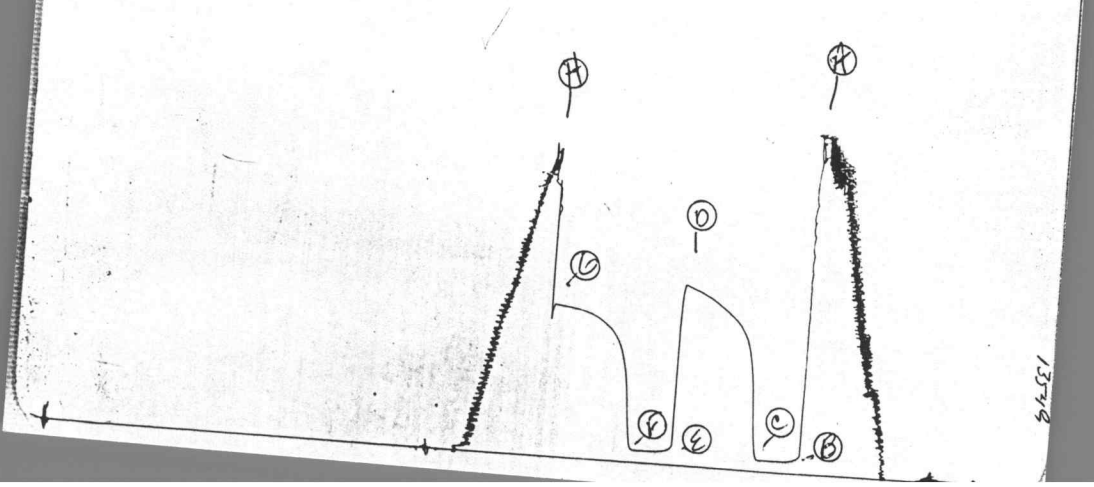


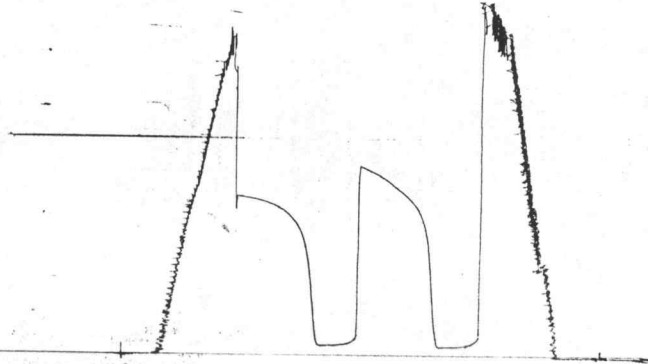
JK # 11914

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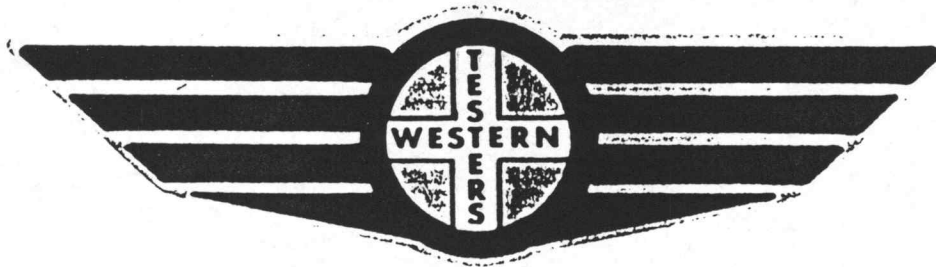
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1353

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY PENDLETON / RAMCO LEASE & WELL NO. JAZEK #1 SEC. 7 TWP. 16S RGE. 10W TEST NO. 1 DATE 12-26-87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY,

DATE : 12-26-87 TICKET : 11914
CUSTOMER : PENDLETON & RAMCO LEASE : JAZEK
WELL : #1 TEST: 1 GEOLOGIST : D. DAVIS
ELEVATION : 1872 GL FORMATION : ARBUCKLE
SECTION : 7 TOWNSHIP : 16S
RANGE : 10W COUNTY : ELLSWORTH STATE : KANSAS
GAUGE SN# : 13549 RANGE : 4100 CLOCK : 12

