

SIDE ONE

AFFIDAVIT OF COMPLETION FORM WICHITA, BRANCH

(REV) ACO-1

State Geological Survey 9-16-84 Jna

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rupe Oil Company, Inc.

API NO. 15-053-20,661

ADDRESS P.O. Box 2273

COUNTY Ellsworth

Wichita, KS

FIELD Ellsworth SE

**CONTACT PERSON William G. Clement

PROD. FORMATION Grandhaven Sand

PHONE 316-262-3748

LEASE Clyde Westerman

PURCHASER Cities Service Gas Company

WELL NO. 1

ADDRESS P.O. Box 25128

WELL LOCATION E/2 SE

Oklahoma City, OK 73125

DRILLING Roco Drilling, Inc.

660 Ft. from E Line and

CONTRACTOR

1320 Ft. from S Line of

ADDRESS P.O. Box 11

the SE/4 SEC. 9 TWP. 16 RGE. 8W

Great Bend, KS 67530

WELL PLAT

PLUGGING

CONTRACTOR

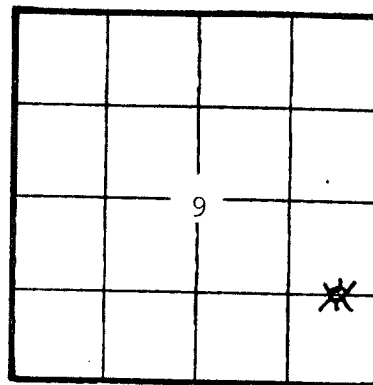
ADDRESS

TOTAL DEPTH 2715 PBSD 1868

SPUD DATE 12-9-80 DATE COMPLETED 2-25-81

ELEV: GR 1607 DF KB 1612

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XDR)~~ TOOLS



KCC
KGS
(Office
Use)

Amount of surface pipe set and cemented 241

DV Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
10 Bbl. 15% MCA w/50 MSCF N2, then Foam fract		1825-27	
w/4000# sand, 5000 gal KCL water, & 50 MSCF N2.			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
March 23, 1981		Flowing	
Rate of production per 24 hours		Gravity	
Oil	Gas	Water	Gas-oil ratio
-----	100 MCF	%	3 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
Sold		1825-27	

W8 SIDE TWO - P

51444
9-16-8w

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil & sand	0	400	Herrington	1023
Shale & Shells	400	860	Winfield	1073
Shale & Lime	860	1470	Towanda	1142
Lime & Shale	1470	2453	Grandhaven	1810
Heebner Shale	2453	2459	Tarkio	1896
Shale, Sand, & Lime	2459	2715RTD	Heebner	2454
			Toronto	2475
DST #1 - 1023-1055 70-45-60-60			Brown Lime	2568
Good-strong blow. Rec. 50' mud.			Lansing	2585
ISIP 242; IFP 37; FFP 39-47;				2715 RTD
FSIP 261#.				
DST #2 - 1810-1860 30-45-60-60				
GTS in 7" stabilized @ 133 MCFGD;				
Rec. 70' watery mud. ISIP 250#;				
IFP 42-53; FFP 52-53; FSIP 250#.				
DST #3 - 2468-2511 30-45-35-30				
Weak-No blow. Rec. 5' drilling				
mud. ISIP 31; IFP 10-10; FFP 21-				
21; FSIP 31.				
DST #4 - 2662-2678 30-45-60-60				
Good blow. Rec 150' O.S. water.				
ISIP 998; IFP 31-46; FFP 63-94;				
FSIP 977.				
DST #5 - 2682-2715 30-45-60-60				
Strong-fair blow. Rec. 380' GIP,				
& 780' watery mud. ISIP 1039;				
IFP 63-177; FFP 219-363; FSIP				
1029.				
Electric Logs				
GR-N-Guard-Caliper-Density				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	241	Common	200	
Production	7 7/8	4 1/2	New 9.5	1931	50-50 Pozmix	250	18% Salt, 0.75% CFR-2, with 1/4 Flocele.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		1825-27
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	1851	----			

**The person who can be reached by phone