oil Company, Inc.

Lease Name Sun Ridge Farms Ltd. Well # 1

Sec. 17 Twp. 16 S. Rge. 7

East
 West

County Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests showing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes NA No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Name	Top	Datum
Towanda Ls.	1072'	+483'
Red Eagle Ls.	1541'	+14'
Grand Haven Ls.	1750'	-195'
Tarkio Ls.	1840	-285'
RTD	1950'	-350'

List All E.Logs Run:
Correlation
Sonic Cement
Bond Log

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	*Already	set.		*213'			
Production	*6 1/4'	4 1/2'	9.5#	1905'	Light Standard	150	Salt, H-gel & Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	1758-59 & 1764-74'	Acidized wf 250 gals., Mud Acid, Frac't w/100 sacks Sand & 329 bbls. Water & Gel.

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1772'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav
	0	200	0		

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
1758-59' &
1764-74'

03-2-2114

RECEIVED
KCC DISTRICT #2

KANSAS CORPORATION COMMISSION
Temporary Abandonment Well Application

DEC 8 2003

All information must be typed

All Requested Information Must Be Shown

OPERATOR LIC.# 5047
DATE 12/4/03
OPERATOR NAME Rupe Oil Company, Inc.
MAILING ADDRESS P.O. Box 783010
CITY, STATE Wichita, KS ZIP 67278
CONTACT PERSON Becky PHONE 3166893520
PURCHASER (If Known) OLD: _____ NEW: PRG

LEASE NAME Sunridge Farm SEC. 17 TWP. 16S R. 7 E. COUNTY Ellsworth WICHITA, KS
WELL # 1 SPOT LOCATION C-NE 1320 FEET FROM SW CORNER OF SECTION (circle one above)
API NO. 15-053-20339-00-01 1320 FEET FROM NW CORNER OF SECTION (circle one above)
TYPE OF WELL* GAS TOTAL DEPTH 1905
DATE DRILLED 8/73 6/94 * DATE SHUT-IN 8/73
DOCKET NO. IF SWD OR ENHR _____
*TYPE OF WELL INDEX (circle one): OIL GAS SWD ENHR WSW Other

RECEIVED
DISTRICT #2

SURFACE CASING

OTHER CASING

TEMPORARY ABANDONMENT	PLUG BACK DEPTH	PLUG BACK METHOD	DEPTH TO FLUID FROM SURFACE	GL/DF/KB ELEVATION	SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING	OTHER CASING			
									SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING
			no fluid	1550	7"	213	100 sx	Good	4 1/2	1905	300 sx	Good

DEC 8 2003

WICHITA, KS

REASON FOR TA REQUEST: * Drilled in 8/73, washdown in 6/94 AKA Trublar #1

DEPTH AND TYPE OF TOOLS/JUNK IN HOLE N/A
TYPE COMPLETION: ALT. I [] ALT. II [] DEPTH Single gas 1758-74' (OA) CEMENT AMOUNTS _____
TUBING IN HOLE: 2 3/8" INCH AT 1772 FEET
PACKER TYPE: N/A SIZE _____ INCH SET AT _____ FEET

GEOLOGICAL DATA: FORMATION NAME

FORMATION TOP

FORMATION BASE

- Tarkio At: 1840' to _____ feet Perforation or Open Hole []
- At: _____ to _____ feet Perforation [] or Open Hole []
- At: _____ to _____ feet Perforation [] or Open Hole []

DO NOT WRITE IN THIS SPACE - KCC USE ONLY

DATE TESTED

RESULTS

DATE PLUGGED

DATE REPAIRED

DATE PUT BACK IN SERVICE

REVIEW COMPLETED BY: Virgil Clothier

COMMENTS:

DENIED

T.A. APPROVED: YES [] DENIED

In all applications complete other side - form must be signed and notarized.