INTERVAL FROM : 3295 TO : 3347 TOTAL DEPTH : 3347
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 3290 SIZE : 6.63
PACKER DEPTH : 3295 SIZE : 6.63
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : ALLEN RIG #3
MUD TYPE : CHEMICAL VISCOSITY : 53
WEIGHT : 9.3 WATER LOSS (CC) : 11.6
CHLORIDES (PPM) : 10000
JARS-MAKE : WTC SERIAL NUMBER : 591
DID WELL FLOW ? : REVERSED OUT ? :

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 3269 FT I.D. inch : 3.80
TEST TOOL LENGTH : 26 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 52 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-WEAK BLOW-BUILDING IN 2 INCHES.
BLOW COMMENT #2 : FINAL FLOW-WEAK BLOW THROUGHOUT.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 40 FT OF: SLIGHTLY OIL CUT MUD
30% OIL-70% MUD
GOOD SHOW OF FREE OIL ON TOP OF TOOL

Total Barrels Fluid = 0.56
Total Fluid Prod Rate = 13.47 BFPD
Indicated Oil Rate = 4.04 BOPD
Indicated Wtr Rate = 0.94 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 10:20 PM
WELL TEMPERATURE : 108
INITIAL HYDROSTATIC PRESSURE (A) 1716
INITIAL FLOW PERIOD MIN: 30 (B) 62 PSI TO (C) : 62
INITIAL CLOSED IN PERIOD MIN: 63 (D) 984
FINAL FLOW PERIOD MIN: 30 (E) 71 PSI TO (F) : 71
FINAL CLOSED IN PERIOD MIN: 63 (G) 830
FINAL HYDROSTATIC PRESSURE (H) 1640

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : PENDLETON & RAMCO
RIG : ELLSWORTH-KANSAS
FIELD : JAZEK
WELL : #1
DATE : 12-26-87
GAUGE NO : 13549

OPERATIONAL COMMENTS

COMPANY : PENDLETON & RAMCO
 WELL : #1
 GAUGE # : 13549
 DATE : 26/12/87

FIELD : JAZEK
 JOB # : 11914
 DEPTH : 3347
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	10:20:0	0.000	62.000	108.00	0.000
2	10:24:59	0.083	62.000	108.00	0.000
3	10:30:0	0.167	62.000	108.00	0.000
4	10:35:0	0.250	62.000	108.00	0.000
5	10:39:59	0.333	62.000	108.00	0.000
6	10:45:0	0.417	62.000	108.00	0.000
7	10:50:0	0.500	62.000	108.00	0.000
8	10:53:0	0.550	120.000	108.00	58.000
9	10:56:0	0.600	363.000	108.00	243.000
10	10:59:0	0.650	576.000	108.00	213.000
11	11:02:0	0.700	682.000	108.00	106.000
12	11:05:0	0.750	731.000	108.00	49.000
13	11:08:0	0.800	770.000	108.00	39.000
14	11:11:0	0.850	800.000	108.00	30.000
15	11:14:0	0.900	822.000	108.00	22.000
16	11:17:0	0.950	840.000	108.00	18.000
17	11:20:0	1.000	860.000	108.00	20.000
18	11:23:0	1.050	874.000	108.00	14.000
19	11:26:0	1.100	889.000	108.00	15.000
20	11:29:0	1.150	906.000	108.00	17.000
21	11:32:0	1.200	920.000	108.00	14.000
22	11:35:0	1.250	930.000	108.00	10.000
23	11:38:0	1.300	940.000	108.00	10.000
24	11:41:0	1.350	950.000	108.00	10.000
25	11:44:0	1.400	959.000	108.00	9.000
26	11:47:0	1.450	969.000	108.00	10.000
27	11:50:0	1.500	976.000	108.00	7.000
28	11:53:0	1.550	984.000	108.00	8.000
29	11:54:0	1.567	71.000	108.00	-913.000
30	11:57:59	1.633	71.000	108.00	0.000
31	12:03:0	1.717	71.000	108.00	0.000
32	12:08:0	1.800	71.000	108.00	0.000
33	12:12:59	1.883	71.000	108.00	0.000
34	12:18:0	1.967	71.000	108.00	0.000
35	12:23:0	2.050	71.000	108.00	0.000
36	12:26:0	2.100	202.000	108.00	131.000
37	12:28:59	2.150	431.000	108.00	229.000
38	12:32:0	2.200	560.000	108.00	129.000
39	12:35:0	2.250	625.000	108.00	65.000
40	12:38:0	2.300	670.000	108.00	45.000
41	12:41:0	2.350	702.000	108.00	32.000
42	12:43:59	2.400	725.000	108.00	23.000
43	12:47:0	2.450	746.000	108.00	21.000
44	12:50:0	2.500	762.000	108.00	16.000
45	12:53:0	2.550	776.000	108.00	14.000
46	12:56:0	2.600	785.000	108.00	9.000
47	12:59:0	2.650	794.000	108.00	9.000
48	13:01:59	2.700	801.000	108.00	7.000
49	13:05:0	2.750	807.000	108.00	6.000
50	13:08:0	2.800	813.000	108.00	6.000
51	13:11:0	2.850	818.000	108.00	5.000
52	13:14:0	2.900	820.000	108.00	2.000

