

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cheyenne Exploration, Inc.

API NO. 15-053-20757

ADDRESS P. O. Box 1754

COUNTY Ellsworth

Enid, OK 73702

FIELD Oxhide Field

\*\*CONTACT PERSON Travis C. Harris

PROD. FORMATION Lansing

PHONE 405-242-0330

LEASE G.S.L.

PURCHASER Koch Oil Company

WELL NO. 1-21

ADDRESS P. O. Box 2256

WELL LOCATION NW/4 NW/4 SW/4

Wichita, KS 67201 ATTN: Joe Todd

330 Ft. from West Line and

DRILLING CONTRACTOR DaMac Drilling

330 Ft. from North Line of

ADDRESS P. O. Box 1164

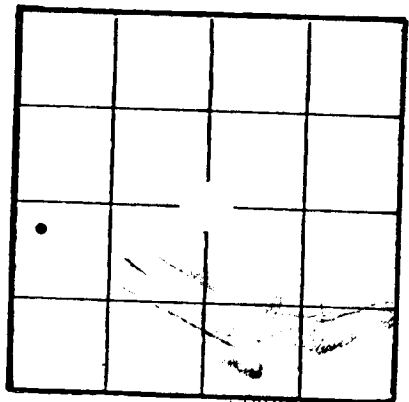
the SW/4 SEC. 21 TWP. 16S RGE. 8W

Great Bend, KS 67530

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

*State Geological Survey*  
**WICHITA, BRANCH**



KCC  
KGS  
(Office Use)

ADDRESS

TOTAL DEPTH 3406' PBTD 2790'

SPUD DATE 2/22/82 DATE COMPLETED 2/27/82

ELEV: GR 1658' DF 1665.5' KB 1666.5'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 406' DV Tool Used? No

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Garfield SS, I,

Travis C. Harris OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Operations Manager (FOR)(OF) Cheyenne Exploration, Inc., OPERATOR OF THE G.S.L. LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-21 ON SAID LEASE HAS BEEN COMPLETED AS OF THE

Cheyenne Expl, Inc.

1-21 G.S.L.

JUL

18

21-16-8w

CONSERVATION DIVISION  
Wichita, Kansas

State Geological Survey  
WICHITA, BRANCH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives      |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|---------------------------------|
| Surface           | 12 1/2"           | 8 5/8"                    | 23             | 406'          | Class A     | 250   | 2% gel, 3% C.C.                 |
| Production        | 7 7/8"            | 4 1/2"                    | 9.5            | 3406'         | Common      | 225   | 10% salt, 3/4% friction reducer |
|                   |                   |                           |                |               |             |       |                                 |

LINER RECORD

| Top, ft. | Bottom, ft. | Sacks cement |
|----------|-------------|--------------|
|          |             |              |

PERFORATION RECORD

| Shots per ft. | Size & type | Depth interval |
|---------------|-------------|----------------|
| 1             |             | 2823'-2827'    |
| 2             |             | 2751'-2753'    |

TUBING RECORD

| Size   | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 3/8" | 2770'         | None          |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used   | Depth interval treated |
|--|------------------------|
| 250 gals. 15% Demud Acid   | 2823'-2827'            |
| 250 gals. 15% Demud Acid, 1000 gals. 20% NEA, 1500 gals. 20% NEA, 5000 gals. 20% NEA, 5000 gals. 28% Ret. Acid, 5000 gals. gelled water. | 2751'-2753'            |

|                                     |  |        |
|-------------------------------------|--|--------|
| Date of first production<br>5/11/82 | Producing method (flowing, pumping, gas lift, etc.)<br>Pumping | Gravit |
|-------------------------------------|--|--------|

|  |                |              |                          |
|--|----------------|--------------|--------------------------|
| RATE OF PRODUCTION PER 24 HOURS<br>Oil<br>3 bbls | Gas<br>No Test | Water<br>88% | Gas-oil ratio<br>21 bbls |
|--|----------------|--------------|--------------------------|

|  |                             |
|--|-----------------------------|
| Disposition of gas: vented, used on lease or sold<br>Used on Lease | Perforations<br>2751'-2753' |
|--|-----------------------------|