

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CHEYENNE EXPLORATION, INC.

API NO. 15-053-20761

ADDRESS P. O. Box 1754

COUNTY Ellsworth

Enid, OK 73702

FIELD Oxhide Field

**CONTACT PERSON Travis C. Harris

PROD. FORMATION Lansing

PHONE 405-242-0330

LEASE Becker

PURCHASER Koch Oil Company

WELL NO. 10-19

ADDRESS P. O. Box 2256

WELL LOCATION SW/4 SW/4 NE/4

Wichita, KS 67201 ATTN: Joe Todd

70 Ft. from South Line and

DRILLING DaMac Drilling

2250 Ft. from East Line of

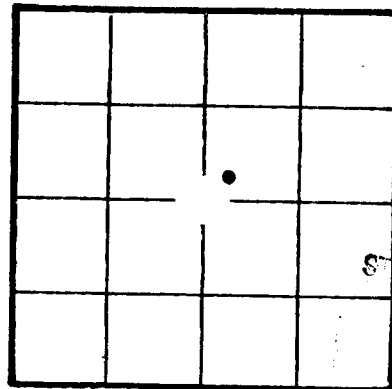
CONTRACTOR

ADDRESS P. O. Box 1164

the NE/4 SEC. 19 TWP. 16S RGE. 8W

Great Bend, KS 67530

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

PLUGGING State Geological Survey

CONTRACTOR WICHITA BRANCH

ADDRESS _____

TOTAL DEPTH 3390' PBD 2860'

SPUD DATE 2/16/82 DATE COMPLETED 2/21/82

ELEV: GR 1682' DF 1689.5' KB 1690.5'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 408' DV Tool Used No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Garfield SS, I, _____

Travis C. Harris OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (FOR)(OF) Cheyenne Exploration, Inc.,

OPERATOR OF THE Becker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 10-19 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF April 1982 AND THAT

Cheyenne Explor, Inc

10-19 Bedcer

JUL

ME

19-16-8w

RECEIVED
STATE CORPORATION COMMISSION

MAY 30 1982

CONSERVATION DIVISION
Wichita, Kansas

State Geological Survey
WICHITA, BRANCH

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23.0	408'	Class A	250 sx	3% C.C., 2% gel
Production	7 7/8"	4 1/2"	9.5	3390'	Common	225 sx	10% salt, 3/4% friction reducer

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3361'-3363'
TUBING RECORD			1		3333'
			1		3282'-3283'
Size	Setting depth	Packer set at	1		2900'-2902'
2 3/8"	2781'	None	1		2752'-2756'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 20% acid w/ 10% alcohol	3282'-3283'
250 gals. 15% Demud Acid, 1000 gals. 20% NEA	2900'-2902'
250 gals. 15% Demud Acid, 1000 gals. 20% NEA	2752'-2756'

Date of first production 3/25/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.1
RATE OF PRODUCTION PER 24 HOURS	Oil 3 bbls	Gas 12 MCF
	Water 63 %	Gas-oil ratio 4000 CRPB
Disposition of gas - vented, used on lease or sold Used on lease		Perforations 2752'-2756'