COMPANY : PENDLETON & RAMCO
WELL : #1
GAUGE # : 13549
DATE : 26/12/87

FIELD : JAZEK
JOB # : 11914
DEPTH : 3347
TEST :

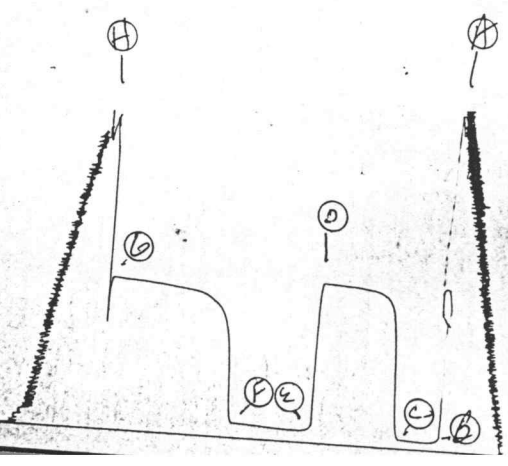
DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	13:16:59	2.950	822.000	108.00	2.000
54	13:20: 0	3.000	825.000	108.00	3.000
55	13:23: 0	3.050	828.000	108.00	3.000
56	13:26: 0	3.100	830.000	108.00	2.000

WESTERN TESTING CO. INC.

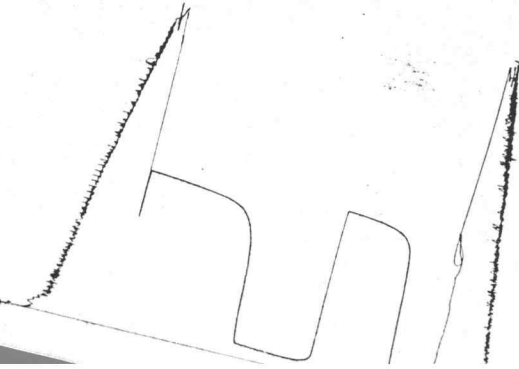
13548

OK # 11915

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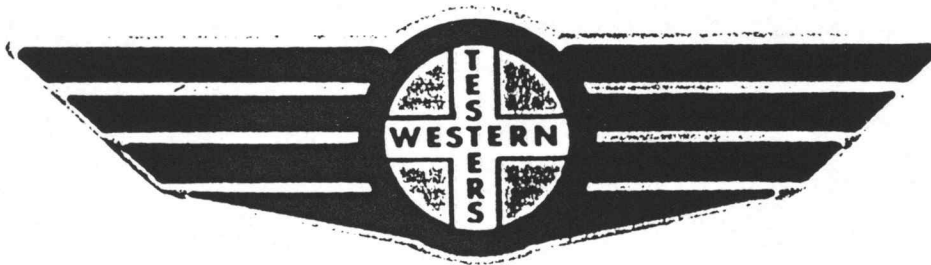


