

Amended ACO-1
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9121
Name Kiwanda Resources Inc.
Address P.O. Box 1320
Wichita, KS 67201
City/State/Zip

Purchaser

Operator Contact Person C. Kirk Fraser
Phone (316) 267-2697

Contractor: License # 5107
Name H 30

Wellsite Geologist Dwight Williams
Phone (316) 267-2697

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/21/86 11-26-86 11/26/86
Spud Date Date Reached TD Completion Date
3391'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 298 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-...053-21007
County Ellsworth
C W/2 SE NW Sec. 30 Twp. 16S Rge. 8 East
X West

3300
3000' fsl Ft North from Southeast Corner of Section
3630' fsl Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

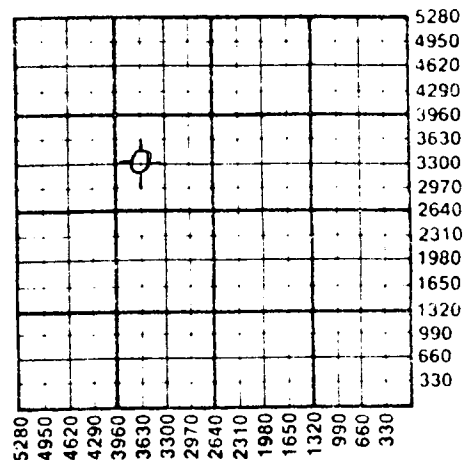
Lease Name Frehse Well # 1

Field Name

Producing Formation P/A

Elevation: Ground 1760' KB 1768'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 1980 Ft North from Southeast Corner
(Stream, pond etc.) 3300 Ft West from Southeast Corner
Sec 30 Twp 16S Rge East 8 West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name KIWANDA RESOURCES INC Lease Name..... FRESSE Well #..... 1.....

Sec... 30 Twp... 16S Rge... 8 East West, County..... ELLSWORTH

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	2685'	(-917)
Douglas	2720'	(-952)
Ban. Lime	2808'	(-1040)
Lansing	2824'	(-1056)
Base/K.C.	3125'	(-1357)
Conglomerate	3198'	(-1430)
Viola	3274'	(-1506)
Simpson Sh.	3339'	(-1571)
Arbuckle	3382'	(-1614)

KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

JUN 08 1987

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	298	60/50 port	225	2% Cl. 3% gel.
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PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production	Producing Method
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....