COPY

Complete below for all applications for temporary abandonment.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

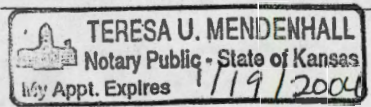
SIGNATURE G. N. Rupp

TITLE OWNER

SUBSCRIBED AND SWORN TO BEFORE ME THIS 4th DAY OF December, 2003

NOTARY PUBLIC Teresa U. Mendenhall

DATE COMMISSION EXPIRES 1/19/2004



COPY

RECEIVED
KCC DISTRICT #2
DEC 19 2003
WICHITA, KS

4-02-03

PLEASE TYPE ALL INFORMATION

KANSAS CORPORATION COMMISSION
TEMPORARY ABANDONMENT WELL APPLICATION and SEVERANCE EXEMPTION REQUEST
ALL REQUESTED INFORMATION MUST BE SHOWN

OPERATOR LIC.# 5047
DATE 9/16/94
OPERATOR NAME RUPE OIL COMPANY, INC
MAILING ADDRESS P.O. Box 2273
CITY, STATE WICHITA, KS ZIP 67201
CONTACT PERSON CINDI INTFEN PHONE 262-3748
PURCHASER (If Known) OLD: NA NEW: TWISTER

LEASE NAME SUNRIDGE FARMS SEC. 17 TWP. 16 RGE. 7W E/W COUNTY ELLISWORTH
WELL # 1 SPOT LOCATION C-NE 1320 FEET FROM S(N) LINE OF SECTION
(circle one above)
API NO. 15-053-20,339 1320 FEET FROM (E)W LINE OF SECTION
(circle one above)
TYPE OF WELL* _____ TOTAL DEPTH 1905
DATEDRILLED 8/73 6/94 * DATE SHUT-IN 8/73
DOCKET NO. IF SWD OR ENHR _____
*TYPE OF WELL INDEX (circle one): OIL (GAS) SWD ENHR WSW

SURFACE CASING

OTHER CASING

TEMPORARY ABANDONMENT CHECK BOX (Below):	PLUG BACK DEPTH	PLUG BACK METHOD	DEPTH TO FLUID FROM SURFACE	GL/DF/KB ELEVATION	SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING	SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING
INITIAL REQUEST _____ RENEWAL REQUEST _____ SEVERANCE TAX EXEMPTION REQUEST <u>X</u> (3 yr. inactive well)				1550	7"	213	100sx	GOOD	4-1/2	1905	300sx	GOOD
REASON FOR TA REQUEST: <u>* DRILLED IN 8/73, TA. WASHDOWN IN 6/94. AKA TRUHLAR #1</u>												

DEPTH AND TYPE OF TOOLS/JUNK IN HOLE NA
TYPE COMPLETION: ALT. I [] ALT. II [] DEPTH SINGLE GAS 1758-74' (GA) CEMENT AMOUNTS _____
TUBING IN HOLE: 2-3/8" INCH AT 1772 FEET
PACKER TYPE: NA SIZE _____ INCH SET AT _____ FEET

GEOLOGICAL DATA:	FORMATION NAME	FORMATION TOP	FORMATION BASE
1.	<u>TARKIO</u>	At: <u>1840'</u>	to _____ feet Perforation <u>[X]</u> or Open Hole []
2.	_____	At: _____	to _____ feet Perforation [] or Open Hole []
3.	_____	At: _____	to _____ feet Perforation [] or Open Hole []

DOCUMENT FOR THREE YEAR INACTIVE WELL SEVERANCE TAX EXEMPTION REQUEST ONLY: LIST PRODUCTION VOLUMES OF OIL or GAS PRODUCED FOR THE PAST THREE YEARS PERIOD FOR THIS WELL BY MONTH AND YEAR AND ATTACH LAST THREE YEARS OF COUNTY RENDITION FORMS. CHECK VOLUME TYPE: OIL _____ GAS XX

MONTHS:	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	<u>6</u>	<u>7</u>	<u>8</u>	<u>9</u>	<u>10</u>	<u>11</u>	<u>12</u>
1993	0	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
1992	0	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
1991	0	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____