JK # 11915



1353

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY PENDLETON / RAMCO LEASE & WELL NO. JAZEK #1 SEC. 7 TWP. 16S RGE. 10W TEST NO. 2 DATE 12-27-87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 12-27-87
CUSTOMER : PENDLETON & RAMCO
WELL : #1 TEST: 2
ELEVATION : 1872 GL
SECTION : 7
RANGE : 10W COUNTY : ELLSWORTH
GAUGE SN# : 13549 RANGE : 4100
TICKET : 11915
LEASE : JAZEK
GEOLOGIST : D. DAVIS
FORMATION : ARBUCKLE
TOWNSHIP : 16S
STATE : KANSAS
CLOCK : 12

INTERVAL FROM : 3342 TO : 3357 TOTAL DEPTH : 3357
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 3337 SIZE : 6.63
PACKER DEPTH : 3342 SIZE : 6.63
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : ALLEN RIG #3
MUD TYPE : CHEMICAL VISCOSITY : 53
WEIGHT : 9.3 WATER LOSS (CC) : 11.6
CHLORIDES (PPM) : 10000
JARS-MAKE : WTC SERIAL NUMBER : 591
DID WELL FLOW ? : REVERSED OUT ? :

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 3316 FT I.D. inch : 3.80
TEST TOOL LENGTH : 26 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 15 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-WEAK BLOW-BUILDING IN 7 INCHES.
BLOW COMMENT #2 : FINAL FLOW-WEAK BLOW-BUILDING IN 4 INCHES.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 40 FT OF: FREE OIL GRAVITY 43
RECOVERED : 120 FT OF: SLIGHTLY OIL CUT MUDDY WATER
5% OIL-45% MUD-50% WATER

CHLORIDES: 15000 PPM

Total Barrels Fluid = 2.24
Total Fluid Prod Rate = 35.91 BFPD
Indicated Oil Rate = 10.32 BOPD
Indicated Wtr Rate = 13.47 BWPD
Corrected Oil Rate = 26.21 BOPD
Corrected Wtr Rate = 34.18 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 10:00 AM

TIME STARTED OFF BOTTOM : 2:00 PM

WELL TEMPERATURE : 111

INITIAL HYDROSTATIC PRESSURE

(A) 1714

INITIAL FLOW PERIOD MIN: 30

(B) 49 PSI TO (C) : 54

INITIAL CLOSED IN PERIOD MIN: 63

(D) 880

FINAL FLOW PERIOD MIN: 60

(E) 75 PSI TO (F) : 90

FINAL CLOSED IN PERIOD MIN: 93

(G) 846

FINAL HYDROSTATIC PRESSURE

(H) 1621

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : PENDLETON & RAMCO
RIG : ELLSWORTH-KANSAS
FIELD : JAZEK
WELL : #1
DATE : 12-27-87
GAUGE NO : 13549

OPERATIONAL COMMENTS

COMPANY : PENDLETON & RAMCO
 WELL : #1
 GAUGE # : 13549
 DATE : 27/12/87

FIELD : JAZEK
 JOB # : 11915
 DEPTH : 3357
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	10: 0: 0	0.000	49.000	111.00	0.000
2	10: 4: 59	0.083	49.000	111.00	0.000
3	10:10: 0	0.167	49.000	111.00	0.000
4	10:15: 0	0.250	49.000	111.00	0.000
5	10:19: 59	0.333	50.000	111.00	1.000
6	10:25: 0	0.417	52.000	111.00	2.000
7	10:30: 0	0.500	54.000	111.00	2.000
8	10:33: 0	0.550	172.000	111.00	118.000
9	10:36: 0	0.600	508.000	111.00	336.000
10	10:39: 0	0.650	724.000	111.00	216.000
11	10:42: 0	0.700	797.000	111.00	73.000
12	10:45: 0	0.750	823.000	111.00	26.000
13	10:48: 0	0.800	838.000	111.00	15.000
14	10:51: 0	0.850	847.000	111.00	9.000
15	10:54: 0	0.900	854.000	111.00	7.000
16	10:57: 0	0.950	858.000	111.00	4.000
17	11: 0: 0	1.000	860.000	111.00	2.000
18	11: 2: 59	1.050	864.000	111.00	4.000
19	11: 6: 0	1.100	866.000	111.00	2.000
20	11: 9: 0	1.150	868.000	111.00	2.000
21	11:12: 0	1.200	870.000	111.00	2.000
22	11:15: 0	1.250	872.000	111.00	2.000
23	11:18: 0	1.300	875.000	111.00	3.000
24	11:21: 0	1.350	876.000	111.00	1.000
25	11:24: 0	1.400	877.000	111.00	1.000
26	11:27: 0	1.450	878.000	111.00	1.000
27	11:30: 0	1.500	879.000	111.00	1.000
28	11:33: 0	1.550	880.000	111.00	1.000
29	11:34: 0	1.567	75.000	111.00	-805.000
30	11:37: 59	1.633	75.000	111.00	0.000
31	11:43: 0	1.717	75.000	111.00	0.000
32	11:48: 0	1.800	75.000	111.00	0.000
33	11:52: 59	1.883	75.000	111.00	0.000
34	11:58: 0	1.967	76.000	111.00	1.000
35	12: 3: 0	2.050	77.000	111.00	1.000
36	12: 7: 59	2.133	79.000	111.00	2.000
37	12:13: 0	2.217	81.000	111.00	2.000
38	12:18: 0	2.300	83.000	111.00	2.000
39	12:22: 59	2.383	86.000	111.00	3.000
40	12:28: 0	2.467	88.000	111.00	2.000
41	12:33: 0	2.550	90.000	111.00	2.000
42	12:36: 0	2.600	409.000	111.00	319.000
43	12:38: 59	2.650	583.000	111.00	174.000
44	12:42: 0	2.700	666.000	111.00	83.000
45	12:45: 0	2.750	708.000	111.00	42.000
46	12:48: 0	2.800	736.000	111.00	28.000
47	12:51: 0	2.850	751.000	111.00	15.000
48	12:53: 59	2.900	769.000	111.00	18.000
49	12:57: 0	2.950	781.000	111.00	12.000
50	13: 0: 0	3.000	790.000	111.00	9.000
51	13: 3: 0	3.050	797.000	111.00	7.000
52	13: 6: 0	3.100	801.000	111.00	4.000

COMPANY : PENDLETON & RAMCO
WELL : #1
GAUGE # : 13549
DATE : 27/12/87

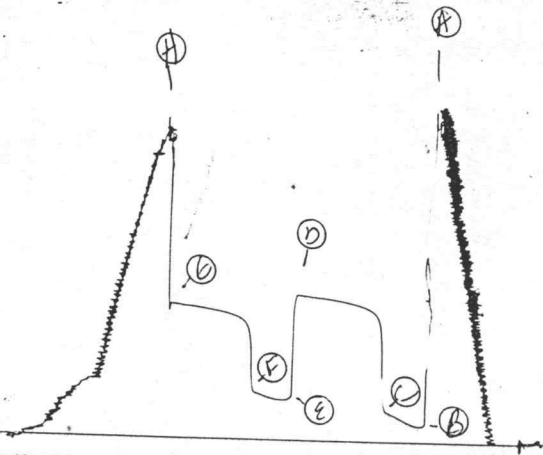
FIELD : JAZEK
JOB # : 11915
DEPTH : 3357
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	13: 9: 0	3.150	804.000	111.00	3.000
54	13:11:59	3.200	807.000	111.00	3.000
55	13:15: 0	3.250	811.000	111.00	4.000
56	13:18: 0	3.300	814.000	111.00	3.000
57	13:21: 0	3.350	817.000	111.00	3.000
58	13:24: 0	3.400	820.000	111.00	3.000
59	13:26:59	3.450	822.000	111.00	2.000
60	13:30: 0	3.500	824.000	111.00	2.000
61	13:33: 0	3.550	826.000	111.00	2.000
62	13:36: 0	3.600	828.000	111.00	2.000
63	13:39: 0	3.650	830.000	111.00	2.000
64	13:41:59	3.700	832.000	111.00	2.000
65	13:45: 0	3.750	834.000	111.00	2.000
66	13:48: 0	3.800	834.000	111.00	0.000
67	13:51: 0	3.850	836.000	111.00	2.000
68	13:54: 0	3.900	838.000	111.00	2.000
69	13:56:59	3.950	840.000	111.00	2.000
70	14: 0: 0	4.000	842.000	111.00	2.000
71	14: 3: 0	4.050	844.000	111.00	2.000
72	14: 6: 0	4.100	846.000	111.00	2.000

WESTERN TESTING CO. INC.