DO NOT WRITE IN THIS SPACE - KCC USE ONLY	DATE TESTED	RESULTS	DATE PLUGGED	DATE REPAIRED	DATE PUT BACK IN SERVICE

REVIEW COMPLETED BY: _____ T.A. APPROVED: YES [] DENIED []
SEVERANCE TAX EXEMPTION APPROVED? YES [] NO [] COMMENTS: _____

COMPLETE BELOW FOR THREE YEAR INACTIVE WELL SEVERANCE EXEMPTION REQUESTS ONLY:

IF COMMON TANK BATTERY OR GAS METERING SYSTEM IS USED FOR LEASE PRODUCTION VOLUMES, LIST ALL WELLS, WELL STATUS AND INDIVIDUAL WELL PRODUCTION INFORMATION ASSOCIATED TO THIS LEASE (STATUS: ACTIVE; T.A.; PERCENTAGES OIL/GAS OF TOTAL VOLUMES; etc., attach additional sheets as necessary).

API WELL NUMBER	WELL NAME and WELL NUMBER	LOCATION	WELL STATUS	LIST INDIVIDUAL WELL(S) PRODUCTION VOLUME(S) ATTRIBUTED OF OIL/GAS	LIST FOR EACH WELL/LEASE ANY PRIOR SEVERANCE TAX EXEMPTION CERTIFICATE(S) BY D.O.R. NUMBER (#)
053-20,531	KANAPOLIS FEDERAL #1	C SWSE/4; 15-16S-7W	TA	40 mcf/d	
053-20,339	SUNRIDGE FARMS aka Tru/har	C NE/4; 17-16S-7W	TA		
053-20,573	RESOURCES KANAK #1	C NENW; 22-16S-7W	TA	225 mcf/d	
053-20,	KANAK #1		TA	25 mcf/d	

COMPLETE BELOW FOR ALL APPLICATIONS FOR TEMPORARY ABANDONMENT AND/OR THREE YEAR INACTIVE WELL SEVERANCE TAX EXEMPTION REQUESTS:

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

SIGNATURE _____

TITLE _____

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____, 19 _____.

NOTARY PUBLIC _____

DATE COMMISSION EXPIRES _____

03-2-2114

RECEIVED
KCC DISTRICT #2

KANSAS CORPORATION COMMISSION
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DOCKET NO. IF SWD OR ENHR _____
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OTHER CASING

TEMPORARY ABANDONMENT	PLUG BACK DEPTH	PLUG BACK METHOD	DEPTH TO FLUID FROM SURFACE	GL/DF/KB ELEVATION	SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING	SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING
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DEPTH AND TYPE OF TOOLS/JUNK IN HOLE N/A
TYPE COMPLETION: ALT. I [] ALT. II [] DEPTH Single gas 1758-74' (OA) CEMENT AMOUNTS _____
TUBING IN HOLE: 2 3/8" INCH AT 1772 FEET
PACKER TYPE: N/A SIZE _____ INCH SET AT _____ FEET

GEOLOGICAL DATA: FORMATION NAME FORMATION TOP FORMATION BASE
1. Tarkio At: 1840' to _____ feet Perforation or Open Hole []
2. _____ At: _____ to _____ feet Perforation [] or Open Hole []
3. _____ At: _____ to _____ feet Perforation [] or Open Hole []

DO NOT WRITE IN THIS SPACE - KCC USE ONLY	DATE TESTED	RESULTS	DATE PLUGGED	DATE REPAIRED	DATE PUT BACK IN SERVICE

REVIEW COMPLETED BY: _____ COMMENTS: _____ T.A. APPROVED: YES [] DENIED []

In all applications complete other side - form must be signed and notarized.

Complete below for all applications for temporary abandonment.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

SIGNATURE

G. N. [Signature]

TITLE

OWNER

SUBSCRIBED AND SWORN TO BEFORE ME THIS

4th

DAY OF

December

2003

NOTARY PUBLIC

Teresa U. Mendenhall

DATE COMMISSION EXPIRES

1/19/2004