9111 # 11916

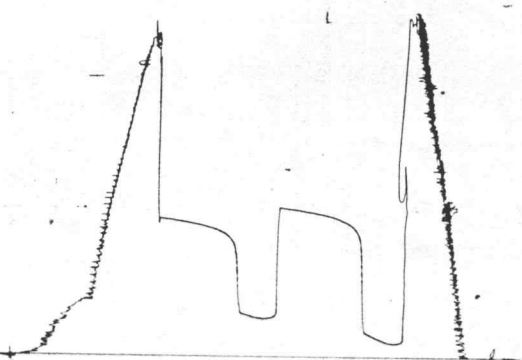
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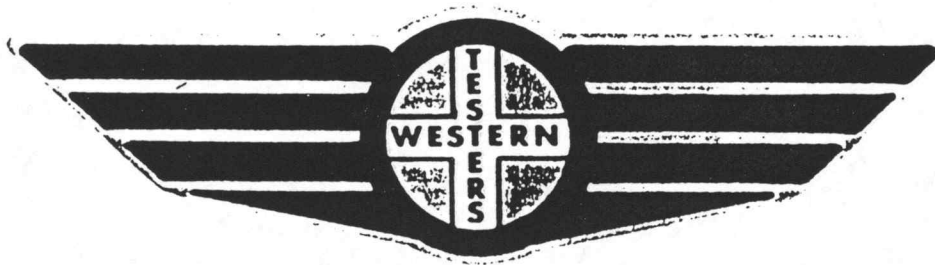
OK # 11916

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1353

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.,
SUBSURFACE PRESSURE SURVEY

DATE : 12-27-87 TICKET : 11916
CUSTOMER : PENDLETON & RAMCO LEASE : JAZEK
WELL : #1 TEST: 3 GEOLOGIST : J. CROMWELL
ELEVATION : 1872 GL FORMATION : ARBUCKLE
SECTION : 7 TOWNSHIP : 16S
RANGE : 10W COUNTY : ELLSWORTH STATE : KANSAS
GAUGE SN# : 13549 RANGE : 4100 CLOCK : 12

INTERVAL FROM : 3358 TO : 3372 TOTAL DEPTH : 3372
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 3353 SIZE : 6.63
PACKER DEPTH : 3358 SIZE : 6.63
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : ALLEN RIG #3
MUD TYPE : CHEMICAL VISCOSITY : 57
WEIGHT : 9.5 WATER LOSS (CC) : 14.8
CHLORIDES (PPM) : 15000
JARS-MAKE : WTC SERIAL NUMBER : 591
DID WELL FLOW ? : REVERSED OUT ? :

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 3332 FT I.D. inch : 3.80
TEST TOOL LENGTH : 26 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 14 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-STRONG BLOW-OFF BOTTOM OF BUCKET IN
4 MINUTES.
BLOW COMMENT #2 : FINAL FLOW-STRONG BLOW-OFF BOTTOM OF BUCKET IN 7 MINUTES
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 70 FT OF: FREE OIL GRAVITY 42
RECOVERED : 60 FT OF: SLIGHTLY MUD & WATER CUT OIL
20% MUD-20% WATER-60% OIL
RECOVERED : 120 FT OF: SLIGHTLY OIL & MUD CUT WATER
10% OIL-10% MUD-80% WATER
RECOVERED : 300 FT OF: WATER

CHLORIDES: 18000 PPM

Total Barrels Fluid = 7.71
Total Fluid Prod Rate = 185.15 BFPD
Indicated Oil Rate = 39.72 BOPD
Indicated Wtr Rate = 137.35 BWPD
Corrected Oil Rate = 164.91 BOPD
Corrected Wtr Rate = 570.21 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 12:55 AM
WELL TEMPERATURE : 114

TIME STARTED OFF BOTTOM : 3:55 AM

INITIAL HYDROSTATIC PRESSURE (A) 1703
INITIAL FLOW PERIOD MIN: 30 (B) 93 PSI TO (C) : 167
INITIAL CLOSED IN PERIOD MIN: 66 (D) 792
FINAL FLOW PERIOD MIN: 30 (E) 228 PSI TO (F) : 266
FINAL CLOSED IN PERIOD MIN: 60 (G) 736
FINAL HYDROSTATIC PRESSURE (H) 1656

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : PENDLETON & RAMCO
RIG : ELLSWORTH-KANSAS
FIELD : JAZEK
WELL : #1
DATE : 12-27-87
GAUGE NO : 13549

OPERATIONAL COMMENTS

COMPANY : PENDLETON & RAMCO
 WELL : #1
 GAUGE # : 13549
 DATE : 27/12/87

FIELD : JAZEK
 JOB # : 11916
 DEPTH : 3372
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	12:55: 0	0.000	93.000	114.00	0.000
2	12:59:59	0.083	93.000	114.00	0.000
3	13: 5: 0	0.167	101.000	114.00	8.000
4	13:10: 0	0.250	118.000	114.00	17.000
5	13:14:59	0.333	140.000	114.00	22.000
6	13:20: 0	0.417	155.000	114.00	15.000
7	13:25: 0	0.500	167.000	114.00	12.000
8	13:28: 0	0.550	560.000	114.00	393.000
9	13:31: 0	0.600	673.000	114.00	113.000
10	13:34: 0	0.650	703.000	114.00	30.000
11	13:37: 0	0.700	716.000	114.00	13.000
12	13:40: 0	0.750	727.000	114.00	11.000
13	13:43: 0	0.800	735.000	114.00	8.000
14	13:46: 0	0.850	742.000	114.00	7.000
15	13:49: 0	0.900	747.000	114.00	5.000
16	13:52: 0	0.950	753.000	114.00	6.000
17	13:55: 0	1.000	758.000	114.00	5.000
18	13:58: 0	1.050	761.000	114.00	3.000
19	14: 1: 0	1.100	765.000	114.00	4.000
20	14: 4: 0	1.150	768.000	114.00	3.000
21	14: 7: 0	1.200	772.000	114.00	4.000
22	14:10: 0	1.250	776.000	114.00	4.000
23	14:13: 0	1.300	780.000	114.00	4.000
24	14:16: 0	1.350	782.000	114.00	2.000
25	14:19: 0	1.400	784.000	114.00	2.000
26	14:22: 0	1.450	786.000	114.00	2.000
27	14:25: 0	1.500	788.000	114.00	2.000
28	14:28: 0	1.550	790.000	114.00	2.000
29	14:31: 0	1.600	792.000	114.00	2.000
30	14:32: 0	1.617	228.000	114.00	-564.000
31	14:35:59	1.683	228.000	114.00	0.000
32	14:41: 0	1.767	229.000	114.00	1.000
33	14:46: 0	1.850	235.000	114.00	6.000
34	14:50:59	1.933	248.000	114.00	13.000
35	14:56: 0	2.017	262.000	114.00	14.000
36	15: 1: 0	2.100	266.000	114.00	4.000
37	15: 3:59	2.150	593.000	114.00	327.000
38	15: 6:59	2.200	639.000	114.00	46.000
39	15:10: 0	2.250	658.000	114.00	19.000
40	15:13: 0	2.300	671.000	114.00	13.000
41	15:16: 0	2.350	678.000	114.00	7.000
42	15:18:59	2.400	687.000	114.00	9.000
43	15:21:59	2.450	693.000	114.00	6.000
44	15:25: 0	2.500	697.000	114.00	4.000
45	15:28: 0	2.550	702.000	114.00	5.000
46	15:31: 0	2.600	706.000	114.00	4.000
47	15:33:59	2.650	710.000	114.00	4.000
48	15:36:59	2.700	714.000	114.00	4.000
49	15:40: 0	2.750	717.000	114.00	3.000
50	15:43: 0	2.800	720.000	114.00	3.000
51	15:46: 0	2.850	723.000	114.00	3.000
52	15:48:59	2.900	726.000	114.00	3.000

COMPANY : PENDLETON & RAMCO
WELL : #1
GAUGE # : 13549
DATE : 27/12/87

FIELD : JAZEK
JOB # : 11916
DEPTH : 3372
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	15:51:59	2.950	729.000	114.00	3.000
54	15:55: 0	3.000	732.000	114.00	3.000
55	15:58: 0	3.050	734.000	114.00	2.000
56	16: 1: 0	3.100	736.000	114.00	2.000

WESTERN TESTING CO. INC.